

**DCUSA DCP 265 CHANGE DECLARATION****VOTING END DATE: 16 MAY 2016**

DCP 265 - HIGH COST CAP/VOLTAGE RULE PRECEDENCE - REVISION TO SCHEDULE 22 OF THE DCUSA (THE COMMON CONNECTION CHARGING METHODOLOGY)	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	n/a	n/a	n/a	n/a
IMPLEMENTATION DATE	Accept	n/a	n/a	n/a	n/a
RECOMMENDATION	<p><b>Part 2 Matter</b></p> <p><b>Change Solution – Accept.</b> For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> <li>the number of groups in each Party Category which voted to accept the proposal was more than 65% of the total number of Groups in that Party Category which voted; and</li> <li>the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the proposal was more than 65%.</li> </ul> <p><b>Implementation Date – Accept.</b> For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> <li>the number of groups in each Party Category which voted to accept the implementation date was more than 65% of the total number of Groups in that Party Category which voted; and</li> <li>the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%.</li> </ul>				
PART ONE / PART TWO	<b>Part Two – Authority Determination Not Required</b>				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
<b>DNO PARTIES</b>				
Electricity North West	Accept	Accept	We agree with the proposer that General Objective 3 will be better facilitated as this change clarifies the rules.	n/a
Northern Powergrid (Northeast) Ltd	Accept	Accept	General Objective three is better facilitated as DNO's are obligated under SLC 14.20 that Connection Charges will not generally take into account Distribution System reinforcement carried out at more than one voltage level above the voltage of the connection.	n/a
Northern Powergrid (Yorkshire) Plc	Accept	Accept		
SP Distribution	Accept	Accept	DCUSA General Objective 3 and DCUSA Charging Objective 1 are both better facilitated with regard to the proper application of the 1 voltage rule by the DNOs.	None
SP Manweb	Accept	Accept		
Southern Electric Power Distribution plc	Accept	Accept	In our view Charging Objective 4 is better facilitated as this CP seeks to implement Ofgem's decision on the principles of this issue as set out in their letter dated 11 January 2016.	n/a
Scottish Hydro Electric Power Distribution plc	Accept	Accept		

Western Power Distribution (South West) plc	Accept	Accept	<p>We believe General Objective Three - The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences is better facilitated by DCP 265 as DNO Parties are obligated under Standard Licence Condition 14.20 to have regard to the principles that Connection Charges:</p> <p>(a) will not generally take into account Distribution System reinforcement carried out at more than one voltage level above the voltage of the connection;.....". This principle is reflected in paragraph 1.30 of Schedule 22 of the DCUSA. Adding clarity to which rule takes precedence will ensure that DNO's do not act in contradiction of SLC 14.20.</p>	None
Western Power Distribution (South Wales) plc	Accept	Accept		
Western Power Distribution (East Midlands) plc	Accept	Accept		
Western Power Distribution (West Midlands) plc	Accept	Accept		
<b>IDNO PARTIES</b>				
n/a				
<b>SUPPLIER PARTIES</b>				
n/a				

<b>DISTRIBUTED GENERATOR PARTIES</b>				
n/a				

  

<b>GAS SUPPLIER PARTIES</b>				
n/a				