

DCUSA Model Specification Pack Cover Sheet

DCP 328 'Use of system charging for private networks with competition in supply'

Model(s): CDCM and EDCM models

Service Type: x3# (9 weighted units in total)	Service 1																											
Date:	23 July 2019																											
Purpose of Document:	This cover sheet presents documents for use by the appointed DCUSA consultant in the creation of a new CDCM and EDCM models for DCP 328 ‘Use of system charging for private networks with competition in supply’.																											
Impact Assessment Specification	<p>The working group would like CEPA/TNEI to provide CDCM and EDCM impact assessments using the 2020/21 CDCM and EDCM as the base position, for two solutions:</p> <p>The solutions are based on the type of metering arrangement. The first solution considers three permutations dependent upon metering type and charging methodology.</p> <table><tr><th>Solution A</th><th>Difference metering</th><th>Fully settled metering</th><th>Shared metering</th></tr><tr><td>CDCM</td><td>Charge the boundary Supplier</td><td>Rebate the PNO</td><td>Rebate the PNO</td></tr><tr><td>EDCM</td><td>Charge the boundary Supplier</td><td>Introduce new tariffs and charge the embedded Supplier</td><td>Introduce new tariffs and charge the embedded Supplier</td></tr></table> <p>The second solution is similar to the first with the only difference being that the rebate to the PNO is changed into a tariff to charge the embedded Supplier.</p> <table><tr><th>Solution B</th><th>Difference metering</th><th>Fully settled metering</th><th>Shared metering</th></tr><tr><td>CDCM</td><td>Charge the boundary Supplier</td><td>Introduce new tariffs and charge the embedded Supplier</td><td>Introduce new tariffs and charge the embedded Supplier</td></tr><tr><td>EDCM</td><td>Charge the boundary Supplier</td><td>Introduce new tariffs and charge the embedded Supplier</td><td>Introduce new tariffs and charge the embedded Supplier</td></tr></table>				Solution A	Difference metering	Fully settled metering	Shared metering	CDCM	Charge the boundary Supplier	Rebate the PNO	Rebate the PNO	EDCM	Charge the boundary Supplier	Introduce new tariffs and charge the embedded Supplier	Introduce new tariffs and charge the embedded Supplier	Solution B	Difference metering	Fully settled metering	Shared metering	CDCM	Charge the boundary Supplier	Introduce new tariffs and charge the embedded Supplier	Introduce new tariffs and charge the embedded Supplier	EDCM	Charge the boundary Supplier	Introduce new tariffs and charge the embedded Supplier	Introduce new tariffs and charge the embedded Supplier
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	<ul style="list-style-type: none"> • . <p>The legal text for DCP 328 Solution A and B can be found as Attachments B and C.</p> <p>All scenarios should assume that DCP 328 has been implemented.</p> <p>The CDCM and EDCM impact assessment for each solution should review the following:</p> <ul style="list-style-type: none"> • Base position with all inputs set to those used for the published 2020/21 charges
List of Attachments:	<p>Attachment A – DCP 328 Change Proposal</p> <p>Attachment B – DCP 328 Draft Legal Text – Solution A</p> <p>Attachment C – DCP 328 Draft Legal Text – Solution B</p>
Deliverables:	<ul style="list-style-type: none"> • A full set of CDCM impact assessment documents based upon the final 01/04/2020 – 31/03/2021 charges. • A full set of EDCM impact assessment documents based upon the final 01/04/2020 – 31/03/2021 charges. • A document of the changes that have been made to both CDCM and EDCM models in a format that can be added to the model user guide • Two sets of blank CDCM and EDCM models in which the following have been implemented: <ul style="list-style-type: none"> ○ DCP 328 Solution A ○ DCP 328 Solution B
Notes	<p>Effectively there are two CCM models and one EDCM model required since the changes to the EDCM are the same for either solution.</p>
Assumptions	

Service	Service Level	Weighted Units
1	Within 20 Business Days after the Supplier receives a request from the Customer for an updated Model, impact assessment and/or Model documentation the Supplier will Deliver these items. For an item to be considered to have been Delivered, it must have been received by the Customer.	3 Units
2	Within 20 Business Days of Ofgem providing approval of a Change Proposal that impacts on the Models provide a baseline model(s) that incorporates all approved Change Proposals.	1 Unit
3	Within 15 Business Days after the Supplier receives a request from the Customer for additional impact assessment data it shall provide such data.	2 Units
4	Within 5 Business Days of receiving a request for technical advice, the Supplier shall provide such advice.	1 Unit
5	The Supplier will provide a suitable attendee for any Working Group meeting for which notice of the meeting was provided at least 10 Business Days before the meeting date.	1 Unit
6	Where training is requested, the Supplier shall liaise with the Customer to agree a suitable date and deliver such training.	1 Unit
7	Where requested to provide a new Model the Supplier shall provide a timetable for delivery of such Model for agreement by the Customer within 10 Business Days.	4 Units

Each Model update will count as a single service request. For example, if an updated CDCM and Annual Review Pack are requested, with impact assessment and Model documentation, this will count as 6 weighted units.

For the purposes of the above table, the EHV Distribution Charging Methodology Forward Cost Pricing and Long Run Incremental Cost Models shall count as a single Model.