

DCUSA DCP 245 CHANGE DECLARATION

VOTING END DATE: 1 SEPTEMBER 2015

DCP 245 - HOUSEKEEPING RE SCHEDULE 24	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	n/a	Accept	n/a	n/a
IMPLEMENTATION DATE	Accept	n/a	Accept	n/a	n/a
RECOMMENDATION	<p>Change Solution – Accept. For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> the number of groups in each Party Category which voted to accept the proposal was more than 65% of the total number of Groups in that Party Category which voted; and the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the proposal was more than 65%. <p>Implementation Date – Accept. For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> the number of groups in each Party Category which voted to accept the implementation date was was more than 65% of the total number of Groups in that Party Category which voted; and the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was was more than 65%. 				
PART ONE / PART TWO	Part Two – Authority Determination Not Required				

PARTY	SOLUTION	IMPLEMENTA	WHICH DCUSA OBJECTIVE(S) IS	COMMENTS
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	(A / R)	TION DATE (A / R)	BETTER FACILITATED?	
DNO PARTIES				
SP Distribution plc	Accept	Accept	We agree that DCUSA general objective 4 will be better facilitated by this housekeeping change.	n/a
SP Manweb plc	Accept	Accept		
Electricity North West	Accept	Accept	We agree with the assessment in the Change Report that this change proposal better facilitates General Objective 4.	None
London Power Networks	Accept	Accept	DCUSA Objective 4 is bettered by this change as it removes an inconsistency between two paragraphs in Schedule 24 specifying the reporting requirements for site visits introduced by DCP 195A.	n/a
Eastern Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		
Southern Electric Power Distribution plc	Accept	Accept	General Objective 4, based on the reasoning set out in the Change Report.	n/a
Scottish Hydro Electric Power Distribution plc	Accept	Accept		
Northern Powergrid (Northeast) Ltd	Accept	Accept	This change better facilities objective 4 - The promotion of efficiency in the implementation and administration of this Agreement and the arrangements under it. By providing clarity on timescales.	None
Northern Powergrid (Yorkshire) plc	Accept	Accept		

Western Power Distribution (East Midlands)	Accept	Accept	n/a	n/a
Western Power Distribution (West Midlands)	Accept	Accept		
Western Power Distribution (South Wales)	Accept	Accept		
Western Power Distribution (South West)	Accept	Accept		
IDNO PARTIES				
n/a				
SUPPLIER PARTIES				
SSE Energy Supply	Accept	Accept	DCUSA Objective 4 The promotion of efficiency in the implementation and administration of this Agreement is better facilitated by this change	No
E.ON	Accept	Accept	DCUSA General Objective 4 - 1 The promotion of efficiency in the implementation and administration of this Agreement and the arrangements under it.	n/a
British Gas	Reject	Reject	n/a	We believe the report should be produced on the basis of recording all visits by a DNO within one month installation of a smart meter. Any issues

				with the installation process (loose connections etc) would manifest themselves very quickly following installation of the smart meter therefore one month following installation should be ample.
npower	Accept	Accept	DCUSA objective 4 will be better facilitated as it will promote efficiency in the implementation and administration of this Agreement and the arrangements under it.	n/a
Scottish Power Energy Retail Ltd	Accept	Accept	General objective 4 - Updating the relevant paragraphs in Section 24 to clarify the original intention of DCP 195 working group promotes efficiency within the agreement.	n/a
DISTRIBUTED GENERATOR PARTIES				
n/a				
GAS SUPPLIER PARTIES				
n/a				