

TRAS DCP 272 – TRAS Amendment of Schedule 34 Appendix 2

Company	Confidential / Anonymous	1. Do you understand the intent of the CP?	TEG comments
Utility Warehouse	Non-confidential	Yes	Comments noted.
Western Power Distribution	Non-confidential	Yes	Comments noted.
SSE	Non-confidential	Yes	Comments noted.
-	Anonymous	Yes	Comments noted.
SSE ¹	Non-confidential	Yes	Comments noted.

Company	Confidential / Anonymous	2. Are you supportive of the principles of the CP?	TEG comments
Utility Warehouse	Non-confidential	Yes	Comments noted.
Western Power Distribution	Non-confidential	Yes	Comments noted.

¹ Late response – not distributed in late papers

SSE	Non-confidential	Yes	Comments noted.
-	Anonymous	Yes	Comments noted.
SSE	Non-confidential	Yes	Comments noted.

Company	Confidential / Anonymous	3. Do you have any comments on the draft legal text?	TEG comments
Utility Warehouse	Non-confidential	No	Comments noted.
Western Power Distribution	Non-confidential	No	Comments noted.
SSE	Non-confidential	No	Comments noted.
-	Anonymous	No	Comments noted.
SSE	Non-confidential	No	Comments noted.

Company	Confidential / Anonymous	4. Do you consider that the proposal better facilitates the DCUSA objectives? Please give supporting reasons.	TEG comments
Utility Warehouse	Non-confidential	General Objective Four – The promotion of efficiency in the implementation and administration of this agreement.	Comments noted.

		General objective four is better facilitated as this will assist with the effective operation of TRAS by providing suppliers with both a requirement to obtain a copy of the programming manual and a clear list of data items.	
Western Power Distribution	Non-confidential	WPD agree with the Working Group that this CP will better facilitate General Objective 4 as this change will help to ensure the effective operation of TRAS arrangements through providing Suppliers with a clear list of data item and removes the outdated programming information.	Comments noted.
SSE	Non-confidential	We agree that this CP will better facilitate General Objective 4 as this change will help to ensure the effective operation of TRAS arrangements through providing Suppliers with a clear list of data item and removes the outdated programming information.	Comments noted.
-	Anonymous	Yes we agree the proposal better facilitates the DCUSA objectives as it updates the information within the schedule to ensure the information remains robust.	Comments noted.
SSE	Non-confidential	General Objective 4 - The promotion of efficiency in the implementation and administration of this Agreement This change should provide more clarity in terms of what is mandatory and what is a 'nice to have'	Comments noted.

Company	Confidential / Anonymous	5. Are you supportive of the proposed 04 November 2016 implementation date?	TEG comments
Utility Warehouse	Non-confidential	Yes	Comments noted.

Western Power Distribution	Non-confidential	Yes	Comments noted.
SSE	Non-confidential	Yes	Comments noted.
-	Anonymous	Yes, we are supportive of the implementation date	Comments noted.
SSE	Non-confidential	Yes	Comments noted.

Company	Confidential / Anonymous	6. Do you have any other comments on the DCP 272?	TEG comments
Utility Warehouse	Non-confidential	No	Comments noted.
Western Power Distribution	Non-confidential	No	Comments noted.
SSE	Non-confidential	No	Comments noted.
-	Anonymous	No	Comments noted.
SSE	Non-confidential	Not this time	Comments noted.

TRAS SPAA CP 16/339 – Amendment of Schedule 34 Appendix 2

Company	Confidential / Anonymous	1. Do you understand the intent of the CP?	TEG comments
Utility Warehouse	Non-confidential	Yes	Comments noted.
-	Anonymous	Yes	Comments noted.
E.ON	Non-confidential	Yes – to remove the outdated Programming Manual information from SPAA/DCUSA; to replace it with a simplified code representation of the data items required in the TRAS data files.	Comments noted.

Company	Confidential / Anonymous	2. Are you supportive of the principles of the CP?	TEG comments
Utility Warehouse	Non-confidential	Yes	Comments noted.
-	Anonymous	Yes	Comments noted.
E.ON	Non-confidential	Yes – the changes will demonstrate the data items in an easily understandable format and will also direct Suppliers to the Service Providers Programming Manual for further details. The change is streamlining v3 of the Programming Manual and makes no other alterations so this is a housekeeping change.	Comments noted.

Company	Confidential / Anonymous	3. Do you have any comments on the draft legal text?	TEG comments
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Utility Warehouse	Non-confidential	No	Comments noted.
-	Anonymous	No	Comments noted.
E.ON	Non-confidential	No - the drafting directs parties to the Service Provider and its detailed programming manual rather than having the detail in code.	Comments noted.

Company	Confidential / Anonymous	4. Do you consider that the proposal better facilitates the SPAA objectives? Please give supporting reasons.	TEG comments
Utility Warehouse	Non-confidential	Objective C best meets the purpose of the CP	Comments noted.
-	Anonymous	Yes we agree the proposal better facilitates the SPAA objectives as it updates the information within the schedule to ensure the information remains robust.	Comments noted.
E.ON	Non-confidential	DCUSA Objective 4 and SPAA Objective C – it promotes efficiencies because it clearly demonstrates the data items required for TRAS files removing the complexity of the Service Providers programming manual.	Comments noted.

Company	Confidential / Anonymous	5. Are you supportive of the proposed 04 November 2016 implementation date?	TEG comments
Utility Warehouse	Non-confidential	Yes	Comments noted.

-	Anonymous	Yes, we are supportive of the implementation date.	Comments noted.
E.ON	Non-confidential	<p>We would prefer for the changes to be implemented earlier but recognise that Nov 16 is the next scheduled release for SPAA. We'd like to suggest an adhoc implementation in October (5 days after the appeal window closes for SPAA but a joint date with DCUSA).</p> <p>There are additional changes to the Programming Manual / code which are currently being discussed for November implementation; it would be ideal for this change to already have been delivered before rather than at the same time.</p>	This change should be implemented in the scheduled release as a pre-release is scheduled for September so that supplier will be pre-notified.

Company	Confidential / Anonymous	6. Do you have any other comments on the CPD 16/339?	TEG comments
Utility Warehouse	Non-confidential	No	Comments noted.
-	Anonymous	No	Comments noted.
E.ON	Non-confidential	No	Comments noted.