

## DCUSA Change Proposal Form

This form is issued in accordance with Clause 10.5 of the DCUSA.

Completed forms should be returned to [dcusa@electralink.co.uk](mailto:dcusa@electralink.co.uk) for assessment by the DCUSA Panel. Failure to complete all parts of the form may result in it being rejected by the DCUSA Panel.

- PART A – Mandatory for all Change Proposals
- PART B – Mandatory for Non Charging Methodologies Proposals
- PART C – Mandatory for Charging Methodologies Proposals
- PART D – Guidance Notes

### PART A - MANDATORY FOR ALL CHANGE PROPOSALS

<b>Document Control</b>	
CP Status	Standard
CP Number	DCP 122
Date of submission	08/02/12
Attachments	n/a
<b>Originator Details</b>	
Company Name	Northern Powergrid
Originator Name	Chris Allanson
Category	DNO
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Phone Number	07770 930 095
<b>Change Proposal Details</b>	
CP Title	EU 3rd Package Housekeeping Amendments
Impacted parties	All
Impacted Clause(s)	Clauses 10 and 11.
Part 1 / Part 2 Matter	Part 1
Related Change Proposals	DCP 110 - Electricity and Gas (Internal Markets) Regulations 2011
<b>Change Proposal Intent</b>	
<p>DCP 110 was approved by the Authority and will be implemented into the DCUSA on the 23 February 2012. Ofgem indicated in its decision letter for DCP 110, the following housekeeping changes should be made, following its implementation:</p> <ol style="list-style-type: none"> <li>1. Add an additional clause in Section 10 to state that the Panel are obliged to accept a change proposal submitted pursuant to clause 10.2.5.</li> <li>2. Add an additional clause needed to state that the panel must “comply” with any directions issued by the Authority in setting and/or amending a timetable pursuant to 10.2.5</li> <li>3. Address typographical amendments that need to be addressed.</li> </ol>	
<b>Business Justification and Market Benefits</b>	
<p>DCP 110 has been approved by Ofgem and will be implemented on 23 February 2012. Ofgem recommended in its decision letter that consideration be given to 3 areas of the legal drafting and DCP 110 was approved subject to a housekeeping CP being raised. DCP 122 has therefore been raised to address Ofgem’s comments in the DCP 110 decision letter.</p>	

**Proposed Solution and Draft Legal Text**

Ofgem proposed the following amendments to the DCP 101 legal text:

*“Additional clause in Section 10 to state that the Panel are obliged to accept a change proposal submitted pursuant to clause 10.2.5 (in accordance with SCL22.5(e)(i)); make Clauses 10.13 and 10.14 subject to the new clause.*

*Additional clause needed to state that the panel must “comply” with any directions issued by the Authority in setting and/or amending a timetable (in relation to an amendment proposal which the Authority reasonably considers is necessary to comply with or implement the Regulation and/or any relevant legally binding decisions of the European Commission and/or Agency for the Cooperation of Energy Regulators) pursuant to 10.2.5 (in accordance with SLC22.5(f)). The “best endeavours” in Clause 11.13 can apply to mods raised in the normal way, as per the current legal text, but the “comply” obligation for Authority directed mods pursuant to Clause 10.2.5 should be reflected.*

*Typographical amendments:*

- 1. Clause 11.14.14 (B): “~~otherwise~~ other than in accordance with (A) above, the implementation date...”*
- 2. Note that the full title of regulation 2009/714/EC is “Regulation on cross-border exchanges [plural] in electricity” rather than “...exchange...” [singular].”*

**Proposed Implementation Date**

3 Working Days following approval.

**Impact on Other Codes**

Please tick the relevant boxes and provide any supporting information.

BSC	<input type="checkbox"/>
CUSC	<input type="checkbox"/>
Grid Code	<input type="checkbox"/>
MRA	<input type="checkbox"/>
Other	<input type="checkbox"/>
None	<input checked="" type="checkbox"/>

If other please specify

**Consideration of Wider Industry Impacts**

N/A

**Environmental Impact**

N/A

**Confidentiality**

N/A

**PART B – MANDATORY FOR NON CHARGING METHODOLOGIES CHANGE PROPOSALS**

## **DCUSA Objectives**

### General Objectives:

Please tick the relevant boxes.

- 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- 4 The promotion of efficiency in the implementation and administration of this Agreement

### **Rationale for better facilitation of the DCUSA Objectives identified above**

The CP will ensure that the DCUSA does not have any typographical errors within it and therefore will promote the efficiency in the implementation and administration of the agreement.

The CP will also ensure that is it consistent with the Authority's expectations of the Agreement.