

DCUSA DCP 209 CHANGE DECLARATION

VOTING END DATE: 26 JULY 2016

DCP 209 - RESOLVING UNREGISTERED CUSTOMERS	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	n/a	Accept	n/a	n/a
IMPLEMENTATION DATE	Accept	n/a	Accept	n/a	n/a
RECOMMENDATION	<p>Part 1 Matters</p> <p>Change Solution – Accept. For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was more than 50%.</p> <p>Implementation Date – Accept. For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 50%.</p>				
PART ONE / PART TWO	Part One – Authority Determination Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				

Electricity North West	Accept	Accept	<p>We believe that Objective 1 will be better facilitated by this change as the very fact more customers become registered will have a positive impact on the distribution system.</p> <p>In addition to this, it will also act as an enhancement to the revenue protection code of practice already in place. Consequently, this change also better facilitates Objective 3 as it provides parties with their responsibilities, improving the efficiency of the process surrounding their obligations. Similarly, as this change delivers an improvement to the agreement we believe objective 4 is also better facilitated.</p>	<p>Under Section 14 the change report details that the working group considers that objectives 1, 3 and 4 are better facilitated, but shows the reasoning for 1, 3 and 5</p>
Northern Powergrid Northeast Ltd	Accept	Accept	<p>This change better facilitates DCUSA General Objective 1, 3 and 4.</p>	<p>This change proposal supports Ofgem’s policy intent as set out in its decisions on Tackling Theft of Electricity in relation to reducing non-technical losses (from unregistered/untraded sites) which should result in a reduction in the cost of electricity across the consumer base.</p>
Northern Powergrid Yorkshire plc	Accept	Accept	<p>Reasons: General Objective 1– The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks. This change is intended to aid DNOs meet obligations in standard licence condition 49 in respect of reducing losses from ‘Relevant Theft’. The reduction of non-technical losses</p>	

			<p>through resolving unregistered/untraded customers and reducing the potentially inefficient usage of electricity by unregistered customers should make distribution networks more efficient.</p> <p>Objective 3- The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences This change is intended to ensure Suppliers provide appropriate support for resolving unregistered customers (by agreeing contracts with unregistered customers) thereby creating better industry arrangements for DNO Parties to efficiently fulfil the licence obligations put in place under RIIO ED1 (specifically SLC 49 on Losses and theft of electricity). The change, if approved, will also provide additional clarity, at a detailed level, on how DNO Parties can meet their obligations in relation to addressing unregistered customers as part of 'Relevant Theft' in SLC 49.</p> <p>Objective 4- The promotion of efficiency in the implementation and administration of this Agreement and the arrangements under it</p>	
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SP Distribution	Accept	Accept		None

<p>SP Manweb</p>	<p>Accept</p>	<p>Accept</p>	<p>We believe that this proposal better facilitates both objective 1 and 3 as follows:</p> <p>Objective 1: in simple terms by increasing the ability to ensure that electricity being used is via a registered MPAN.</p> <p>Currently there are unregistered customers who are not paying for Electricity; this has the potential to result in inaccurate information passing into Settlements and potential understatement of energy flowing through the Network.</p> <p>We see the introduction of a more formalised process (Code of Practice) to address this as a positive step</p> <p>Objective 3: This change would assist DNO/IDNOs in meeting obligations under SLC49. Currently we are able to progress as far as possible within our span of control, and to manage a Theft in Conveyance process, but this does not include enforcing Registration. This Proposal provides support in terms of a Code of Practice incorporating areas relating to other parties (customer/supplier relationships and associated registration contracts) which will allow monitoring of the end</p>	
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			to end process and obligations on Distributors and Suppliers to be realised in a co-ordinated approach	
Southern Electric Power Distribution plc	Accept	Accept	We believe that General Objectives 1, 3 and 5 are better facilitated by this CP, for the reasons set out in the Change Report by the Working Group.	We believe that this CP is an essential step in support of policy aims and licence obligations to reduce losses and tackle theft. It would implement clear and cohesive industry obligations and processes to enable unregistered customers to be successfully progressed into regular supply arrangements or (if ultimately necessary) de-energised or disconnected.
Scottish Hydro Electric Power Distribution plc	Accept	Accept		
Eastern Power Networks	Accept	Accept	This change will benefit General Objective 1. Greater cooperation between distributors and suppliers aids the resolution of unregistered consumers and reduces losses within Settlement. This change will also benefit General Objective 3. Licence Condition 49 requires DNO parties to resolve unregistered consumers – this change assists with delivery.	n/a
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		
Western Power Distribution (SWEB) PLC	Accept	Accept	Agree with the working group that DCUSA objectives 1,3 & 5 are met by this change proposal	n/a
Western Power Distribution (SWAE) PLC	Accept	Accept		

Western Power Distribution (EMEB) PLC	Accept	Accept		
Western Power Distribution (MIDE) PLC	Accept	Accept		
IDNO PARTIES				
n/a				
SUPPLIER PARTIES				
British Gas	Accept	Accept	<p>Objective 1– The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks.</p> <p>We agree that a reduction in non-technical losses from resolving unregistered consumers and reducing the potentially inefficient usage of electricity by unregistered consumers should make distribution networks more efficient.</p> <p>Objective 3- The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences</p>	n/a

			<p>We agree that this change helps DNO Parties to fulfil the obligations placed on them under RIIO ED1 (SLC 49 on Losses and theft of electricity). The Working Group agreed that this change provided clarity on DNO Party responsibilities in relation to addressing 'Relevant Theft' in SLC 49 which include unregistered consumers.</p> <p>Objective 5 - Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.</p> <p>We agree that this change supports European directives in the area of optimization of the use of energy by reducing the number of unregistered consumers (who do not pay for the electricity they use) and through getting them registered by a Supplier so that they receive appropriate cost signals. Including supporting European Directive 2009/72/EC.</p>	
npower	Accept	Accept	1 The development, maintenance and operation by each of the DNO Parties and IDNO Parties of an	none

			<p>efficient, co-ordinated, and economical Distribution System.</p> <p>Unregistered customers would be captured and reduced under this arrangement making the Distribution network more efficient. Communication between parties will also be improved.</p> <p>2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent with that) the promotion of such competition in the sale, distribution and purchase of electricity.</p> <p>Costs are not currently being apportioned correctly across the industry but this arrangement will help change that facilitating competition by introducing a co-ordinated approach.</p>	
Scottish Power Energy Retail Limited	Accept	Accept	Agree with WG selection of objectives.	Not at this time
SSE Energy Supply	Accept	Accept	We believe that DCUSA Objective 3: The efficient discharge by each of the DNO Parties and IDNO Parties of the obligations imposed upon them by their Distribution Licences. And Objective 4: The promotion of efficiency in the implementation and	No

			administration of this Agreement and the arrangements under it, are better facilitated by this DCP	
DISTRIBUTED GENERATOR PARTIES				
n/a				
GAS SUPPLIER PARTIES				
n/a				