

DCUSA Change Proposal Form

This form is issued in accordance with Clause 10.5 of the DCUSA.

Completed forms should be returned to dcusa@electralink.co.uk for assessment by the DCUSA Panel. Failure to complete all parts of the form may result in it being rejected by the DCUSA Panel.

PART A – Mandatory for all Change Proposals

PART B – Mandatory for Non Charging Methodologies Proposals

PART C – Mandatory for Charging Methodologies Proposals

PART D – Guidance Notes

PART A - MANDATORY FOR ALL CHANGE PROPOSALS

| Document Control | |
|---|---|
| CP Status | Standard |
| CP Number | DCP 121 |
| Date of submission | 08/02/12 |
| Attachments | n/a |
| Originator Details | |
| Company Name | ESP Electricity Limited |
| Originator Name | Donna Townsend |
| Category | IDNO |
| Email Address | donnat@espipelines.com |
| Phone Number | 01372 225 504 |
| Change Proposal Details | |
| CP Title | Update to Clause 9.5 so that any changes to Schedules 19 and 21 become a Part 1 matter |
| Impacted parties | All |
| Impacted Clause(s) | Clause 9.5 |
| Part 1 / Part 2 Matter | Part 1, as clause 9.5.5 is classified as a Part 1 matter in accordance with Clause 9.5.1. |
| Related Change Proposals | |
| Change Proposal Intent | |
| The CP seeks to update Clause 9.5 of the DCUSA to ensure that any changes made to Schedule 19 - Portfolio Billing and 21 - Nested Networks will be classified as a Part 1 matter. | |
| Business Justification and Market Benefits | |

DCP 060 – Portfolio Billing was implemented into the DCUSA on 16 April 2010 as a Part 1 matter as it was agreed that the CP will have a likely impact on the Distribution of Electricity. DCP 090 – Nested Networks, was also a Part 1 matter and was approved by the Authority to be implemented into the DCUSA as part of its February 2012 Release.

However the legal drafting for both CPs did not update the DCUSA to ensure that any changes to the Schedule were classified as Part 1 matters.

Therefore any changes to either schedule are currently classified as Part 2 matters and will not be issued to the Authority for their determination.

This CP seeks to update the DCUSA so that any changes to Schedule 19 and 21 are classified as Part 1 matters, as they may have an impact on the competition in the distribution of electricity

Proposed Solution and Draft Legal Text

Add "Schedule 19 – Portfolio Billing" and "Schedule 21 – Nested Networks" to Clause 9.5 of the DCUSA.

Proposed Implementation Date

Next release following Authority consent.

Impact on Other Codes

Please tick the relevant boxes and provide any supporting information.

- BSC
- CUSC
- Grid Code
- MRA
- Other
- None

If other please specify

Consideration of Wider Industry Impacts

N/A

Environmental Impact

N/A

Confidentiality

N/A

PART B – MANDATORY FOR NON CHARGING METHODOLOGIES CHANGE PROPOSALS

DCUSA Objectives

General Objectives:

Please tick the relevant boxes.

- 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- 4 The promotion of efficiency in the implementation and administration of this Agreement

Rationale for better facilitation of the DCUSA Objectives identified above

DCP 060 and DCP 090 were both classified as a Part 1 matters and therefore any changes to them should also be classified as Part 1. The CP will ensure that the DCUSA is up to date by ensuring that Schedule 19 – Portfolio Billing and Schedule 21 – Nested Networks are classified as a Part 1 matters and therefore any changes to them will require Authority consent.