

## DCUSA Change Proposal Form

This form is issued in accordance with Clause 10.5 of the DCUSA.

Completed forms should be returned to [dcusa@electralink.co.uk](mailto:dcusa@electralink.co.uk) for assessment by the DCUSA Panel. Failure to complete all parts of the form may result in it being rejected by the DCUSA Panel.

- PART A – Mandatory for all Change Proposals
- PART B – Mandatory for Non Charging Methodologies Proposals
- PART C – Mandatory for Charging Methodologies Proposals
- PART D – Guidance Notes

### PART A - MANDATORY FOR ALL CHANGE PROPOSALS

| Document Control  |  |
|---|--|
| CP Status   | Standard / <del>Urgent</del>                             |
| CP Number   | DCP 188  |
| Date of submission  | 12 August 2013   |
| Attachments   | N/A  |
| Originator Details  |  |
| Company Name  | SP Distribution & SP Manweb                              |
| Originator Name   | Wendy Mantle   |
| Category  | <del>DG / DNO / IDNO / OTSO / SUPPLIER / OTHER</del>     |
| Email Address   | wendy.mantle@sppowersystems.com                          |
| Phone Number  | 0151 609 2335  |
| Change Proposal Details   |  |
| CP Title  | Addition of black and yellow tariff to Portfolio Billing |
| Impacted parties  | All  |
| Impacted Clause(s)  | Schedule 19 - Paragraph 3.3 - page 801                   |
| Part 1 / Part 2 Matter  | Part 1   |
| Related Change Proposals  | DCP 130  |
| Change Proposal Intent  |  |
| <p>As detailed within Schedule 19 of DCUSA, the EDNO shall provide a report to the DNO Party. The contents of this report are listed in sequence for each invoice raised in respect of half-hourly settled connections in Paragraph 3.3.</p> <p>Para 3.3 only requires the report to include the DNO party's unit rate units (in kWh) for each MPAN covered by the invoice data for the red/amber/green time-bands.</p> <p>The intent of this proposal is to ensure that the report provided by the EDNO includes data relating to the new black and yellow time-bands implemented for Pseudo HH unmetered supplies following the approval of DCP 130.</p> <p>For clarity, this change only effects the schedules and not the methodology or the currently published tariffs.</p> |  |
| Business Justification and Market Benefits  |  |
| DCP 130 was implemented in April 2013 and introduced time-bands "black" and "yellow" for the  |  |

Pseudo HH unmetered supply tariffs.

Schedule 19 (Portfolio Billing) which requests ENDO to provide a report to the DNO party the unit rates for each MPAN covered by the invoice currently only details the Red/Amber/Green time-bands and does not require the information for the black and yellow unit rates that apply to Pseudo HH unmetered supply tariffs to also be submitted.

**Proposed Solution and Draft Legal Text**

Proposed Solution;  
**Schedule 19 para 3.3, make the following changes:**

Insert a new (k):  
"the DNO party's unit rate 1 (black) units (in kWh) for each MPAN covered by the invoice;"

Insert a new (l):  
"the DNO party's unit rate 1 (yellow) units (in kWh) for each MPAN covered by the invoice;" Re-letter the current (k,l,m,n) as appropriate.

**Proposed Implementation Date**

As soon after approval.

**Impact on Other Codes**

Please tick the relevant boxes and provide any supporting information.

- BSC
- CUSC
- Grid Code
- MRA
- Other
- None

If other please specify

**Consideration of Wider Industry Impacts**

None

**Environmental Impact**

None

**Confidentiality**

None

## PART B – MANDATORY FOR NON CHARGING METHODOLOGIES CHANGE PROPOSALS

### DCUSA Objectives

#### General Objectives:

Please tick the relevant boxes. [See Guidance Note 9]

- 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- 4 The promotion of efficiency in the implementation and administration of this Agreement
- 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

### Rationale for better facilitation of the DCUSA Objectives identified above

#### General Objectives:

2. Provides clarity in the wording of the DCUSA and helps give transparency to what is required, which facilitates competition.

## PART C – MANDATORY FOR CHARGING METHODOLOGIES CHANGE PROPOSALS

### DCUSA Charging Objectives

Please tick the relevant boxes.

#### Charging Objectives:

- 1 that compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence
- 2 that compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences)
- 3 that compliance by each DNO Party with the Charging Methodologies results in charges which, so far as is reasonably practicable after taking account of implementation costs, reflect the costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business
- 4 that, so far as is consistent with Clauses 3.2.1 to 3.2.3, the Charging Methodologies, so far as is

reasonably practicable, properly take account of developments in each DNO Party's Distribution Business

- 5 that compliance by each DNO Party with the Charging Methodologies facilitates compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

General Objectives:

- 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- 4 The promotion of efficiency in the implementation and administration of this Agreement
- 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

**Rationale for better facilitation of the DCUSA Objectives identified above**

Charging Objectives:

N/A This CP only effects the schedules and not the charging methodology or the current tariffs.

General Objectives:

As above

**Has this issue been discussed at any other industry forums? If so please specify and provide supporting documentation**

This issue has previously been discussed at the Methodology Issues Group (MIG).

**PART D – GUIDANCE NOTES FOR COMPLETING THE FORM**

Guidelines for Working Group Members and Working Group Terms of Reference are available on the DCUSA Website and provide more information about the progression of the Change Process. [www.dcusa.co.uk](http://www.dcusa.co.uk)

| Ref | Data Field             | Guidance   |
|-----|------------------------|--|
| 1   | Attachments            | Append any proposed legal text or supporting documentation in order to better support / explain the CP.  |
| 2   | Part 1 / Part 2 Matter | A CP must be categorised as a Part 1 or Part 2 matter in accordance with Clause 10.4.7 of the DCUSA. All Part 1 matters require Authority Consent. |

|           |  |  |
|-----------|--|--|
|           |  |  |
| <b>3</b>  | <b>Related Change Proposals</b>                | Indicate if the CP is related to or impacts any CP already in the DCUSA or other industry change process.  |
| <b>4</b>  | <b>Proposed Solution and Draft Legal Text</b>  | <p>Outline the proposed solution for addressing the stated intent of the CP. The Change Proposal Intent will take precedence in the event of any inconsistency. A DCUSA Working Group may develop alternative solutions. The plain English description of the proposed solution should include the changes or additions to existing DCUSA Clauses (including Clause numbers).</p> <p>Insert proposed legal drafting (change marked against any existing DCUSA drafting).</p> |
| <b>5</b>  | <b>Proposed Implementation Date</b>            | The Change can be implemented in February, June, and November of each year.  |
| <b>6</b>  | <b>Consideration of Wider Industry Impacts</b> | Indicate whether this Change Proposal will be impacted by or have an impact upon wider industry developments. If an impact is identified, explain why the benefit of the Change Proposal may outweigh the potential impact and indicate the likely duration of the Change.   |
| <b>7</b>  | <b>Environmental Impact</b>                    | Indicate whether it is likely that there would be a material impact on greenhouse gas emissions as a result of the proposed variation being made. Please see <a href="#">Ofgem Guidance</a> .  |
| <b>8</b>  | <b>Confidentiality</b>                         | Clearly indicate if any parts of this Change Proposal Form are to remain confidential to DCUSA Panel (and any subsequent DCUSA Working Group) and Ofgem  |
| <b>9</b>  | <b>DCUSA General Objectives</b>                | Indicate which of the DCUSA Objectives will be better facilitated by the Change Proposal.  |
| <b>10</b> | <b>Rationale for DCUSA Objectives</b>          | Provide supporting reasons and information (including any initial analysis that supports your views) to demonstrate why the CP will better facilitate each of the DCUSA Objectives identified.   |
| <b>11</b> | <b>DCUSA Charging Objectives</b>               | Indicate which of the DCUSA Charging Objectives will be better facilitated by the Change Proposal. Please note that a CDCM or EDCM change may also facilitate the DCUSA General objectives.  |