

DCUSA Change Proposal Form

This form is issued in accordance with Clause 10.5 of the DCUSA.

Completed forms should be returned to dcusa@electralink.co.uk for assessment by the DCUSA Panel. Failure to complete all parts of the form may result in it being rejected by the DCUSA Panel.

- PART A – Mandatory for all Change Proposals
- PART B – Mandatory for Non Charging Methodologies Proposals
- PART C – Mandatory for Charging Methodologies Proposals
- PART D – Guidance Notes

PART A - MANDATORY FOR ALL CHANGE PROPOSALS

| Document Control | |
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| CP Status | Standard |
| CP Number | DCP 216 |
| Date of submission | 10 Sep 2014 |
| Attachments |  ENWL-dcp183-DRAFT TEMPLATE v3 (05Sep2014) |
| Originator Details | |
| Company Name | Electricity North West |
| Originator Name | Andrew Pace |
| Category | DNO |
| Email Address | Andrew.pace@enwl.co.uk |
| Phone Number | +44 (0) 1925 846855 |
| Change Proposal Details | |
| CP Title | Amending the EDCM model format |
| Impacted parties | Suppliers, DNOs, IDNOs, end customers |
| Impacted Clause(s) | Schedule 17 and 18 |
| Part 1 / Part 2 Matter | Part 2 |
| Related Change Proposals | |
| Change Proposal Intent | |
| <p>To amend the format of the EDCM model to make it easier for stakeholders to understand the calculations within the model.</p> | |
| Business Justification and Market Benefits | |
| <p>The existing EDCM model contains the calculations which implement the methodology on 4 sheets which contain a total of around 35,000 rows. The large number of rows is required because the calculation is undertaken based on a table consisting of 300 rows, with 1 row for each customer. This table is replicated many times on each sheet and makes it hard to follow through the calculation.</p> | |
| Proposed Solution and Draft Legal Text | |
| <p>It is proposed to move to a matrix format for the calculation sheets, which would enable the calculation to be followed from left to right in an easier to understand manner.</p> | |

A proposed template is attached for the LRIC model. This template is based on a model that implements DCP183, but the principle of the formatting should be applied to the existing model.

The only change required to the legal text is the update to the model number in schedule 17 and 18 to implement the new model.

Proposed Implementation Date

On the next DCUSA release, following approval.

Impact on Other Codes

Please tick the relevant boxes and provide any supporting information.

- | | |
|-----------|--------------------------|
| BSC | <input type="checkbox"/> |
| CUSC | <input type="checkbox"/> |
| Grid Code | <input type="checkbox"/> |
| MRA | <input type="checkbox"/> |
| Other | <input type="checkbox"/> |
| None | <input type="checkbox"/> |

If other please specify

Consideration of Wider Industry Impacts

N/A

Environmental Impact

N/A

Confidentiality

No parts of this change proposal are confidential

PART B – MANDATORY FOR NON CHARGING METHODOLOGIES CHANGE PROPOSALS

DCUSA Objectives

General Objectives:

Please tick the relevant boxes. [See Guidance Note 9]

- 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of

electricity

- 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- 4 The promotion of efficiency in the implementation and administration of this Agreement
- 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

Rationale for better facilitation of the DCUSA Objectives identified above

[See Guidance Note 10]

PART C – MANDATORY FOR CHARGING METHODOLOGIES CHANGE PROPOSALS

DCUSA Charging Objectives

Please tick the relevant boxes. [See Guidance Note 11]

Charging Objectives:

- 1 that compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence
- 2 that compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences)
- 3 that compliance by each DNO Party with the Charging Methodologies results in charges which, so far as is reasonably practicable after taking account of implementation costs, reflect the costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business
- 4 that, so far as is consistent with Clauses 3.2.1 to 3.2.3, the Charging Methodologies, so far as is reasonably practicable, properly take account of developments in each DNO Party's Distribution Business
- 5 that compliance by each DNO Party with the Charging Methodologies facilitates compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

General Objectives:

- 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
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- consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
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 - 4 The promotion of efficiency in the implementation and administration of this Agreement
 - 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

Rationale for better facilitation of the DCUSA Objectives identified above

[See Guidance Note 10]

Charging Objectives:

1. The change proposal better meets charging objective two by improving the transparency of the EDCM model for all stakeholders by making the calculations within the model easier to follow.

General Objectives:

1. The change proposal better meets general objective two by improving the transparency of the EDCM model for all stakeholders by making the calculations within the model easier to follow.

Has this issue been discussed at any other industry forums? If so please specify and provide supporting documentation

PART D – GUIDANCE NOTES FOR COMPLETING THE FORM

Guidelines for Working Group Members and Working Group Terms of Reference are available on the DCUSA Website and provide more information about the progression of the Change Process. www.dcusa.co.uk

| Ref | Data Field | Guidance |
|-----|---------------------------------|--|
| 1 | Attachments | Append any proposed legal text or supporting documentation in order to better support / explain the CP. |
| 2 | Part 1 / Part 2 Matter | A CP must be categorised as a Part 1 or Part 2 matter in accordance with Clause 10.4.7 of the DCUSA. All Part 1 matters require Authority Consent. |
| 3 | Related Change Proposals | Indicate if the CP is related to or impacts any CP already in the DCUSA or other industry change process. |
| 4 | Proposed Solution and | Outline the proposed solution for addressing the stated |

| | | |
|-----------|--|--|
| | Draft Legal Text | <p>intent of the CP. The Change Proposal Intent will take precedence in the event of any inconsistency. A DCUSA Working Group may develop alternative solutions. The plain English description of the proposed solution should include the changes or additions to existing DCUSA Clauses (including Clause numbers).</p> <p>Insert proposed legal drafting (change marked against any existing DCUSA drafting).</p> |
| 5 | Proposed Implementation Date | The Change can be implemented in February, June, and November of each year. |
| 6 | Consideration of Wider Industry Impacts | Indicate whether this Change Proposal will be impacted by or have an impact upon wider industry developments. If an impact is identified, explain why the benefit of the Change Proposal may outweigh the potential impact and indicate the likely duration of the Change. |
| 7 | Environmental Impact | Indicate whether it is likely that there would be a material impact on greenhouse gas emissions as a result of the proposed variation being made. Please see Ofgem Guidance . |
| 8 | Confidentiality | Clearly indicate if any parts of this Change Proposal Form are to remain confidential to DCUSA Panel (and any subsequent DCUSA Working Group) and Ofgem |
| 9 | DCUSA General Objectives | Indicate which of the DCUSA Objectives will be better facilitated by the Change Proposal. |
| 10 | Rationale for DCUSA Objectives | Provide supporting reasons and information (including any initial analysis that supports your views) to demonstrate why the CP will better facilitate each of the DCUSA Objectives identified. |
| 11 | DCUSA Charging Objectives | Indicate which of the DCUSA Charging Objectives will be better facilitated by the Change Proposal. Please note that a CDCM or EDCM change may also facilitate the DCUSA General objectives. |