

DCUSA DCP 236 CHANGE DECLARATION

VOTING END DATE: 15 JUNE 2015

DCP 236 - VARIATION OF CHARGES NOTICE PERIODS – EMBEDDED NETWORKS	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	n/a	Accept	n/a	n/a
IMPLEMENTATION DATE	Accept	n/a	Accept	n/a	n/a
RECOMMENDATION	<p>Change Solution – Accept. For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was more than 50%.</p> <p>Implementation Date – Accept. For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 50%.</p>				
PART ONE / PART TWO	Part One – Authority Determination Required				

PARTY	SOLUTION (A / R)	IMPLEMENTA TION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
Southern Electric Power	Accept	Accept	We believe General Objectives 2 and 3	The notice periods for variation of

Distribution plc			are better facilitated by this CP, for the reasons set out in the Change Report.	distributor charges which will apply from 5 November 2015 cannot be complied with by a DNO which operates embedded networks outside of its Distribution Services Area, as the periods specified for DNOs in the DCP178 drafting are entirely incompatible with Portfolio Billing arrangements.
Scottish Hydro Electric Power Distribution plc	Accept	Accept		<p>However, the notice periods specified for IDNOs are compatible with Portfolio Billing and this CP seeks to apply these notice periods to DNO 'out of area' network charges.</p> <p>We believe that the changes proposed by this CP are essential to address an unintended consequence of the DCP178 drafting. If the CP is accepted and approved, all Parties who operate under Portfolio Billing would be subject to consistent and practicable notice obligations, as is the current and established position.</p>
Northern Powergrid Northeast	Accept	Accept	We agree that General Objectives 2 and 3 are better facilitated	n/a
Northern Powergrid Yorkshire	Accept	Accept	The change brings inline the notice periods for such DNO embedded networks so they are identical to the	

			periods applicable to IDNO charges approved under DCP178.	
Electricity North West	Accept	Accept	<p>DCUSA General Objective 2 is better facilitated because it would apply notice periods which enable DNOs, acting out of area, to have the same timescales as IDNOs. Discrimination between distributors will exist when DCP178 is implemented without the approval of this change proposal.</p> <p>General Objective 3 is better facilitated as the notice obligations of Clause 19.1, as revised by DCP 178, cannot be discharged by a DNO which operates embedded networks. This would put them in breach of DCUSA and as such also their Distribution Licence. This change ensures that they can comply.</p>	n/a
Scottish Power - Manweb plc	Accept	Accept	We agree with the evaluation included in the Change Report that General Objectives 2 and 3 are better facilitated for the reasons stated.	n/a
Scottish Power - Distribution plc	Accept	Accept		
UKPN – Eastern Power Networks	Accept	Accept	We would agree that DCUSA objectives 2 and 3 are better facilitated as a result of this change. This is because as drafted DCUSA clause 19.1 (revised as a result of DCP178) does not distinguish between a DNO and a DNO operating out of area, although it does	n/a
UKPN – London Power Networks	Accept	Accept		
UKPN – South Eastern Power Networks	Accept	Accept		

			for an IDNO. As this would not be practical for a DNO operating out of area we believe that these objectives are better facilitated as a result of this change.	
Western Power Distribution (East Midlands)	Accept	Accept	n/a	n/a
Western Power Distribution (West Midlands)	Accept	Accept		
Western Power Distribution (South Wales)	Accept	Accept		
Western Power Distribution (South West)	Accept	Accept		
IDNO PARTIES				
n/a				
SUPPLIER PARTIES				
Scottish Power Energy Retail Ltd	Accept	Accept	<p>General Objective 2 Adhering to the same obligations and timescales applicable to both IDNOs and DNO (operating 'out of area' embedded distribution networks) ensures a more targeted approach to charging periods.</p> <p>General Objective 3 DCP236 is intended to give a DNO with</p>	n/a

			out of area networks a maximum of one extra month to publish its statements for their out of area networks, efficiently aligning this with the charging period that is applied to IDNOs	
DISTRIBUTED GENERATOR PARTIES				
n/a				
GAS SUPPLIER PARTIES				
n/a				