

## DCUSA Change Proposal Form

This form is provided in accordance with Clause 10.5 of the DCUSA.

Please return completed forms to [DCUSA@electralink.co.uk](mailto:DCUSA@electralink.co.uk) for assessment by the DCUSA Panel.

Document Control	
CP Status	Standard / <del>Urgent</del>
Date Submitted	19/2/09
CP Number	DCP 041
Version Number	1.0
CP Ref	09/01
Attachments	Proposed Drafting

Originator Details	
Party Name	EDF Energy Networks (EPN) plc
Originator Name	Peter Waymont
Party Category	Distributor / <del>Supplier</del> / IDNO / <del>DG</del>
Email Address	Peter.waymont@edfenergy.com
Telephone Number	07875112757

Change Proposal Details	
CP Title	Deletion Of Event Log
Impacted DCUSA Parties	Distributor / Supplier / IDNO / <del>DG</del>
Impacted Clause / Schedule	Clause 59, Schedule 7, Schedule 12
Authority Consent Required	No
Summary of Change	Deletion of Event Log
Related Change Proposals	<i>Please indicate if this CP is related to or impacts any other CP already in the DCUSA or other industry Change Process</i>

Change Proposal Intent
<i>Please set out the intent of the CP and the issue it is seeking to address</i>
To delete the Event Log and make any necessary consequential changes. Those consequential changes are intended to maintain the current level of compliance with other codes and flexibility afforded by the terms of the current event log.

Business Justification & Market Benefits
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A consultation by the DCUSA Panel regarding the use and effectiveness of the Event Log suggested it was unused and ineffective. There is an overhead in maintaining it with DCUSA changes and changes to the BSC or MRA which is pointless if no-one refers to it.

While some respondents suggested it is useful as a lookup table for flows it is suggested that such a lookup table would be better managed by the BSC or MRA if required.

### Proposed Implementation Date

*Please specify and give a reason if proposed date is outside the release schedule (February / June / November)*

*First release after acceptance (and subject to fitting in with Offshore changes).*

### Proposed Solution

*Please insert proposed change marked legal drafting here. The Change Proposal Intent will take precedence in the event of any inconsistency*

I suggest that schedule 7 is left in but is blank (to avoid renumbering all subsequent schedules etc as which would have an interaction with the offshore amendments being proposed). At a later date it is suggested that a housekeeping change removes Schedule 7 & reference to it in the contents and renumbers subsequent schedules accordingly.

See attachment for detailed drafting

### DCUSA Objectives

*Please state which DCUSA Objective(s) will be better facilitated by this CP and give supporting reasons*

- ~~1. The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks;~~
- ~~2. The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity;~~
- ~~3. The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences; and~~
4. The promotion of efficiency in the implementation and administration of this Agreement.

It is one less part of the agreement to consider whenever changes are being proposed.

### Environmental Impact

*Please indicate whether you consider that there may be any environmental impact as a consequence of this CP being implemented*

none

## **ATTACHMENT – Proposed Drafting Changes**

Amend Clause 59 as follows:

### **Data Transfer**

59.1 Any notice, request or other communication under Section 2 shall be sent **by the means (if any) and shall have the content (if any) required pursuant to;**

**(i) the BSC,**

**(ii) the MRA,**

**(iii) the DTC,**

**(iv) Good Industry Practise,**

**or as otherwise agreed between the Parties.**

~~by the means (if any) indicated in Schedule 7 and shall have the content (if any) indicated in Schedule 7 and where Schedule 7 specifies a Data Transfer Catalogue reference number in relation to any notice, request or other communication, such notice, request or communication shall be sent in the format and with the content described under such reference in the Data Transfer Catalogue, as amended from time to time.~~

59.2 Where this Agreement requires any notice, request or other communication to be sent via the Data Transfer Network, the relevant message shall be addressed to the Market Domain I.D. specified for such purpose in that Party's Party Details.

Amend Schedule 7 as follows:

**SCHEDULE 7 – EVENT LOG**

This schedule is intentionally blank.

~~1. In the following table:~~

~~(A) **DTC ref** means the relevant reference number in the Data Transfer Catalogue;~~

~~(B) **DTN** means the Data Transfer Network and **Phone** means telephone;~~

~~(C) the descriptions of the data flows concerned under **Message** are for ease of reference only and shall not affect the obligations of either party under the relevant provisions of this Agreement; and~~

~~(D) **CR** means that there is currently no DTC reference, but that a change request is required.~~

~~2. Where there is more than one means of transmission specified in the following table (one of them being via the Data Transfer Network), it is expected that the parties will transmit any notice, request or other communication via the Data Transfer Network.~~

~~3. Where the Company and the User agree, or have agreed (whether under the use of system agreement applying immediately before this Agreement became effective or otherwise), alternative means of transmission to those specified in the following table, the means of transmission so agreed shall apply until the Company and the User agree otherwise.~~

**SCHEDULE 7 (CONTINUED) — EVENT LOG**

Agreement Clause Number	From	To	Message	Medium				DTC ref
				DTN	Phone	Fax	Post or email	
17.4/17.9	Company	User	<del>Request for evidence that the Contract contains the terms set out in Schedule 2A.</del>	n/a	NO	YES	YES	
17.4/17.9	User	Company	<del>Provision of evidence that the Contract contains the terms set out in Schedule 2A.</del>	n/a	NO	YES	YES	
17.10	Company	User	<del>Notification that non-standard terms apply to a connection.</del>	n/a	NO	YES	YES	
18.2.2	User/agent	Company	<del>Confirmation of appointment of Meter Operator Agent, Data Collector and Data Aggregator.</del>	YES	NO	NO	NO	D0205
18.2.3	User/agent	Company	<del>Confirmation that metering equipment is installed.</del>	YES	NO	NO	NO	D0012
18.3.4	User/agent	Company	<del>Confirmation of customer's appointed Meter Administrator.</del>	NO	NO	YES	YES	

18.4.2	User/agent	Company	Confirmation that the User is registered for import onto the Distribution System and that the User or other supplier is registered for supply.	{}	{}	{}		
19.1	Company	User	Notification of variation of charges.	NO	NO	NO	YES	
20.2	User/agent	Company	Provision of non-half-hourly Supercustomer DUoS Report.	YES	NO	NO	NO	D0030
20.2	Company	User	Provision of Daily Statements.	YES	NO	NO	NO	D0242
20.3, 20.4	Company	User	Billing by Settlement Class.	NO	NO	NO	YES	
21.2	Company	User	Company refund/cheque.	NO	NO	NO	YES	
21.2	Company	User	Company invoice for site specific billing.	NO	NO	NO	YES	
25.2	User	Agent	Request to Company to undertake Energisation, De-energisation, or Re-energisation Works.	YES	NO	YES	YES	D0134
25.2	User	Company	Request for details needed to identify Metering Points.	NO	YES	YES	YES	
25.2	Company	User	Provision of details needed to identify Metering Points.	NO	YES	YES	YES	
25.8	Company	User	Two Working Days' notice of De-energisation Works.	NO	NO	YES	YES	
25.8.2	Company	User	10 Working Days' request for appointments to be made in compliance with Clause 18.2.2.	NO	NO	YES	YES	
25.10	Company	User	Notice that Metering Point has been De-energised by Company.	NO	NO	YES	YES	D0139

25.12	Company	User	Instruction to send Registration Notice (following De-energisation):	NO	NO	YES	YES	
25.13	Company	User	Instruction to send Registration Notice (following Re-energisation):	NO	NO	YES	YES	
25.15 25.16 25.18	User	Company	Disconnection Notice:	YES	NO	YES	YES	D0132
25.16 25.18	Company	User	Request for Disconnection Notice:	NO	YES	YES	YES	
25.17	Company	User	Refusal to disconnect:	YES	NO	YES	YES	D0262
25.21	User	Company	Request to Re-energise:	YES	NO	YES	YES	D0134
25.21.1	Company	User/agent	Notification of when Re-energisation Works are expected to be undertaken:	NO	NO	YES	YES	
25.21.3	Company	User	Instruct User to send Registration Notice:	NO	NO	YES	YES	
29.3	User/Agent	Company	Metering technical data (non-half hourly):	YES	NO	YES	YES	D0150
29.3	User/agent	Company	Metering technical data (half hourly):	YES	NO	YES	YES	D0268
29.3	User/agent	Company	Meter readings (half hourly):	YES	NO	NO	NO	D0010
29.3	User/agent	Company	Meter advance reconciliation report (half hourly meters):	YES	NO	NO	NO	D0008
29.3	User/agent	Company	Estimated half hourly data report:	YES	NO	NO	NO	D0022

29.3	User/agent	Company	Validated half hourly advances for inclusion in aggregated supplier matrix, including unmetered volumes.	YES	NO	NO	NO	D0275
29.3	User/agent	Company	Notification of meter mapping details.	YES	NO	NO	NO	D0149
29.3	User/agent	Company	Non half hourly meter readings.	YES	NO	NO	NO	D0010
29.6	User/agent	Company	Meter technical details.	YES	NO	YES	YES	D0150
29.6	Company	User/agent	Test metering system.	YES	YES	YES	YES	D0001
29.9	Company	Agent (DC)	Estimated annual consumption for unmetered sites which are not subject to half hourly trading.				YES	
30.1, 30.3	User	Company	Customer details.	YES	NO	YES	YES	D0131
30.4	User	Company	Change of customer details.	YES	NO	YES	YES	D0131
30.5, 30.9	User/ agent	Company	Report possible safety problem.	YES	YES	NO	NO	D0135
30.5, 30.9	User/ Agent (MOP, DC)	Company	Report urgent possible safety problem to Security and Safety of Supplies Enquiry Service.	NO	YES	NO	NO	
30.6, 30.8	User	Company	Provision of details of special needs customers.	YES	NO	YES	YES	D0225
30.7, 30.8	User	Company	Provision of details of password.	YES	NO	YES	YES	D0131
30.9	User	Company	Report interference to metering system	NO	YES	NO	NO	
30.10	User	Company	Provide information in relation to possible criminal act	NO	NO	YES	YES	



30.11	User	Company	Inform how incidents of damage or interference will be remedied	NO	NO	NO	YES	
30.11	Company	User	Report any remedial action carried out after incidents of damage or interference	YES	NO	NO	YES	D0150, D0268
33.5	User	Company	Details of customer complaint in respect of a guaranteed service standard claim.	NO	YES	YES	YES	
	Company	Agent	Confirmation of Energisation/ De-energisation of prepayment meter.	YES	NO	YES	YES	D0179
	Company	Agent	Instruction on action.	YES	NO	YES	YES	D0005
	Agent	Company	Notification of change of supplier readings.	YES	NO	NO	NO	D0086
	User/Agent	Company	Fault resolution report or request for decision on further action.	NO	YES	YES	NO	D0002
	Agent	Company	Confirmation of proving tests.	YES	NO	YES	YES	D0214
	Company	User/ Agent	Provision of site technical details.	YES	NO	YES	YES	D0215
	User	SFIC	Distribution System enquiry.	NO	YES	YES	YES	D0166
	SFIC	User	Action to make Distribution System safe.	NO	YES	NO	NO	D0126
	SFIC	User	Response to Distribution System enquiry.	NO	YES	YES	YES	D0167
	Agent	Company	Half hourly advances.	NO	NO	YES	YES	D0003
	Company	User	Confirmation of disconnection of supply.	NO	NO	YES	YES	D0125
	Company	User	Report to User of possible irregularity.	NO	NO	YES	YES	D0136

	Company	User	Allocation of new/additional MPAN core(s).	YES	NO	YES	YES	D0169
	Agent	Company	Request for Metering System details.	YES	NO	YES	YES	D0170
	User	Company	Request for additional/new MPAN cores.	YES	NO	YES	YES	D0168
	Company	Agent	Meter readings.	YES	NO	YES	YES	D0010
	Company Agent	Agent/ User Company	Confirmation or rejection of Energisation status change.	YES	NO	YES	YES	D0139

~~Where no means of transmission is specified, the Company and the User shall agree such means as they consider appropriate.~~

Amend Schedule 12 as follows;

Remove “The development of a revised event log in Schedule 7.” and its paragraph number (which may be altered by other housekeeping changes so I have not specified).