

**DCUSA DCP 259 CHANGE DECLARATION****VOTING END DATE: 24 FEBRUARY 2016**

DCP 259 - CMP223 - ENDURING GENERATION USER COMMITMENT	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	n/a	n/a	n/a	n/a
IMPLEMENTATION DATE	Accept	n/a	n/a	n/a	n/a
RECOMMENDATION	<p><b>Part 1 Matters</b></p> <p><b>Change Solution – Accept.</b></p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was more than 50%.</p> <p><b>Implementation Date – Accept.</b></p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 50%.</p>				
PART ONE / PART TWO	<b>Part One</b> – Authority Determination Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
<b>DNO PARTIES</b>				

Northern Powergrid (Northeast) Ltd	Accept	Accept	General Objective two is better facilitated by DCP 259 as the change facilitates competition by ensuring DNOs pass down equivalent security to distributed generators as is levied upon them by NGET Electricity Transmission Plc (NGET).  General Objective three is better facilitated by DCP 259 as DNOs are required to comply with the CUSC in accordance with Standard Licence Condition (SLC) 20.3.	None
Northern Powergrid (Yorkshire) Plc	Accept	Accept		
SP Distribution plc	Accept	Accept	We agree with the working group's assessment that General Objectives 2 and 3 are better facilitated by this change for the reasons stated in the change report.	n/a
SP Manweb plc	Accept	Accept		
Southern Electric Power Distribution plc	Accept	Accept	We agree with the Working Group that General Objectives 2 and 3 are better facilitated for the reasons set out in the Change Report.	n/a
Scottish Hydro Electric Power Distribution plc	Accept	Accept		
Eastern Power Networks	Accept	Accept	Charging Objective 1 is better facilitated as DNOs have a license obligation to comply with CUSC under SLC20.3.  Charging Objective 2 is better facilitated because it ensures a	n/a
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		

			<p>consistent approach between embedded generators and transmission connected generators as regards NGET security.</p> <p>Charging Objective 3 is better facilitated as the DNO is passing on costs levied on it by NGET.</p>	
Western Power Distribution (South West) plc	Accept	Accept	<p>We believe General Objective 2 – “The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent with that) the promotion of such competition in the sale, distribution and purchase of electricity” is better facilitated by DCP 259 as the change facilitates competition by ensuring DNOs mirror the security requirements that are required between the DNO and NGET.</p> <p>We believe General Objective 3 – “The efficient discharge by each of the DNO Parties and IDNO Parties of the obligations imposed upon them by their Distribution Licences” is also better facilitated by DP 259 as DNOs are required to comply with the CUSC in accordance with Standard Licence Condition 20.3.</p>	None
Western Power Distribution (South Wales) plc	Accept	Accept		
Western Power Distribution (East Midlands) plc	Accept	Accept		
Western Power Distribution (west Midlands) plc	Accept	Accept		
<b>IDNO PARTIES</b>				

n/a	n/a	n/a	n/a	n/a
<b>SUPPLIER PARTIES</b>				
n/a	n/a	n/a	n/a	n/a
<b>DISTRIBUTED GENERATOR PARTIES</b>				
n/a	n/a	n/a	n/a	n/a
<b>GAS SUPPLIER PARTIES</b>				
n/a	n/a	n/a	n/a	n/a