

**DCUSA CHANGE DECLARATION**

**DCP 102 – Credit Cover Calculation of 15 Day Value**

**VOTING DATE: 8 March 2013**

DCP 102	WEIGHTED VOTING		
	DNO	IDNO	SUPPLIER
<b>CHANGE SOLUTION</b>	Accept	Accept	Accept
<b>IMPLEMENTATION DATE</b>	Accept	Accept	Accept
<b>RECOMMENDATION</b>	<p><b>Change Solution – ACCEPT</b>                      In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was greater than 50% in all Categories.</p> <p><b>Implementation Date – ACCEPT</b>                      In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation date was greater than 50% in all Categories.</p>		
<b>PART ONE / PART TWO</b>	<b>Part Two – Authority Determination Not Required</b>		

<b>PARTY</b>	<b>SOLUTION (A / R)</b>	<b>IMPLEMENTATION DATE (A/R)</b>	<b>COMMENTS</b>
<b>DNO PARTIES</b>			
<b>Electricity North West Ltd</b>	Accept	Accept	Proposed solution  This change proposal is seeking further clarity on what the fifteen days use of system charges value is calculated.  We agree that general objective 2 and 4 are better facilitated.
<b>Northern PowerGrid (North East)</b>	Accept	Accept	N/A
<b>Northern PowerGrid (Yorkshire)</b>	Accept	Accept	
<b>Scottish Power Distribution</b>	Accept	Accept	N/A
<b>Scottish Power Manweb</b>	Accept	Accept	
<b>UK Power Networks - Eastern Power Networks</b>	Reject	Reject	The proposed Legal Text does not allow the Company to calculate the Fifteen Day Value in circumstances when a full calendar month was not billed in the previous month, for example for new entrants where only part of a month has been billed. The wording should allow for the Users Fifteen Day Value to be calculated by deriving a daily value from the number of days billed on the previous invoice, regardless of that invoice's timeframe.
<b>UK Power Networks - London Power Networks</b>	Reject	Reject	
<b>UK Power Networks - South Eastern Power Networks</b>	Reject	Reject	
<b>Western Power Distribution - East</b>	Accept	Accept	We note the intention to use only the latest

<b>Midlands</b>			out of HH or NHH bills, which will reduce the VAR compared to a whole month of billing (which would be multiple invoices), however we believe that this will still lead to sufficient credit cover levels being maintained.
<b>Western Power Distribution - South Wales</b>	Accept	Accept	
<b>Western Power Distribution - South West</b>	Accept	Accept	
<b>Western Power Distribution - West Midlands</b>	Accept	Accept	
<b>IDNO PARTIES</b>			
<b>GTC</b>	Accept	Accept	N/A
<b>SUPPLIER PARTIES</b>			
<b>British Gas</b>	Accept	Accept	N/A
<b>EON</b>	Accept	Accept	We agree with the working group conclusion that DCUSA Objective 2 is better facilitated by this DCP.
<b>GDF Suez</b>	Accept	Accept	We agree with this modification on the grounds of simplification and standardisation of DNO credit cover procedures. This will reduce our administrative costs and contribute to us being able to give better value to customers.

<b>Npower</b>	Accept	Accept	N/A
<b>Scottish Power Energy Retail Ltd</b>	Accept	Accept	From our view, it is better that everyone uses the same definition but more importantly that it will be based on data we have already received and been invoiced for.
<b>SSE Energy Supply Ltd</b>	Accept	Accept	It is right that the wording related to the calculation of the "Fifteen Days' Value" does need to be better defined. As such the change proposal does improve upon this definition, but still falls short in providing the clarity that would benefit the industry in understanding and consistently applying the calculation.