

DCUSA Change Proposal Form

This form is issued in accordance with Clause 10.5 of the DCUSA.

Completed forms should be returned to dcusa@electralink.co.uk for assessment by the DCUSA Panel. Failure to complete all parts of the form may result in it being rejected by the DCUSA Panel.

- PART A – Mandatory for all Change Proposals
- PART B – Mandatory for Non Charging Methodologies Proposals
- PART C – Mandatory for Charging Methodologies Proposals
- PART D – Guidance Notes

PART A - MANDATORY FOR ALL CHANGE PROPOSALS

Document Control	
CP Status	Standard
CP Number	DCP 116
Date of submission	14/12/11
Attachments	n/a
Originator Details	
Company Name	Northern Powergrid
Originator Name	Chris Allanson
Category	DNO
Email Address	Chris.allanson@northernpowergrid.com
Phone Number	07770 930 095
Change Proposal Details	
CP Title	Clause 25.4 Update
Impacted parties	All
Impacted Clause(s)	Clause 25.4
Part 1 / Part 2 Matter	<p>Part 2 - Subject to Authority Confirmation:</p> <p>Although the CP impacts Clause 25 which is categorised as a Part 1 matter in accordance with Clause 9.5 of the Agreement, it does not seek to make any material changes. In the interests of efficiency it is proposed that this CP is progressed as a Part 2 matter subject to Authority confirmation.</p>
Related Change Proposals	
Change Proposal Intent	
To update Clause 25.4 to reference the correct licence condition. Currently, the Clause erroneously references condition 26, this should be amended to reference condition 27.	
Proposed Solution and Draft Legal Text	
Works Undertaken by the User	
<p>25.4 If circumstances exist which entitle the User or any Relevant Exempt Supplier to Energise, De-energise or Re-energise Metering Point(s) or Metering System(s) pursuant to the Contract with the relevant Connectee, then, subject to Clause 25.13, the User may Energise, De-energise or Re-energise such Metering Points or Metering Systems provided that the User acts (where applicable and</p>	

to the extent relevant) in accordance with Condition 27 of its Supply Licence.

Proposed Implementation Date

February 2012 release

Impact on Other Codes

Please tick the relevant boxes and provide any supporting information.

- BSC
- CUSC
- Grid Code
- MRA
- Other
- None

If other please specify

Consideration of Wider Industry Impacts

N/A

Environmental Impact

N/A

Confidentiality

N/A

PART B – MANDATORY FOR NON CHARGING METHODOLOGIES CHANGE PROPOSALS

DCUSA Objectives

General Objectives:

Please tick the relevant boxes.

- 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- 4 The promotion of efficiency in the implementation and administration of this Agreement

Rationale for better facilitation of the DCUSA Objectives identified above

As currently drafted, Clause 25.4 of the DCUSA contains erroneous reference. Such inaccuracies may cause confusion to readers of the document and render that section of the Agreement invalid.

DCP 116 will address this error thereby promoting efficiency in the implementation and administration of the Agreement.