

**DCUSA CHANGE DECLARATION**

**DCP 190 and DCP 190A - Credit For Equipment Recovery Associated With Temporary Connections**

**VOTING END DATE: 13 February 2015**

DCP 190	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
<b>CHANGE SOLUTION</b>	Accept	n/a	n/a	n/a	n/a
<b>RECOMMENDATION</b>	<p><b>Change Solution – ACCEPT.</b>                      In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was greater than 50% in all Categories.</p>				
<b>PART ONE</b>	<b>Part One – Authority Determination Required</b>				

DCP 190A	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
<b>CHANGE SOLUTION</b>	Reject	n/a	n/a	n/a	n/a
<b>RECOMMENDATION</b>	<p><b>Change Solution – REJECT.</b>                      In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was less than 50% in all Categories.</p>				
<b>PART ONE</b>	<b>Part One – Authority Determination Required</b>				

DCP 190 and DCP 190A	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
IMPLEMENTATION DATE	Accept	n/a	n/a	n/a	n/a
RECOMMENDATION	<p><b>Implementation Date – ACCEPT.</b>                      In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation date was greater than 50% in all Categories.</p>				
PART ONE	<p><b>Part One – Authority Determination Required</b></p>				

PARTY	DCP 190 SOLUTION	DCP 190A ALTERNATIVE SOLUTION	DCP 190 and DCP 190A IMPLEMENTATION DATE	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
<b>DNO PARTIES</b>					
<b>Electricity North West Limited</b>	Accept	Reject	DCP 190 - Accept After next release of the charging statement following acceptance of this change implementation.	General objective 2 and 4. Charging objective 4.	No.
<b>Northern Powergrid - Northern Electric Distribution Ltd</b>	Accept	Reject	Accept	DCUSA Charging Objective 1 is better facilitated by DCP190 through the fulfilment of section 9 of the Electricity act and Distribution Licence condition 13 and 14. DCUSA Charging Objective 3 is better facilitated by DCP190 as the introduction of the provision of a credit to the customer for equipment that was reusable following the termination of a temporary connection would better reflect costs incurred. DCUSA General Objective 1 is better facilitated by DCP190 as it adds clarity and consistency to the methodology and helps to ensure an efficient and co-ordinated network is developed through the provision of the relevant economic signals. DCUSA General Objective 3 is better facilitated by DCP190 as licence condition 13 requires each DNO to have a connection charging methodology in force. This CP facilitates the fulfilment of this obligation by ensuring the CCCM is consistent with current industry practices and clearly stating those charges to the customer.	None
<b>Northern Powergrid - Yorkshire Electricity Distribution plc</b>					
<b>Scottish Power -</b>	Accept	Reject	Accept	We consider DCUSA Charging Objectives 1 and 3	n/a

Manweb				are better facilitated.	
<b>Scottish Power - Distribution</b>					
<b>SSE - Scottish Hydro-Electric Power Distribution plc</b>	Accept	Reject	Accept	We consider that DCUSA General Objective 3 is better facilitated for the reasons set out by the Working Group in the Change Report.	n/a
<b>SSE - Southern Electric Power Distribution plc</b>				We also consider that DCUSA General Objective 3 is better facilitated for the reasons set out by the Working Group in the Change Report.	
<b>UKPN - Eastern Power Networks</b>	Accept	Reject	Accept	We believe General Objective 1 and Charging Objective 3 are better achieved by DCP 190.	DCP 190A does not include the de-minimus provision and this would lead to the electricity distributor being sometimes required to make payments of very small amounts that would act to annoy customers and serve little purpose.
<b>UKPN - London Power Networks</b>					
<b>UKPN - South Eastern Power Networks</b>					
<b>Western Power Distribution - East Midlands plc</b>	Accept	Reject	Accept	DUCUSA Charging Objectives 1 & 3 are better served by this change making all DNOs offer a credit for the value of any equipment recovered where appropriate.	n/a
<b>Western Power Distribution - South Wales plc</b>					
<b>Western Power Distribution - South West plc</b>					

<b>Western Power Distribution - West Midlands plc</b>					
<b>IDNO PARTIES</b>					
<b>N/A</b>					
<b>SUPPLIER PARTIES</b>					
<b>N/A</b>					
<b>DISTRIBUTED GENERATOR PARTIES</b>					
<b>N/A</b>					
<b>GAS SUPPLIER PARTIES</b>					
<b>N/A</b>					