

**DCUSA DCP 232 CHANGE DECLARATION****VOTING END DATE: 22 OCTOBER 2015**

DCP 232- GP AND GL SOLUTION	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	n/a	n/a	n/a	n/a
IMPLEMENTATION DATE	Accept	n/a	n/a	n/a	n/a
RECOMMENDATION	<p><b>Change Solution – Accept.</b> For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was more than 50%.</p> <p><b>Implementation Date – Accept.</b> For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 50%.</p>				
PART ONE / PART TWO	<b>Part One</b> – Authority Determination Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
<b>DNO PARTIES</b>				
Electricity North West	Accept	Accept	General Objective Three and Charging Objective One are better	n/a

			facilitated as this DCP is ensuring consistency between the RIIO-ED1 license and DCUSA.	
Northern Powergrid (Northeast) Ltd	Accept	Accept	General objective three and charging objective one are better facilitated. This is because the proposed DCP 232 solution will bring the DCUSA into line with the Licence.	None at this time.
Northern Powergrid (Yorkshire) plc	Accept	Accept		
Scottish Hydro Electric Power Distribution plc	Accept	Accept	General Objective 3 and Charging Objective 1 are better facilitated by this change as it ensures that the RIIO-ED1 Licence Conditions are encompassed in the charging methodology and DCUSA document.	n/a
Southern Electric Power Distribution plc	Accept	Accept		
SP Distribution	Accept	Accept	DCUSA General Objective 3 and DCUSA Charging Objective 1 for the reasons stated in the Change Report.	No
SP Manweb	Accept	Accept		
Eastern Power Networks	Accept	Accept	General Objective 3 and Charging Objective 1 are better facilitated as a result of this change proposal as a result of aligning DCUSA to the distribution licence introduced as a result of ED1.	n/a
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		
Western Power Distribution South West	Accept	Accept	The proposal better facilitates DCUSA general objective three	n/a

Western Power Distribution South Wales	Accept	Accept	and charging objective 1 by ensuring consistency between EDCM and the RIIO ED1 Licence.	
Western Power Distribution East Midlands	Accept	Accept		
Western Power Distribution West Midlands	Accept	Accept		

<b>IDNO PARTIES</b>				
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n/a	n/a	n/a	n/a	n/a
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<b>SUPPLIER PARTIES</b>				
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n/a	n/a	n/a	n/a	n/a
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<b>DISTRIBUTED GENERATOR PARTIES</b>				
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n/a	n/a	n/a	n/a	n/a
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<b>GAS SUPPLIER PARTIES</b>				
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n/a	n/a	n/a	n/a	n/a
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