

DCUSA Issues Form (DIF)

This form should be used by parties to submit matters for consideration to DCUSA Standing Issues Group (SIG). The completed form should be issued to DCUSA@electralink.co.uk

Document Control	
Date Submitted:	26 June 2018
Issue title:	SCHEDULE 2B – National Terms of Connection (NToC)– Section 5.1 De-Energisation – Specifically subsection 5.1.2
Attachments:	Schedule 2B – National Terms of Connection. Version 10.0 effective from 29 June 2017
Issue number*:	053
Meeting reference*:	

*Assigned by DCUSA Secretariat

Originator Details	
Party Name:	ENA
Originator Name:	David Spillett
Party Category:	Representing Distribution Network Licensees
E-mail Address:	david.spillett@energynetworks.org
Telephone Number:	02077065124

Nature of Issue	
<p>A Panel Member on the Distribution Code Review Panel (DCRP) representing Non-BM Generators has raised concerns relating to the National Terms of Connection , Section 5 (De-Energisation) and in particular 5.1 subsection 5.1.2.</p> <p><i>5.1 - If, in the reasonable opinion of:</i></p> <p><i>5.1.2 - the Customer, the condition or manner of operation of the Distribution System or the Connection Equipment poses an immediate threat of injury or material damage to any person or property (including the Customer's Installation), then the Customer shall have the right with the prior agreement of the Company to De-energise the Customer's Installation if it is necessary or expedient to do so to avoid the occurrence of such injury or damage.</i></p>	

The key concern here is that although the customer has the right to de energise he still has to seek prior agreement of the Company (which could possibly take some time) before he can de energise and in the case of emergencies this may be too late with serious consequences for persons and property including the Customer's Installation.

Solution Overview – If Known	
Solution Description	Consider delete the text - with the prior agreement of the Company Or revise text to accommodate the two different scenarios ie 1.Risk to Persons 2.Risk to Property and/or Installation
Lead Time For Implementation	3 Months