

**DCUSA CHANGE DECLARATION**

**DCP 167 and DCP 167A - Additional Example(s) For The Common Connection Charging Methodology To Illustrate ‘Remote Reinforcement’ And ‘Network Reconfiguration’**

**VOTING END DATE: 08 September 2014**

DCP 167	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
<b>CHANGE SOLUTION</b>	Accept	n/a	n/a	n/a	n/a
<b>RECOMMENDATION</b>	<p><b>Change Solution – ACCEPT.</b>                      In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was more than 50% in all Categories.</p>				
<b>PART ONE</b>	<b>Part One – Authority Determination Required</b>				

  

DCP 167A	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
<b>CHANGE SOLUTION</b>	Reject	n/a	n/a	n/a	n/a
<b>RECOMMENDATION</b>	<p><b>Change Solution – REJECT</b>                      In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was less than 50% in all Categories..</p>				
<b>PART ONE</b>	<b>Part One – Authority Determination Required</b>				

DCP 167 and DCP 167A	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
IMPLEMENTATION DATE	Accept	n/a	n/a	n/a	n/a
RECOMMENDATION	<p><b>Implementation Date – ACCEPT.</b>                      In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation date was more than 50% in all Categories.</p>				
PART ONE	<p><b>Part One – Authority Determination Required</b></p>				

PARTY	DCP 167 SOLUTION	DCP 167A ALTERNATIVE SOLUTION	DCP 167 and DCP 167A IMPLEMENTATION DATE	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
<b>DNO PARTIES</b>					
<b>Electricity North West Ltd</b>	Accept	Reject	Accept	General Objectives 1 & 3 as it promotes development of efficient, co-ordinated and economical network  Charging objective 1 as it improves clarity and transparency of connections charges	n/a
<b>Northern Powergrid - Northern Electric Distribution Ltd</b>	Accept	Reject	Accept	DCUSA General Objective 1 is better facilitated as it adds clarity to the methodology and helps to ensure an efficient and co-ordinated network is developed through the provision of the relevant economic signals.  DCUSA General Objective 3 is better facilitated as it allows the fulfilment of the licence obligation requiring each DNO to have a connection charging methodology in force by keeping the CCCM in line with current practices and clearly stating those charges to the customer.  DCUSA Charging Objective 1 is better facilitated as it improves clarity for DNOs and customers in the consistent application of the CCCM and methodology statement in line with the Distribution licence conditions of SLC 13 and SLC 14 through the provision of new illustrative examples.	None.
<b>Northern Powergrid - Yorkshire Electricity Distribution plc</b>					
<b>Scottish Power - Manweb</b>	Accept	Reject	Accept	We consider that DCUSA General Objectives 1 and 3 are better facilitated.  We consider that DCUSA Charging Objective 1 is better facilitated.	n/a
<b>Scottish Power - Distribution</b>					
<b>SSE - Scottish Hydro-Electric Power Distribution plc</b>	Accept	Reject	Accept	In our view DCP 167 better facilitates DCUSA General Objectives 1 and 3 and Charging Objective 1 for the reasons outlined by the Working Group in the Change Report.	None

<b>SSE</b> - Southern Electric Power Distribution plc					
<b>UKPN</b> - Eastern Power Networks	Accept	Reject	Accept	DCUSA General Objectives 1 and 3 and Charging Objective 1 are better facilitated by this change, by improving clarity within the methodology and consistency.	n/a
<b>UKPN</b> - London Power Networks					
<b>UKPN</b> - South Eastern Power Networks					
<b>Western Power Distribution</b> - East Midlands plc	Accept	Reject	Accept	<p>We believe DCUSA General Objectives 1 &amp; 3 are better facilitated by this change. It will ensure that all parties are conversant with the requirement to reinforce or reconfigure remote parts of the network when considering the minimum scheme. It also allows DNO's to discharge their obligation under LC13 by ensuring the methodology is, as far as reasonably practicable, balanced and clear.</p> <p>We also believe DCUSA Charging Objective 1 is better facilitated by the change as improved clarity within the methodology will ensure a more consistent application in accordance with LC13.</p>	None.
<b>Western Power Distribution</b> - South Wales plc					
<b>Western Power Distribution</b> - South West plc					
<b>Western Power Distribution</b> - West Midlands plc					
<b>IDNO PARTIES</b>					
<b>N/A</b>					
<b>SUPPLIER PARTIES</b>					

N/A					
<b>DISTRIBUTED GENERATOR PARTIES</b>					
N/A					
<b>GAS SUPPLIER PARTIES</b>					
N/A					