

DCP 281 AND DCP 281A 'CHANGES TO SCHEDULE 19 – PORTFOLIO BILLING' CHANGE DECLARATION**VOTING END DATE: 10 FEBRUARY 2017**

DCP 281	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Reject	Reject	n/a	n/a	n/a
IMPLEMENTATION DATE	Accept	Accept	n/a	n/a	n/a
RECOMMENDATION	<p>Change Solution – Reject.</p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was less than 65%.</p> <p>Implementation Date – Accept.</p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%.</p>				
PART ONE / PART TWO	Part Two – Authority Determination Not Required				

DCP 281A ALTERNATIVE	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Reject	Accept	n/a	n/a	n/a
IMPLEMENTATION DATE	Accept	Accept	n/a	n/a	n/a

RECOMMENDATION	<p>Change Solution – Reject.</p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was less than 65%.</p> <p>Implementation Date – Accept.</p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%.</p>
PART ONE / PART TWO	Part Two – Authority Determination Not Required

PARTY	DCP 281 SOLUTION (A / R)	DCP 281 IMPLEMENTATION DATE (A / R)	DCP 281A SOLUTION (A / R)	DCP 281A IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES						
Electricity North West	Reject	Accept	Accept	Accept	We agree with the working group that General Objective 4 would be better facilitated by this change, as it will provide a clear defined method for the provision of HH Portfolio data to the DNO.	n/a

Northern Powergrid (Northeast) Limited	Accept	Accept	Reject	Accept	DCUSA General Objective 4 better facilitates this CP as all IDNOs will have to adhere to a set template when providing HH portfolio data to DNOs, thus promoting efficiencies.	
Northern Powergrid (Yorkshire) plc	Accept	Accept	Reject	Accept		
SP Distribution	Accept	Accept	Reject	Accept	DCUSA General Objective 4. This consistency of approach will promote efficiency in the implementation and administration of this Agreement.	No.
SP Manweb	Accept	Accept	Reject	Accept		
Southern Electric Power Distribution plc	Accept	Accept	Reject	Accept	General Objective 4 is better facilitated by DCP281, as there is a definite gain in DNO billing efficiency through commonality of data provision from EDNOs.	No
Scottish Hydro Electric Power Distribution plc	Accept	Accept	Reject	Accept		
Eastern Power Networks plc	Reject	Accept	Accept	Accept	DCUSA General Objectives 1 and 4 are best facilitated by DCP 281A, as the introduction of this change will provide a clear, defined method for providing HH Portfolio data to the DNO that can be reconciled to registration data for completeness of all relevant billing.	We believe that DCP 281 is sub optimal to DCP281A in better facilitating Objectives 1 and 4 as the DNO cannot reconcile to registration data and thereby check that all relevant billing has taken place.
London Power Networks plc	Reject	Accept	Accept	Accept		
South Eastern Power Networks plc	Reject	Accept	Accept	Accept		

Western Power Distribution (SWEB) PLC	Accept	Accept	Reject	Accept	General Objective 4	n/a
Western Power Distribution (SWAE) PLC	Accept	Accept	Reject	Accept		
Western Power Distribution (EMEB) PLC	Accept	Accept	Reject	Accept		
Western Power Distribution (MIDE) PLC	Accept	Accept	Reject	Accept		
IDNO PARTIES						
ESP Electricity Ltd	Reject	Accept	Accept	Accept	General Objective 4. A standard template for portfolio billing arrangements will improve the efficiency of the agreement.	n/a
SUPPLIER PARTIES						
n/a						
DISTRIBUTED GENERATOR PARTIES						
n/a						
GAS SUPPLIER PARTIES						

n/a						
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