

**DCP 238 'NOTICE PERIOD FOR NON DUoS CHARGES' CHANGE DECLARATION****VOTING END DATE: 21 AUGUST 2015**

DCP 238 - NOTICE PERIOD FOR NON DUoS CHARGES	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	Accept	Accept	n/a	n/a
IMPLEMENTATION DATE	Accept	Accept	Accept	n/a	n/a
RECOMMENDATION	<p><b>Change Solution – Accept.</b> For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was more than 50%.</p> <p><b>Implementation Date – Accept.</b> For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 50%.</p>				
PART ONE / PART TWO	Part One – Authority Determination Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
<b>DNO PARTIES</b>				
Electricity North West	Accept	Accept	This change proposal better meets	No

			DCUSA general objective 3 by removing the potential for a licence breach for DNOs when setting non-DUoS charges. It enables DNOs to set MAP prices that do not breach the cap set down in the CRCs and to set prices for the provision of revenue protection services that will not result in excessive or negative margins.	
<b>Northern Powergrid - Northeast</b>	Accept	Accept	We agree with the Working Group that DCUSA General Objective 3 is better facilitated by DCP 238 because it removes a potential non-compliance for DNOs between the obligations contained in DCUSA and the Distribution Licence. It enables DNOs to set MAP prices that do not breach the cap set down in the CRCs and to set prices for the provision of revenue protection services that will not result in excessive or negative margins.	None
<b>Northern Powergrid - Yorkshire</b>	Accept	Accept		
<b>Western Power Distribution - South West</b>	Accept	Accept	WPD believes that DCUSA General Objective Three is better facilitated by the change proposal.	n/a
<b>Western Power Distribution - South Wales</b>	Accept	Accept		
<b>Western Power Distribution - East Midlands</b>	Accept	Accept		
<b>Western Power Distribution -</b>	Accept	Accept		

West Midlands				
<b>Scottish Power</b> - Distribution	Accept	Accept	DCUSA General Objective 3, by removing the potential licence breach for DNOs when setting non-DUoS charges.	No.
<b>Scottish Power</b> - Manweb	Accept	Accept		
<b>SSE</b> - Southern Electric Power Distribution plc	Accept	Accept	We believe that DCUSA General Objective 3 is better facilitated, for the reasons set out in the Change Report.	We believe that this CP should be accepted, approved and implemented as it is required to correct an error made in the development of DCP178 which improperly extended the scope of that CP beyond consideration of the notice period for changes to DUoS charges, with unintended consequences.
<b>SSE</b> - Scottish Hydro Electric Power Distribution plc	Accept	Accept		
<b>UK Power Networks</b> - Eastern Power Networks	Accept	Accept	We believe that the approval of this CP would better facilitate DCUSA General Objective 3 and 4 as it removes a conflict between DNO's obligations in the Distribution Licence and the requirements in DCUSA.	None
<b>UK Power Networks</b> - London Power Networks	Accept	Accept		
<b>UK Power Networks</b> - South Eastern Power Networks	Accept	Accept		
<b>IDNO PARTIES</b>				
<b>GTC</b>	Accept	Accept	n/a	n/a
<b>SUPPLIER PARTIES</b>				
<b>EDF Energy</b>	Accept	Accept	This change better facilitates general objective 3 .The efficient discharge by	No

			each of the DNO Parties and IDNO Parties of the obligations imposed upon them by their Distribution Licences.	
<b>SSE Energy Supply</b>	Accept	Accept	General Objective 3 is better facilitated as it removes a potential non-compliance for DNOs between the obligations contained in DCUSA and the Distribution Licence by enabling DNOs to set MAP prices that do not breach the cap set down in the CRCs	No
<b>DISTRIBUTED GENERATOR PARTIES</b>				
n/a				
<b>GAS SUPPLIER PARTIES</b>				
n/a				