

# DCP 328 Working Group Meeting 13

11 July 2019 at 10:00

Web-Conference

Attendee	Company
<b>Working Group Members</b>	
Chris Barker (CB)	BU-UK
Donna Townsend (DT)	ESP Electricity Limited
Julie Haughey (JH)	EDF
Lee Stone (LS)	EON
Donald Preston (DP)	SSE
Rebecca Cailles (RC)	BU-UK
Nigel Kempson (NK)	WPD
Chris Ong (CO)	UKPN
Paul Jeffries (PJ)	Leep Utilities
David Stearstree (DS)	Leep Utilities
Christine Jamieson	Xero Energy Limited
Dave Wornell (DW)	WPD
<b>Code Administrator</b>	
John Lawton (JL) (Chair)	ElectraLink
Richard Colwill [RJC] (technical secretariat)	ElectraLink

Apologies	Company
Tom Chevalier (TC)	Power Data Associates

24 June 2019

Derek McGlashan (DMcG)	Forthports
Kathryn Evans (KE)	SPEN
Virginia Patey (VP)	St Clements

## 1. Administration

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- 1.1 The Chair welcomed the members to the meeting.
- 1.2 The Working Group reviewed the “Competition Law Guidance”. All Working Group members agreed to be bound by the Competition Laws Guidance for the duration of the meeting.
- 1.3 The Working Group noted that they were happy with the minutes from the previous meeting held on 17<sup>th</sup> June 2019. An update on the actions can be found in Appendix 1.

## 2. Purpose of the Meeting

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- 2.1 The Chair set out that the purpose of the meeting was to continue to review the draft legal text for both options.

## 3. Review of Draft Legal Text

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- 3.1 The Working Group reviewed the legal text for both solutions and the current drafts can be found in Attachment 1 and 2 of these minutes.
- 3.2 The Working Group requested clarity regarding the comment made by Andrew Enzor on Section 1A in Schedule 16. and Kara Burke took an action to provide further details on this.
- 3.3 It was agreed that the legal text would be circulated to the Working Group for review and any comments should be received by Friday 19<sup>th</sup> July.

**ACTION 13/01: Draft legal text for both solutions to be circulated to Working Group for comments by Friday 19<sup>th</sup> July.**

**ACTION 13/02: Kara Burke to provide clarity on the comments made by Andrew Enzor regarding Section 1A of Schedule 16**

## 4. Modelling Specification Documentation

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- 4.1 The Working Group discussed the content needed within the Modelling Specification Documentation. Key points below:
  - Need for CDCM and EDCM update for both solutions
  - Impact assessment based on each solution needed

- 4.2 The Secretariat took an action to draft the Modelling Specification Document and circulate to the Working Group for approval by Friday 19<sup>th</sup> July.

## 5. Second Consultation

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- 5.1 The Working Group will release a second consultation which will contain details of both solutions, the suggested legal text changes and the modelling analysis. The Secretariat took an action to make a first draft and circulate to the Working Group by Monday 29<sup>th</sup> July. This will be reviewed at the next Working Group.

**ACTION 13/03: The Secretariat to produce draft second consultation document and circulate to the Working Group for review by Monday 29<sup>th</sup> July.**

## 6. Work Plan

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- 6.1 An updated version can be found in Attachment 3.

## 7. Agenda Items for the next meeting

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- 7.1 It was agreed to add the following item to the next agenda:

- Review Second Consultation documentation

## 8. Any Other Business

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- 8.1 There were no further items of AOB and the Chair closed the meeting.

## 9. Date of Next Meeting – 5<sup>th</sup> August 2019

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- 9.1 It was agreed that the next Working Group would be on 5<sup>th</sup> August 2019 (10am-1pm).

## 10. Attachments

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- Attachment 1: DCP328 Legal text - Boundary supplier for difference metering and PNO rebate for fully settled solution
- Attachment 2: DCP328 Legal text - Boundary supplier for difference metering and new tariffs for fully settled solution
- Attachment 3: Updated DCP 328 Work Plan

## New and open actions

Action Ref.	Action	Owner	Update
01/01	ElectraLink to consider approaches to ensure appropriate engagement with private network operators.	ElectraLink	Ongoing and considered at each meeting or consultation circulation
09/01	RC to contact Ofgem to clarify whether option 3 would place an obligation on PNOs to have an approved charging methodology.	ElectraLink	Ongoing
10/04	Secretariat to seek legal advice on how long after the billing period can a claim be made by a PNO if Option B was implemented	ElectraLink	Ongoing
13/01	Draft legal text for both solutions to be circulated to Working Group for comments by Friday 19 <sup>th</sup> July.	ElectraLink	
13/02	Kara Burke to provide clarity on the comments made by Andrew Enzor regarding Section 1A of Schedule 16	ElectraLink	
13/03	The Secretariat to produce draft second consultation document and circulate to the Working Group for review by Monday 29th July.	ElectraLink	

## Closed actions

Action Ref.	Action	Owner	Update
01/02	ElectraLink to circulate details of the change proposal that look at introducing NTC to DEHs.	ElectraLink	Completed
01/03	AE to expand on option 2 and consider whether there is a need for a fifth option	AE	Completed
01/03	The Secretariat to update work plan and circulate for approval	ElectraLink	Completed
02/01	The secretariat to circulate the outcome of the discussions regarding pros, cons and consumer impacts for each option and the Working Group to provide responses to the questions posed (see Appendix 1).	ElectraLink	Completed
02/02	The secretariat to produce draft consultation and circulate prior to next meeting.	ElectraLink	Completed
03/01	Updated the draft consultation document	ElectraLink	Completed
03/02	Working Group to provide comments on draft consultation by 11 <sup>th</sup> January 2019	ElectraLink	Completed
04/01	Updated the draft consultation document and circulate to Working Group by 11 <sup>th</sup> January.	ElectraLink	Completed
04/02	Update the example diagrams and text within Section 3 of the document in regards to how the meters are referenced.	AE	Completed
04/03	Circulate DCP 158 CP and background information which looked at how to bill DUoS where there is a supplier within a PNO network.	JL	Completed

05/01	Updated the draft consultation document and circulate to Working Group prior to next meeting.	ElectraLink	Completed
06/01	Publish consultation on 1 <sup>st</sup> February for a period of three weeks.	ElectraLink	Completed
08/01	The working group is to reflect on the consultation responses and consider the following: <ul style="list-style-type: none"> <li>- What would the option 6 (UKPN) solution look like both at the boundary MPAN and for embedded MPANs?</li> <li>- Can option 6 forms part of the solution associated with option 2 or 5? If yes what would it look like.</li> <li>- What are the pros and cons for Option 6 and any variation to option 2 and 5 that incorporates option 6 and whether they can operate against the three metering types?</li> </ul>	All	Completed
08/02	All the options to be considered further to determine whether they are appropriate for: <ul style="list-style-type: none"> <li>- each PNO type;</li> <li>- Settlements (NHH v HH); and</li> <li>- CDCM or EDCM.</li> </ul>	All	Completed
08/03	Secretariat to update the consultation responses document with the Working Groups comments and circulate to group for final review by Monday 1 <sup>st</sup> April.	ElectraLink	Completed
07/01	Investigate the comment regarding competition law to fully understand what needs to be considered.	ElectraLink	Completed
09/02	JL to develop option 1 further, considering the pros and cons.	JL	Completed
09/03	AE and TC to develop option 3 further to see if this solution could work for fully settled metering.	AE and TC	Completed
09/04	JL to merge option 5 and 6 to cater for fully settled and shared metering, considering the pros and cons of this solution.	JL	Completed
10/01	AE to make a first attempt at calculating reduced tariffs which could apply to customers connected to PNO networks	AE	Completed
11/01	Produce draft legal text for differencing metering solution and both fully settled and shared metering options.	AE and JL	Completed

12/01	NK to provide an example of how the tariffs charged in respect of Licence Exempt Systems using Fully Settled metering shall be charged to the Supplier at the DNO Party's boundary.	NK	Completed
12/02	Consider what is required in regard to the modelling work required.	ElectraLink	Completed