

**DCP 230 CHANGE DECLARATION**

**VOTING END DATE: 23 SEPTEMBER 2015**

DCP 230 – RATE OF RETURN ENDURING SOLUTION	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	n/a	n/a	n/a	n/a
IMPLEMENTATION DATE	Accept	n/a	n/a	n/a	n/a
RECOMMENDATION	<p><b>Part 1 Matters</b></p> <p><b>Change Solution – Accept.</b></p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was more than 50%.</p> <p><b>Implementation Date – Accept.</b></p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 50%.</p>				
PART ONE / PART TWO	<p><b>Part One – Authority Determination Required</b></p>				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
<b>DNO PARTIES</b>				

<b>Electricity North West</b>	Accept	Accept	General objective 3 and Charging Objective 1 are better facilitated by this change.	n/a
<b>Northern Powergrid - Northeast</b>	Accept	Accept	General Objectives three and Charging Objective one are better facilitated by the implementation of DCP 230 as the rate of return in the CDCM and EDCM will be aligned with the RIIO-ED1 allowance for cost of capital.	Not at this time.
<b>Northern Powergrid - Yorkshire</b>	Accept	Accept		
<b>Scottish Power - Distribution</b>	Accept	Accept	Charging Objective 1 and General Objective 3 are both better facilitated by ensuring that the rate of return in the CDCM and EDCM is consistent with the RIIO-ED1 Licence.	None
<b>Scottish Power - Manweb</b>	Accept	Accept		
<b>SSE - Southern Electric Power Distribution plc</b>	Accept	Accept	DCUSA Charging Objective 1 and General Objective 3 are better facilitated as DNOs will use cost of capital values aligned to the RIIO-ED1 licence instead of DPCR5.	n/a
<b>SSE - Scottish Hydro Electric Power Distribution plc</b>	Accept	Accept		
<b>UK Power Networks - Eastern Power Networks</b>	Accept	Reject	We believe that Charging Objective 1 and General Objective 3 are both better facilitated as a result of this change proposal by aligning the rate of return in the charging models to the RIIO-ED1 Licence.  To accommodate this years 'one-off' two year pricing round, it is probable that the tariff setting process will be	n/a
<b>UK Power Networks - London Power Networks</b>	Accept	Reject		
<b>UK Power Networks - South Eastern Power Networks</b>	Accept	Reject		

			<p>undertaken before the Annual Iteration values are known. However the legal text requires a value to be '<i>...calculated in accordance with the most recent Annual Iteration Process applicable when setting Distribution Use of System Charges</i>'. There exists no provision should a value not be available at the time of '<i>setting Distribution Use of System Charges</i>'. In future years it would be possible to utilise the previous year's value as calculated under these arrangements, however this is not possible for the first year.</p> <p>As no default position has been incorporated, we feel that implementation should be delayed until late 2016 when charges are set for the charging year 2018/19.</p>	
<b>Western Power Distribution - South West</b>	Accept	Accept	<p>DCUSA General Objective Three is better facilitated by the CP because aligning the legal text to ED1 allows a more efficient discharge by the DNO and IDNO parties of the obligations imposed upon them by their Distribution licences.</p> <p>DCUSA Charging Objective One is</p>	No.
<b>Western Power Distribution - South Wales</b>	Accept	Accept		
<b>Western Power Distribution - East Midlands</b>	Accept	Accept		
<b>Western Power Distribution -</b>	Accept	Accept		

West Midlands			better facilitated by the CP because aligning the legal text to ED1 allows compliance by each DNO Party with the Charging Methodologies, which in turn facilitates the discharge by the DNO Party of the obligations imposed upon it under the Act and by its Distribution Licence	
<b>IDNO PARTIES</b>				
n/a				
<b>SUPPLIER PARTIES</b>				
n/a				
<b>DISTRIBUTED GENERATOR PARTIES</b>				
n/a				
<b>GAS SUPPLIER PARTIES</b>				
n/a				