

DCP 296 CHANGE DECLARATION

VOTING END DATE: 12 JUNE 2017

DCP 296 – NOTIFICATION PROCESS FOR REMEDIED DCUSA PAYMENT DEFAULT(S)	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	Accept	Accept	N/A	N/A
IMPLEMENTATION DATE	Accept	Accept	Accept	N/A	N/A
RECOMMENDATION	<p>Part 2 Matters</p> <p>Change Solution – Accept. For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> the number of groups in each Party Category which voted to accept the proposal was more than 65% of the total number of Groups in that Party Category which voted; and the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the proposal was more than 65%. <p>Implementation Date – Accept. For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> the number of groups in each Party Category which voted to accept the implementation date was more than 65% of the total number of Groups in that Party Category which voted; and the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%. 				
PART ONE / PART TWO	Part Two – Authority determination not required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
Electricity North West	Accept	Accept	We agree with the proposer of this change that it will better facilitate General Objective 4 as the DCUSA Panel will be able to improve the management of 'late payers' with respect to late payment of their share of the budgeted costs.	
SP Distribution	Accept	Accept	DCUSA General Objective 4	None
SP Manweb	Accept	Accept		
Southern Electric Power Distribution plc	Accept	Accept	We agree with the view set out in the Change Report that General Objective 4 is better facilitated by this CP, as it represents a clear improvement in the management of resolved cases of late payment of DCUSA cost shares, where suspension of a Party's registration rights has been applied.	None.
Scottish Hydro Electric Power Distribution plc	Accept	Accept		
Eastern Power Networks	Accept	Accept	Objective 4. DCP256 has improved the management of late payers of DCUSA invoices but has omitted a key step in the end to end process. This change corrects that omission hence improving	
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		

			efficiency in the administration of the agreement.	
Western Power Distribution (East Midlands)	Accept	Accept	We agree with those in the change proposal that General Objective 4 is better facilitated.	
Western Power Distribution (West Midlands)	Accept	Accept		
Western Power Distribution (South West)	Accept	Accept		
Western Power Distribution (South Wales)	Accept	Accept		

IDNO PARTIES

The Electricity Network Company Limited	Accept	Accept	We agree with the change report that this change proposal better facilitates general objective 4 as it enhances the efficiency of the process around DCUSA late payments.	None
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SUPPLIER PARTIES

British Gas	Accept	Accept	We agree that General Objective Four is better facilitated because the DCUSA Panel will be able to improve the management of 'late payers' with respect to late payment of their share of the budgeted costs.	
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DISTRIBUTED GENERATOR PARTIES¹				
N/A	N/A	N/A	N/A	N/A

GAS SUPPLIER PARTIES²				
N/A	N/A	N/A	N/A	N/A

¹ No votes were cast in this category of Parties

² No votes were cast in this category of Parties