

DCUSA Change Proposal Form

This form is issued in accordance with Clause 10.5 of the DCUSA.

Completed forms should be returned to dcusa@electralink.co.uk for assessment by the DCUSA Panel. Failure to complete all parts of the form may result in it being rejected by the DCUSA Panel.

PART A – Mandatory for all Change Proposals

PART B – Mandatory for Non Charging Methodologies Proposals

PART C – Mandatory for Charging Methodologies Proposals

PART D – Guidance Notes

PART A - MANDATORY FOR ALL CHANGE PROPOSALS

Document Control	
CP Status	Standard (Housekeeping)
CP Number	DCP 119
Date of submission	11/01/12
Attachments	n/a
Originator Details	
Company Name	ESP Electricity Limited
Originator Name	Donna Townsend
Category	IDNO
Email Address	donnat@espipelines.com
Phone Number	01372 225 504
Change Proposal Details	
CP Title	Update to Nested Networks Schedule
Impacted parties	All
Impacted Clause(s)	Schedule 21 – Nested Networks
Part 1 / Part 2 Matter	Part 2
Related Change Proposals	
Change Proposal Intent	
DCP 090 will be implemented on 23 February 2012 and introduce a new Schedule into the DCUSA - 'Nested Networks'.	
This CP seeks to update the new Schedule 21 to:	
- Align the definition of 'Embedded Network' with the definition in Schedule 19	
Change references to EDNO to "NDNO" (as in Nested DNO).	
Business Justification and Market Benefits	
The DCUSA is an agreement between Industry Parties, and as such, it is vital that the DCUSA remains accurate and consistent between all Schedules. DCP 119 will address an inconsistency within Schedule 21 in relation to the definition of EDNO, and amend this to reflect the correct definition as it is drafted in Schedule 19. This CP will ensure that all Parties using the DCUSA will have the most current and consistent data available, which will reduce the possibility for potential future errors.	

Proposed Solution and Draft Legal Text

Nested Network Schedule:

1.3 In this Schedule, unless the context otherwise requires:

- a “Embedded Network” is defined in Schedule 19 clause 1.3
- b “~~NDNO~~EDNO” means any IDNO Party, or any DNO Party acting outside of that DNO Party’s Distribution Services Area-

Proposed Implementation Date

It is recommended that this CP is implemented in the February 2012 Release to align with the implementation of DCP 090.

Impact on Other Codes

Please tick the relevant boxes and provide any supporting information.

- BSC
- CUSC
- Grid Code
- MRA
- Other
- None

If other please specify

Consideration of Wider Industry Impacts

N/A

Environmental Impact

N/A

Confidentiality

N/A

PART B – MANDATORY FOR NON CHARGING METHODOLOGIES CHANGE PROPOSALS

DCUSA Objectives

General Objectives:

Please tick the relevant boxes.

- 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient,

co-ordinated, and economical Distribution Networks

- 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- 4 The promotion of efficiency in the implementation and administration of this Agreement

Rationale for better facilitation of the DCUSA Objectives identified above

The CP will ensure that the Nested Networks Schedule is consistent with Schedule 19.

DCP 119 will address any inconsistencies and thereby promoting efficiency in the implementation and administration of the Agreement.