

DCUSA Change Proposal 60 – Portfolio Billing

Amendments to Clause 1

The following definitions are to be added in alphabetical order:

EHV means extra-high voltage, being a nominal voltage of more than 22,000 volts.

MPAN means the core meter point administration number, a 13-digit reference used in MPAS to identify a Metering Point.

Amendments to Clause 43.6¹

Invoicing of Charges

43.6 The Company shall invoice Use of System Charges (but excluding any Transactional Charges) ~~to the User by reference to:~~

43.6.1 in respect of the period up to and including 31 March 2010, to the User by reference to:

(A) data provided from metering equipment where it is fitted in respect of a Connection Point pursuant to Clause 42.2 or 42.4;

(B)~~43.6.2~~ where the Company and the User agree in respect of that period that metering equipment is not required to record Use of Distribution System at the Connection Point, data provided in accordance with the provisions of an Alternative Solution; or

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¹ Clause 43.6 is incorrectly numbered clause 43.7 in the most recent version of DCUSA published on the DCUSA website. This is due to a formatting error in the document published (rather than an error in previous change proposals), and so does not need to be corrected by way of a formal amendment. It is caused by the blank clause 43.2, which will be removed from the next version of the DCUSA published on the website.

~~(C)43.6.3~~ data obtained from Operational Metering Equipment in the circumstances provided by Clause 42.11; or

43.6.2 in respect of the period after 31 March 2010:

(A) (in the case of Systems Connection Points and Connection Points connected at EHV) to the User by reference to data provided from the metering equipment fitted pursuant to Clause 42.4 (or data obtained from Operational Metering Equipment in the circumstances provided by Clause 42.11); or

(B) (save in the case of Systems Connection Points and Connection Points connected at EHV) to the EDNO (as defined in Schedule XX²), by reference to the portfolio billing process set out in Schedule XX.

Addition of a new schedule

SCHEDULE XX – PORTFOLIO BILLING

1 APPLICATION OF THIS SCHEDULE

- 1.1 Notwithstanding Clause 36.3, this Schedule applies to, and is binding between, each DNO Party (for the one part) and each EDNO (for the second part).
- 1.2 This Schedule sets out the process for determining the data by reference to which the Use of System Charges payable by the EDNO to the DNO Party are to be calculated.
- 1.3 In this Schedule, an “**Embedded Distribution Network Operator**” or “**EDNO**” is, in respect of each DNO Party:
- (a) any IDNO Party; or

² To be completed on incorporation in to DCUSA – to be the next available schedule number at that time.

(b) any DNO Party acting outside of that DNO Party's Distribution Services Area,

which (in each case) has a Distribution System within a GSP Group associated with that DNO Party.

1.4 In this Schedule, a reference to the EDNO's "**Connectees**" shall only be a reference to those Connectees to the Distribution Systems referred to in Paragraph 1.3 (and shall not include any Connectees to other Distribution Systems of the EDNO).

1.5 The Use of System Charges calculated in accordance with this Schedule shall be payable by the EDNO in accordance with Clause 44, and shall be subject to Clause 43.7 and paragraph 2 of Schedule 4 (as if the references to the User in those Clauses and that Schedule were to the EDNO).

2 NHH DATA

2.1 In order to calculate the Use of System Charges attributable to the EDNO's non-half-hourly-settled Connectees, the DNO Party will use the data provided to it by the SVAA pursuant to section S and BSCP508 of the BSC.

2.2 Where a subsequent Settlement Run indicates that, as a result of such Settlement Run, the Use of System Charges are different from those previously billed, the DNO Party shall calculate such difference and the interest thereon, and shall submit an invoice for such difference and interest as soon as is reasonably practicable after such Settlement Run. Such interest shall be calculated in accordance with the provisions of Schedule 3 (as if the invoice under Paragraph 2.1 was an Initial Account, and as if the invoice under this Paragraph 2.2 was a Reconciliation Account under Clause 20.4).

3 HH DATA

3.1 In order to calculate the Use of System Charges attributable to the EDNO's half-hourly-settled Connectees, the DNO Party will use data contained in the report provided by the EDNO pursuant to Paragraph 3.2 (subject to any

revisions to reflect errors in such reports identified by the DNO Party pursuant to Paragraph 5).

- 3.2 The EDNO shall provide a report to the DNO Party, on or before the 15th day of each month, based on the amounts invoiced to Supplier/DG Parties by the EDNO pursuant to Clause 21 in respect of its Connectees, including all relevant data not previously reported to the DNO Party (and any adjustments to data previously reported).
- 3.3 The report shall contain the following data items in the following sequence for each invoice raised in respect of a half-hourly-settled Connectee:
- (a) the Market Domain I.D. of the EDNO;
 - (b) the GSP Group code of the DNO Party;
 - (c) the invoice reference number;
 - (d) the name or other reference identifying the EDNO Distribution System;
 - (e) a list of the MPANs covered by the invoice;
 - (f) the month(s) of consumption covered by the invoice;
 - (g) the Line Loss Factor Class Id (as defined in the MRA) for each MPAN covered by the invoice;
 - (h) the fixed charge units (in days) for each MPAN covered by the invoice;
 - (i) the DNO Party's unit rate 1 (red) units (in kWh) for each MPAN covered by the invoice;
 - (j) the DNO Party's unit rate 2 (amber) units (in kWh) for each MPAN covered by the invoice;
 - (k) the DNO Party's unit rate 3 (green) units (in kWh) for each MPAN covered by the invoice;

- (l) the chargeable agreed capacity (in kVA) for each MPAN covered by the invoice;
 - (m) the chargeable excess capacity (in kVA) for each MPAN covered by the invoice; and
 - (n) the chargeable reactive power units (in kVArh) for each MPAN covered by the invoice.
- 3.4 The report referred to in Paragraph 3.3 shall be provided in Excel 2003 format with each data item in a separate column.

4 MPAN REPORT

- 4.1 On or before the 15th day of each month, the EDNO shall send to the DNO Party a list of the EDNO's MPANs for half-hourly settled Connectees, together with (in a separate column) the energisation status for each such MPAN as at the start of that month.

5 AUDIT

- 5.1 Upon not less than 15 Working Days' prior written notice, the DNO Party shall have the right to inspect and audit the consumption data and billing records of the EDNO relating to invoices referred to in Paragraph 3. The EDNO shall ensure that all such data and billing records are maintained in accordance with customary recordkeeping and accounting standards.
- 5.2 The DNO Party shall only be entitled to exercise such right for the sole purpose of verifying the accuracy and completeness of the reports provided under Paragraph 3, and shall only use the data obtained for that purpose.
- 5.3 The EDNO will allow the duly authorised representatives and auditors of the DNO Party who are to undertake any inspection or audit in accordance with this Paragraph 5 all reasonable assistance and adequate facilities for the proper exercise of such inspection or audit.

6 LINE LOSS FACTOR CLASS

- 6.1 The DNO Party shall use the EDNO's Line Loss Factor Class Id (as defined in the MRA) description in the Market Domain Data (as defined in the BSC) to enable the DNO Party to identify the voltage of connection of the EDNO's Connectee and the voltage of connection of the EDNO's Distribution System, and shall notify the EDNO which of the DNO Party's charges will be applied by the DNO Party in respect of each Connectee for the purposes of the Use of System Charges the DNO Party levies on the EDNO.
- 6.2 Where the EDNO introduces new Line Loss Factor Class Ids or changes the use of existing Line Loss Factor Class Ids, it shall within (15 Working Days of the same being published in the Market Domain Data) notify the DNO Party of the new or changed Line Loss Factor Class Id.
- 6.3 Where the EDNO has introduced new or changed Line Loss Factor Class Ids, the EDNO shall notify the DNO Party which of the DNO Party's charges the EDNO believes should apply in respect of the affected Connectees. The DNO Party shall nevertheless apply the charges as it considers appropriate, but any dispute regarding invoices shall be determined in accordance with Schedule 4.

7 NOTICES

- 7.1 The EDNO shall provide all reports and other information that it is required to provide to the DNO Party in accordance with this Schedule by email to an address specified to the EDNO by the DNO Party, as varied from time to time.

**Wragge & Co LLP
16 March 2010**