

DCUSA Change Proposal Form

This form is issued in accordance with Clause 10.5 of the DCUSA.

Completed forms should be returned to dcusa@electralink.co.uk for assessment by the DCUSA Panel. Failure to complete all parts of the form may result in it being rejected by the DCUSA Panel.

- PART A – Mandatory for all Change Proposals
- PART B – Mandatory for Non Charging Methodologies Proposals
- PART C – Mandatory for Charging Methodologies Proposals
- PART D – Guidance Notes

PART A - MANDATORY FOR ALL CHANGE PROPOSALS

Document Control	
CP Status	Urgent
CP Number	DCP 081
Date of submission	21/01/2011
Attachments	None
Originator Details	
Company Name	UK Power Networks
Originator Name	Peter Waymont
Category	DNO
Email Address	peter.waymont@ukpowernetworks.co.uk
Phone Number	07875 112757
Change Proposal Details	
CP Title	Authority decision making process
Impacted parties	All Parties
Impacted Clause(s)	13.10
Part 1 / Part 2 Matter	Part 1
Related Change Proposals	None
Change Proposal Intent	
<p>This CP seeks to update the DCUSA to reflect the following modifications to the Electricity Distribution Licence scheduled for implementation on 01 April 2011:</p> <p>http://www.ofgem.gov.uk/Licensing/Work/Notices/ModNotice/Documents1/Modification%20Direction%20201210.pdf</p>	
Business Justification and Market Benefits	
<p>This CP will ensure the DCUSA accurately reflects and is in line with the Electricity Distribution Licence from 01 April 2011.</p>	
Proposed Solution and Draft Legal Text	
<p>Provided by Wragge & Co: Clause 13.10</p>	
13.10	<p>In respect <u>only</u> of a Change Proposal to vary one or more of the Charging Methodologies <u>that is subject to paragraph 18 of condition 22A of the Distribution Licences</u>, the text of the proposed</p>

variation and the proposed implementation date (in each case as set out in the Change Report submitted to the Voting Procedure) shall (notwithstanding the deemed recommendation of the Parties) be accepted for the purposes of this Clause 13 unless, within 28 days (interpreted in accordance with condition 2 of the Distribution Licences) of receiving notice from the Secretariat under Clause 13.8, and having had regard to the matters set out at Clauses 13.9.1 and 13.9.2, the Authority has either:

13.10.1 directed the DNO Parties that the Change Proposal is not to be accepted; or

13.10.2 notified the DNO Parties that the Authority intends to consult in relation to the proposal, and then within three months of giving that notification directed the DNO Parties that the Change Proposal is not to be accepted,

in which case the Change Proposal will be rejected for the purposes of this Clause 13.

Proposed Implementation Date

01 April 2011

Impact on Other Codes

Please tick the relevant boxes and provide any supporting information.

BSC	<input type="checkbox"/>
CUSC	<input type="checkbox"/>
Grid Code	<input type="checkbox"/>
MRA	<input type="checkbox"/>
Other	<input type="checkbox"/>
None	<input checked="" type="checkbox"/>

If other please specify

Environmental Impact

None

Confidentiality

No

PART B – MANDATORY FOR NON CHARGING METHODOLOGIES CHANGE PROPOSALS

DCUSA Objectives

General Objectives:

Please tick the relevant boxes.

- 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- 4 The promotion of efficiency in the implementation and administration of this Agreement

Rationale for better facilitation of the DCUSA Objectives identified above

The implementation of this CP will ensure that the DCUSA fully reflects and is in line with the Electricity Distribution Licence thus better facilitating objective 3. Objective 4 will be better facilitated by ensuring the change process is clearly set out for all Parties.