DCUSA CHANGE DECLARATION

DCP 187 – Changes to Requirements to Provide Metering Data

VOTING DATE: 4 October 2013

DCP 187	WEIGHTED VOTING		
	DNO	IDNO	SUPPLIER
CHANGE SOLUTION	Reject	N/A	Accept
IMPLEMENTATION DATE	Reject	N/A	Accept
RECOMMENDATION	Change Solution – REJE In respect of each Party of the Weighted Votes voted to accept the cha Categories. Implementation Date In respect of each Party of the Weighted Votes voted to accept the imp Categories.	r Category that was eligion of the Groups in that Painge solution was less the REJECT. To Category that was eligion the Groups in that Painger	irty Category which han 65% in all lible to vote, the sum arty Category which
PART ONE / PART TWO	Part Two – Authority D	etermination Not Requi	red

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PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A/R)	COMMENTS
DNO PARTIES			
UKPN - Eastern Power Networks	Reject	Reject	We support the evolution of DCUSA and the removal of redundant clauses.
UKPN - London Power Networks	Reject	Reject	As such we have less concern with the
UKPN - South Eastern Power Networks	Reject	Reject	changes to Clause 29.1.2 as Clause 29.1.1 should be sufficient. However, we are concerned with the changes to Clause 29.4. At present we require gross meter data for invoicing DUoS in respect of EDNO connections that is not provided by the BSC or MRA arrangements. While the final method for charging this DUoS is currently under discussion in DCP158 it is premature to remove such data from the scope of 29.3.
			There may be other billing that other distributors undrtake that requires nonstandard data.
			This change does not better facilitate DCUSA objective 4 as the outcome could be inefficiency for any DNO with EDNO connections or any other non-standard DUoS billing data arrangements.
			DCP187 did not do through the definition phase and so its impacts have not been fully assessed or consulted on.

Electricity North West Ltd	Reject	Reject	Whilst we understand the reasoning for the suggested change, and that on the face for it we are not currently impacted by its approval, we believe we need to be continue with the principle that any data required for use of system charges is made available free of charge. By deleting this, such a principle may be broken in the future. Secondly, this change is more than just a housekeeping change and as such, although it has been reviewed by the SWIG
			members, a wider consultation should have been undertaken either via the SWIG or the change proposal in order to develop further and/or seek an understanding that there was an appetite for such a change.
			As far as the implementation date is concerned this should align with the next time such a statement can become effective i.e. 1 st April 2014.
Northern PowerGrid - North East	Reject	Reject	Whilst this change appears to meet its
Northern PowerGrid - Yorkshire	Reject	Reject	intent to further clarify the arrangements for the provision of metering data, there may be unintended consequences associated with restricting ready access to metering data by DNOs i.e. metering data required to support industry arrangement. DCP 158 is one example of a change to

			market arrangements that may necessitate the DNOs requiring access to metering data in a different way or form than is currently required.
Scottish Power - Distribution	Accept	Accept	N/A
Scottish Power - Manweb	Accept	Accept	
Western Power Distribution - East Midlands plc	Accept	Accept	N/A
Western Power Distribution - West Midlands plc	Accept	Accept	
Western Power Distribution - South West plc	Accept	Accept	
Western Power Distribution - South Wales plc	Accept	Accept	
SUPPLIER PARTIES			
British Gas	Accept	Accept	N/A
Npower	Accept	Accept	Now that the Smart Energy Code has been designated, It is important to clarify the scope of the metering data that suppliers

			are required to provide to DNOs free of charge. This change will provide greater clarify to parties on their rights and obligations, and will therefore better facilitate DCUSA Objective 4.
SSE Energy Supply Ltd	Accept	Accept	N/A