

**DCP 312 Draft Legal Text**

**Standardisation of the Reporting of HH Portfolio Billing Data by EDNOs**

**Amend paragraphs 3.2 to 3.4 of Schedule 19 as follows:**

- 3.2 The EDNO shall provide a report to the DNO Party, on or before the 15th day of each month, based on the amounts invoiced to Supplier/DG Parties<sup>1</sup> by the EDNO pursuant to Clause 21 in respect of its Connectees, including all relevant data not previously reported to the DNO Party (and any adjustments to data previously reported). Where revised data is received by the EDNO and rebilled, a credit row and new debit row shall be added and reported in the spreadsheet under Paragraph 3.4.
- 3.3 The report shall contain the following data items in the following sequence for each invoice raised in respect of a half-hourly-settled Connectee:
- (a) the Market Domain I.D. of the EDNO;
  - (b) the GSP Group code of the DNO Party;
  - (c) the invoice reference number;
  - (d) the ~~name or other unique site~~ reference of the connection within identifying the EDNO Distribution System;
  - (e) the number of MPANs covered by the invoice;
  - ~~(f)~~ a list of the MPANs covered by the invoice (to be set out in accordance with Paragraph 3.5);
  - ~~(g)~~ the month and year(s) of the consumption/production covered by the invoice;
  - ~~(h)~~ the Line Loss Factor Class Id (as defined in the MRA) for each MPAN covered by the invoice (being, for each MPAN, the “LLFC Id”);

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<sup>1</sup> Where DCP295 (CVA Registrants acceding to DCUSA) is approved, it will amend 'Supplier/DG Parties' to read 'Supplier/CVA Registrants'.

- ~~(ih)~~ the fixed charge units (in days) ~~for each MPAN~~ covered by the invoice;
- ~~(i)~~ ~~the DNO Party's unit rate 1 (red) units (in kWh) for each MPAN covered by the invoice;~~
- (j) the ~~DNO Party's unit rate 2 (amber)~~ units (in kWh) ~~for each MPAN consumed/produced during the DNO Party's super red, red or black charging time bands, for the MPANs and in the period~~ covered by the invoice;
- ~~(k)~~ ~~the DNO Party's unit rate 1 (black) units (in kWh) for each MPAN covered by the invoice;~~
- ~~(kl)~~ the ~~DNO Party's unit rate 2 (yellow)~~ units (in kWh) ~~for each MPAN consumed/produced during the DNO Party's amber or yellow charging time bands, for the MPANs and in the period~~ covered by the invoice;
- ~~(lm)~~ the ~~DNO Party's unit rate 3 (green)~~ units (in kWh) ~~for each MPAN consumed/produced during the DNO Party's green charging time band, for the MPANs and in the period~~ covered by the invoice;
- ~~(mn)~~ the chargeable agreed capacity (in kVA) for ~~the each~~ MPANs covered by the invoice;
- ~~(no)~~ the chargeable excess capacity (in kVA) for ~~the each~~ MPANs covered by the invoice; and
- ~~(op)~~ the chargeable reactive power units (in kVArh) for ~~the each~~ MPANs covered by the invoice.

3.4 The report referred to in Paragraph 3.3 shall be provided in Excel 2003 spreadsheet format using the template in Appendix A to this Schedule 19, with each data item recorded in a separate column and row of the spreadsheet, all within the same tab. ~~Where there are no half hourly settled Connectees, the EDNO shall submit a nil return.~~

**Add new paragraphs 3.5 to 3.7 to Schedule 19:**

3.5 Where a single invoice is in respect of multiple MPANs, the EDNO shall:

- (a) include the rows for such invoices before the rows for single-MPAN invoices;
- (b) include an initial row identifying the lead MPAN, with the remaining columns of that row populated with the invoice data for the MPANs collectively;
- (c) include in the immediately following row(s) details for each of the other MPAN(s) covered by the invoice, and with the remaining columns of the row(s) populated with a zero; and
- (d) in the case of a subsequent credit and/or rebill for some or all of those MPANs, quote the same lead MPAN on the first row.

3.6 Where any data item was not present or had a value of zero in the invoice raised, the report shall show zero for that data item.

3.7 Where there are no half-hourly-settled Connectees, the EDNO shall submit a nil return.

**Add a new paragraph 4.2 to Schedule 19 as follows:**

4.2 Where there are no half-hourly-settled Connectees, the EDNO shall submit a nil return.

**Add an Appendix A to the end of Schedule 19 as follows:**

**Appendix A**

<u>EDNO MPID</u>	<u>GSP</u>	<u>Invoice No.</u>	<u>Unique Site Ref.<sup>2</sup></u>	<u>No. of MPANs</u>	<u>MPAN</u>	<u>Consumption Month &amp; Year</u>	<u>LLFC ED NOs<sup>3</sup></u>	<u>Standing Charge Days</u>	<u>Red or Black or Super Red Units kWh</u>	<u>Amber or Yellow Units kWh</u>	<u>Green Units kWh</u>	<u>Charged Capacity kVA</u>	<u>Charged Excess Capacity kVA</u>	<u>Charged Reactive Units kVArh</u>

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4 May 2018**

<sup>2</sup> Where multi-MPANs are covered by the same invoice, the lead MPAN will always be on the first row which row will contain the data for the MPANs collectively, as described in Paragraph 3.5.

<sup>3</sup> Notwithstanding Paragraph 3.5, where multiple MPANs covered by the same invoice have different LLFC Ids, the LLFC Id for each MPAN shall be identified separately in the applicable row.