



An Introduction to the Distribution Connection and Use of System Agreement (DCUSA)

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Friday, 31 March 2017

Today's Objectives

- ▶ To provide individuals who are new to the industry and/or DCUSA with a high level overview of the agreement and its purpose
- ▶ To share information on DCUSA processes and current activities

Agenda

- ▶ What is the DCUSA?
- ▶ DCUSA Governance
- ▶ The DCUSA Change Process
- ▶ Navigating the DCUSA Website
- ▶ Current DCUSA Activities
- ▶ TRAS & ETTOS
- ▶ How To Get Involved

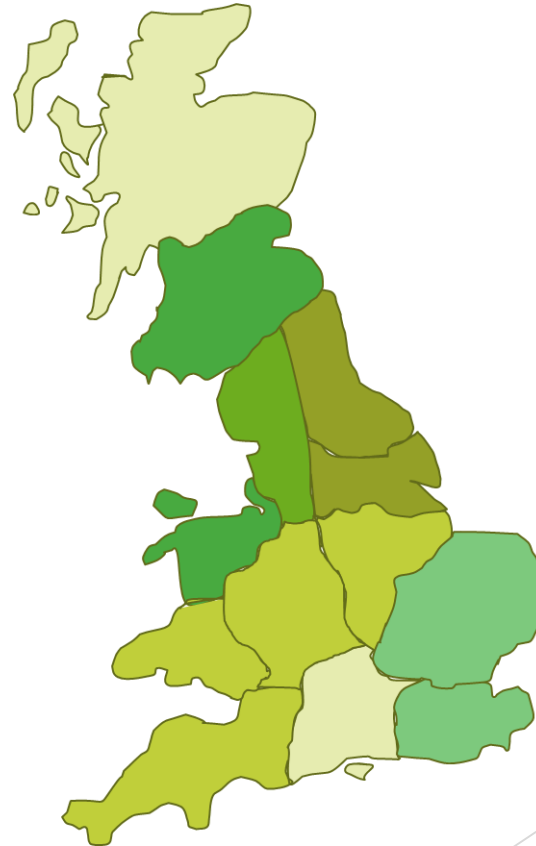
DCUSA

What is the DCUSA?

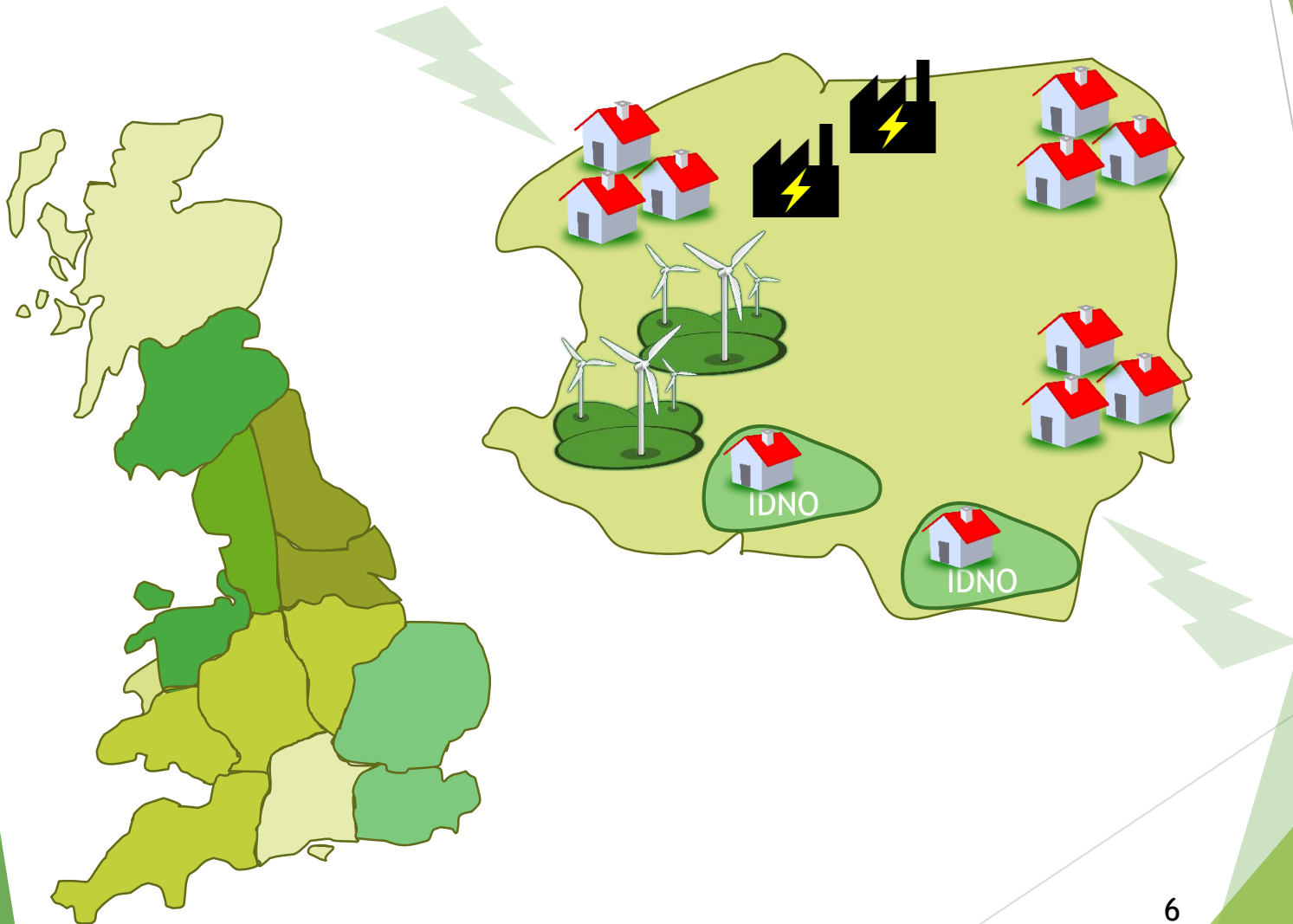


The UK Distribution System

- ▶ The UK distribution system is split into 14 Distribution Network Operator (DNO) licenced areas
- ▶ These licenced areas are owned by six companies
- ▶ There are also independent distribution network operators (IDNOs) which operate nationwide



The UK Distribution System



The DCUSA - What is it?

- ▶ The Distribution Connection and Use of System Agreement is a multi-party contract between the licensed electricity distributors, suppliers and generators of Great Britain
- ▶ It is essentially a legal contract
- ▶ It commenced on 6 October 2006



What is defined within the DCUSA

- ▶ The DCUSA defines the rules for connecting and using the UK's electricity network distribution systems. Some of the areas defined within the DCUSA include:

**Theft
Arrangements**

**Distribution
Use of System
Charging
Methodologies**

**The National
Terms of
Connection**

**Billing and
Payment**

Credit Cover

(note, this is not an exhaustive list!)

The DCUSA Parties

- ▶ You will need to accede to the DCUSA and become a “DCUSA Party” if you are a:
 - ▶ Distribution Network Operator (DNO)
 - ▶ Supplier
 - ▶ Independent Distribution Network Operator (IDNO)
- ▶ If you are a distributed generator or gas supplier then joining the DCUSA is optional



The DCUSA Parties

- ▶ In the DCUSA:
 - ▶ Distributor Parties are generally referred to as “the company”
 - ▶ Supplier Parties and Other Parties are generally referred to as “the User”

For example:

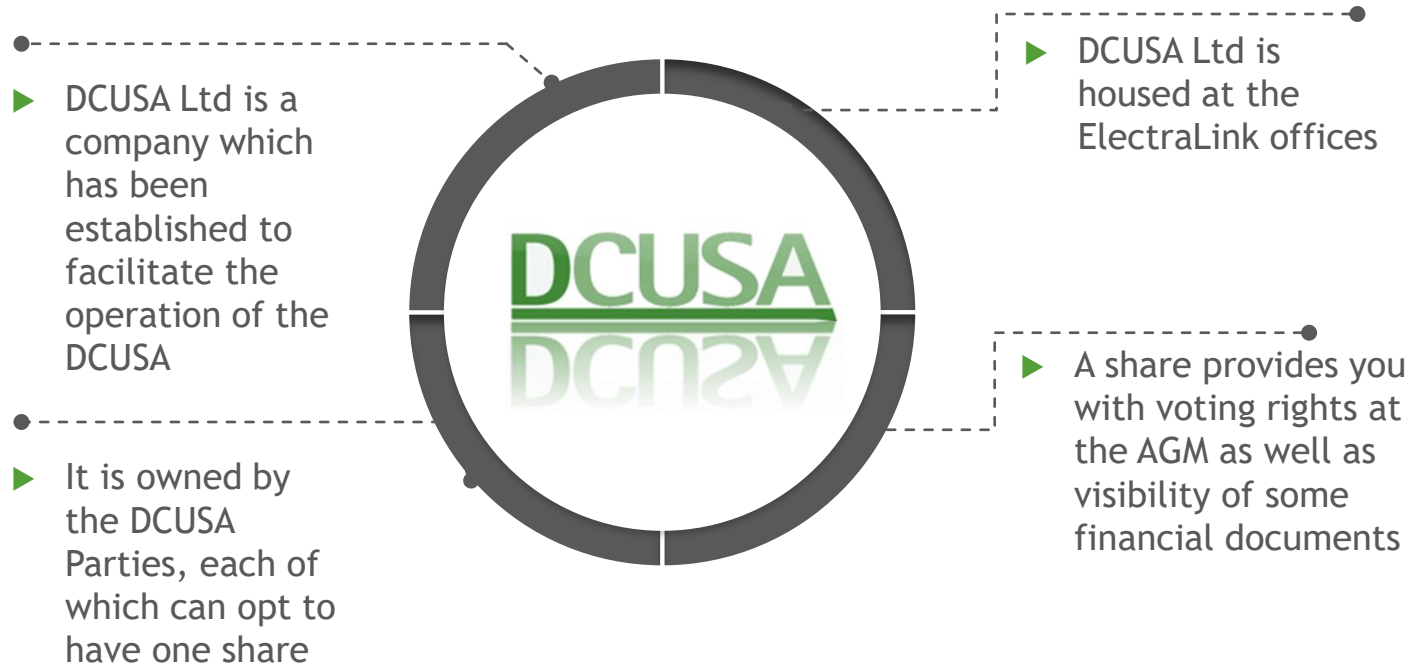
“The User shall pay to the Company in respect of services provided under this Agreement (and under the agreements referred to in Clause 19.2) the charges set out in the Relevant Charging Statement (save where the Company is the Payor, in which case the Company shall pay such charges to the User).”



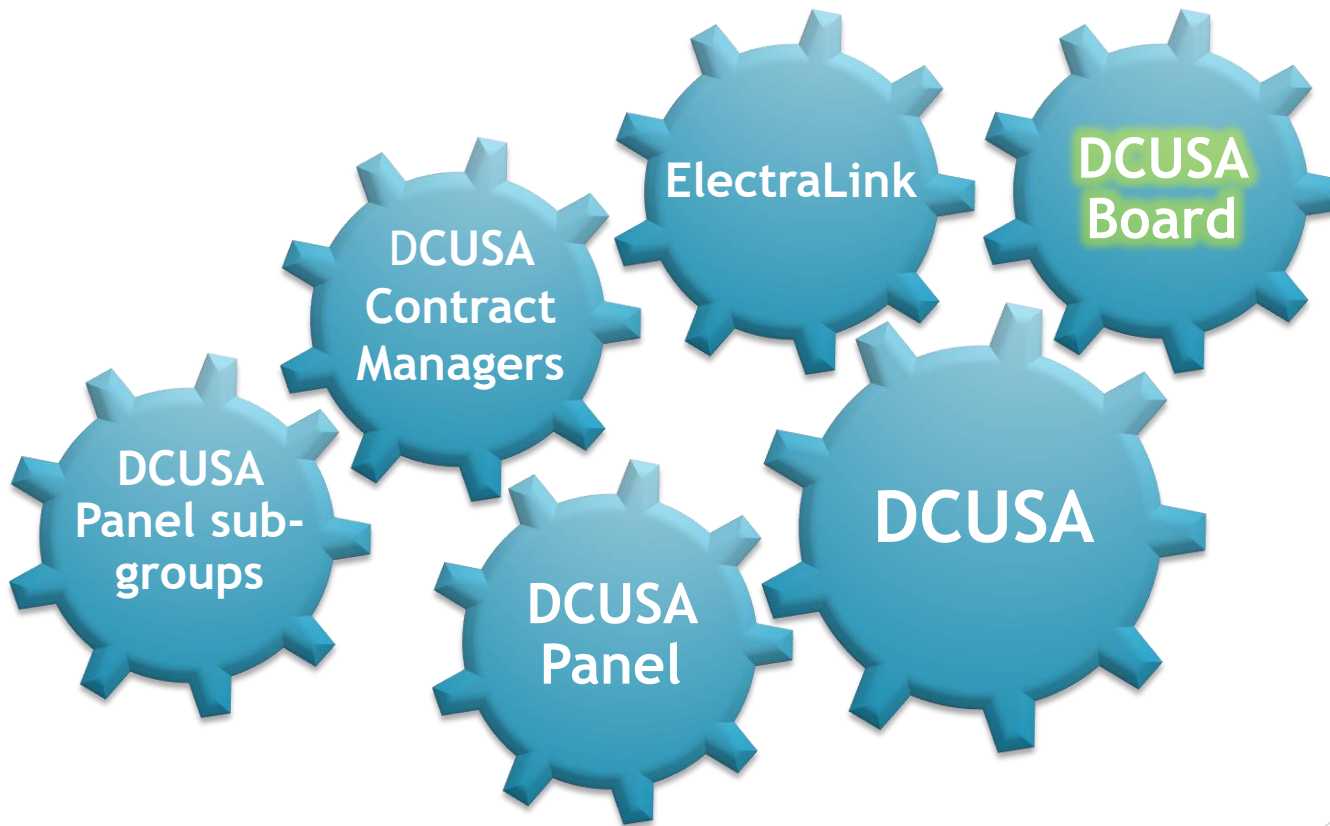
DCUSA Governance



DCUSA Ltd



DCUSA Governance

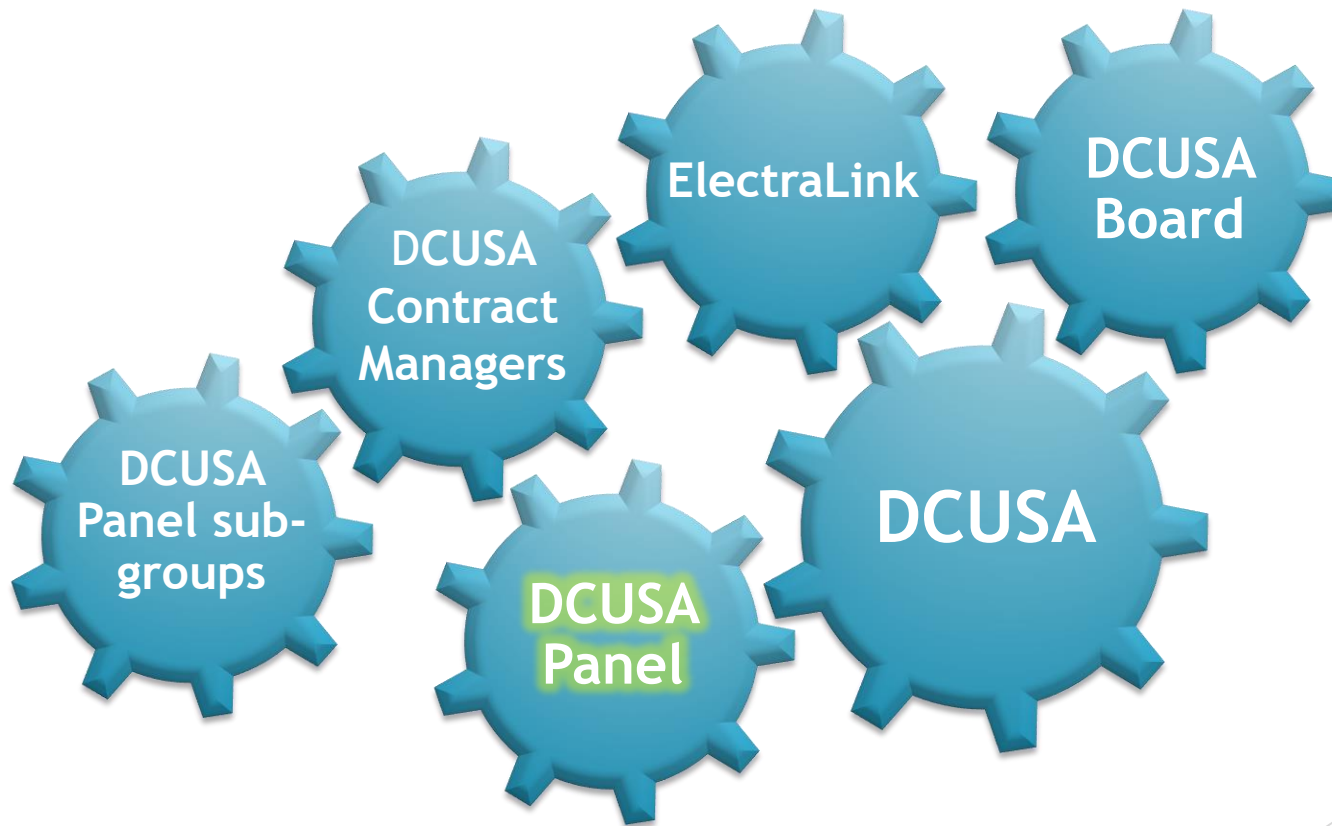


The DCUSA Board

- ▶ The DCUSA Board is responsible for overseeing matters relating to DCUSA Ltd, including:
 - ▶ Accessions to the DCUSA
 - ▶ Monitoring the income and expenditure of the company, and receiving the auditor's report
 - ▶ Agreeing budgets



DCUSA Governance

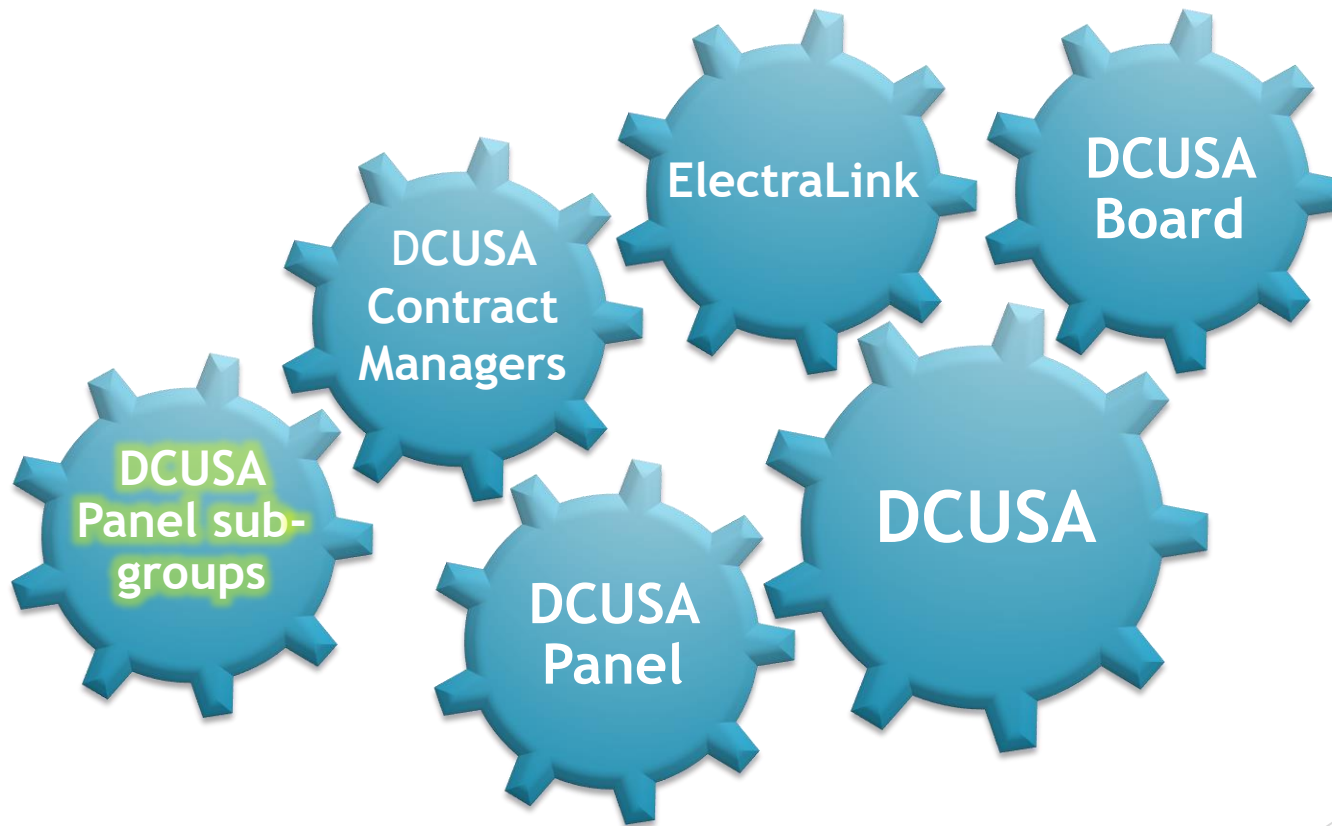


DCUSA Panel

- ▶ The DCUSA Panel is responsible for matters relating to the DCUSA document, including:
 - ▶ Determining the progression route for DCUSA Change Proposals
 - ▶ Determining whether Change Reports are sufficient to be issued for voting
 - ▶ Monitoring the performance of the Secretariat



DCUSA Governance



The DCUSA Panel Sub Groups

- ▶ The DCUSA Panel can establish sub-groups and delegate its duties, powers and functions to these groups
- ▶ DCUSA Working Groups are an example of a DCUSA Panel sub-group
- ▶ For most DCUSA Change Proposals raised a Working Group will be established

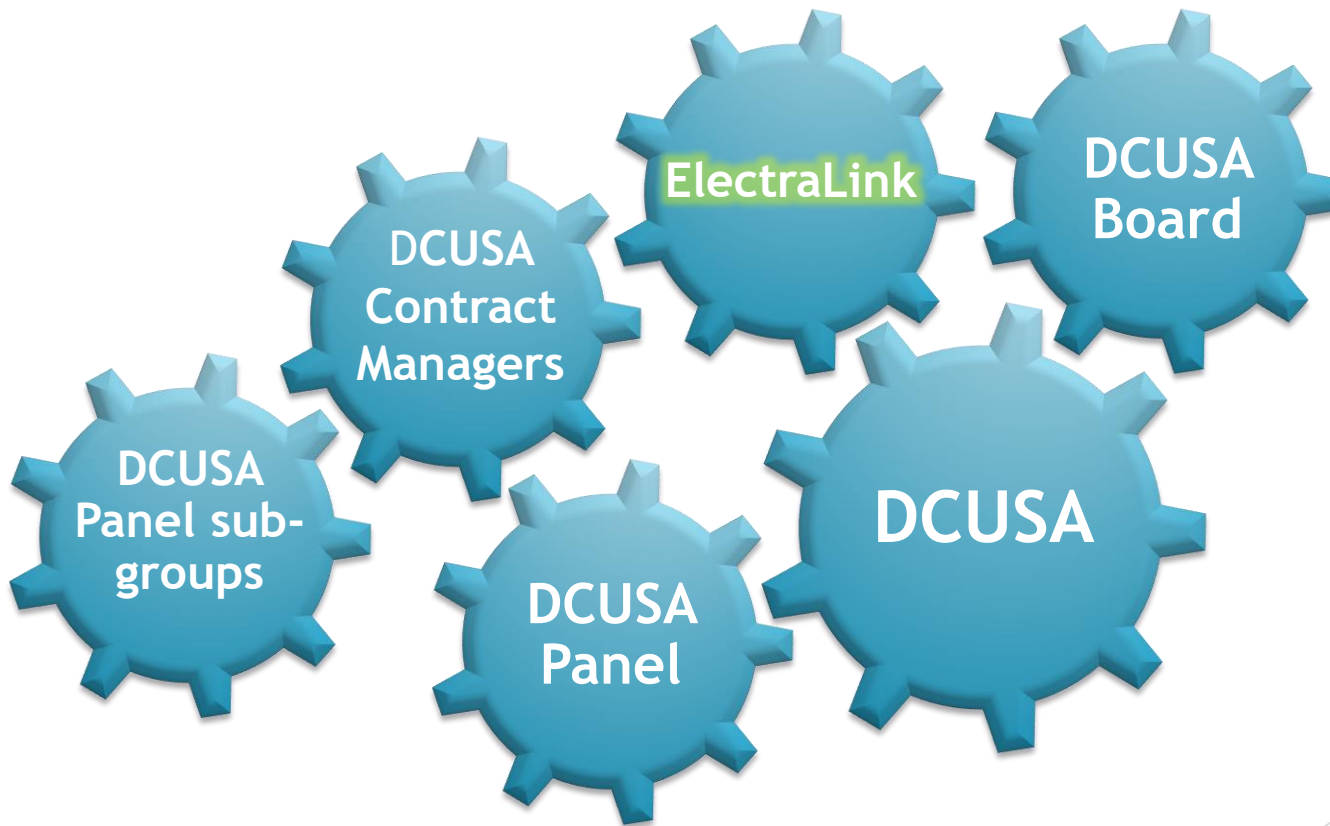


The DCUSA Panel Sub Groups

- ▶ Another example of a Panel subgroup is the DCUSA Standing Issues Group (SIG)
 - ▶ If you have any issues relating to the operation of the DCUSA you can raise these with the SIG
 - ▶ The objectives of the SIG are defined in Schedule 7 of the DCUSA and include:
 - ▶ reviewing issues that are submitted to it
 - ▶ where appropriate develop solutions to issues
 - ▶ reviewing, on behalf of the Panel, industry developments and their possible impact on the Agreement
 - ▶ The DCUSA SIG meets on a monthly basis

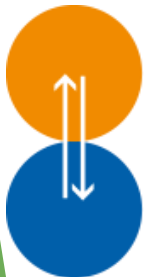


DCUSA Governance



ElectraLink

- ▶ ElectraLink provides Code Administration and Secretariat services for DCUSA Ltd, which includes:
 - ▶ Organising DCUSA meetings and writing/publishing associated documents
 - ▶ Providing advice on the DCUSA processes
 - ▶ Keeping the DCUSA legal text up to date
 - ▶ Acts as DCUSA Ltd company secretary
 - ▶ Managing the DCUSA website
 - ▶ Providing independent Chairing to Working Groups
 - ▶ *We do an annual customer satisfaction survey to collect your feedback*



The ElectraLink Governance Services Team - DCUSA



**Angie
Castillo**
Business &
Web
Coordinator



**Claire
Hynes**
DCUSA
Service
Manager



**Fungai
Madzivadondo**
Governance
Services
Analyst



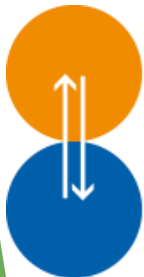
Dan Fittock
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Analyst

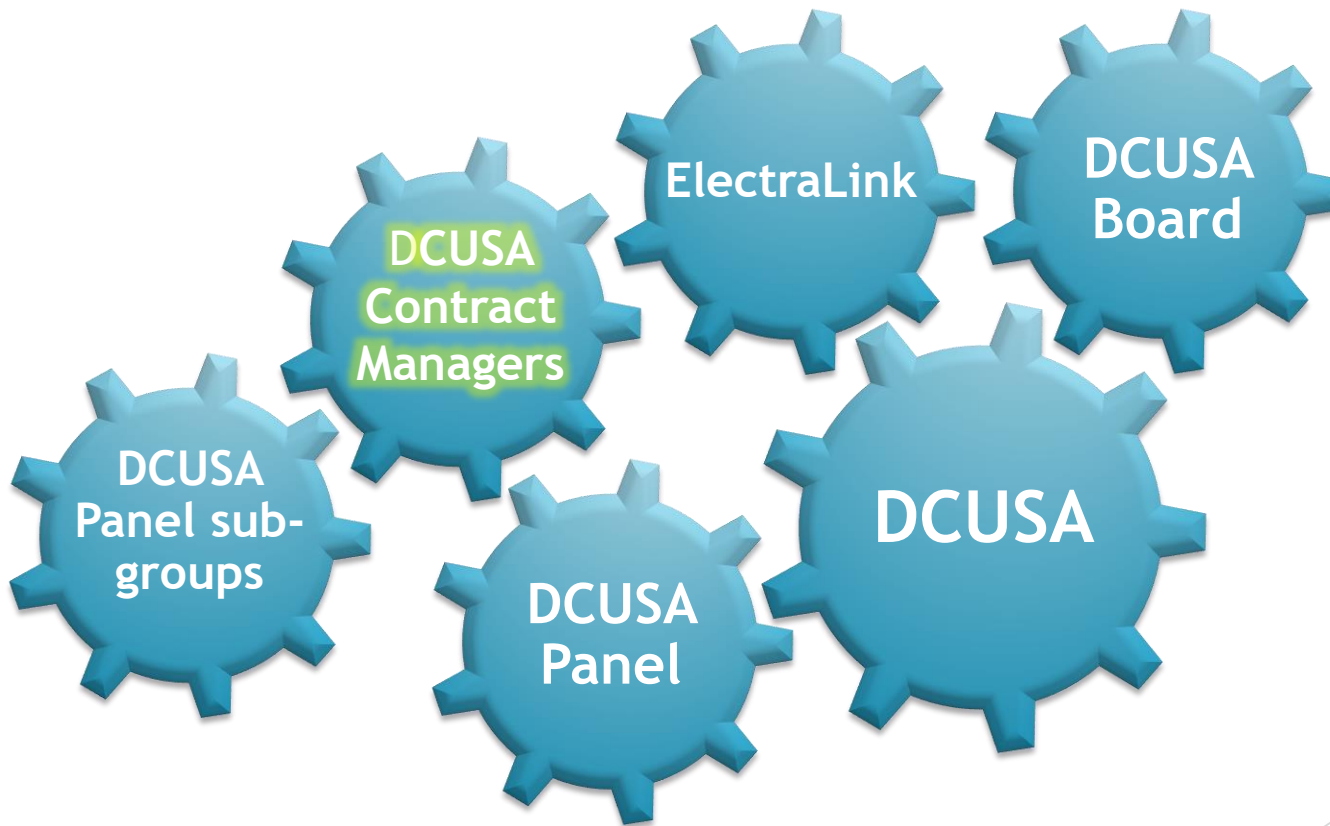
We are here to help you with your DCUSA queries, so get in touch!

DCUSA@electralink.co.uk or 020 7432 3011



ElectraLink

DCUSA Governance



DCUSA Contract Managers

- ▶ If you are a DCUSA contract manager then you are the key point of communication between your organisation and the DCUSA
- ▶ This means you will receive all consultations, invitations to vote, website user requests from your organisation and other DCUSA correspondence
- ▶ You are also an escalation point of contact for other DCUSA contract managers
- ▶ Your role also entails monitoring the general operation of the Agreement
- ▶ The DCUSA (Clause 60.5) states that each Party shall appoint a contract manager to manage all matters arising under or in connection with the Agreement and to monitor the general operation of the Agreement

DCUSA



Any Questions?



The DCUSA Change Process



The DCUSA Change Process

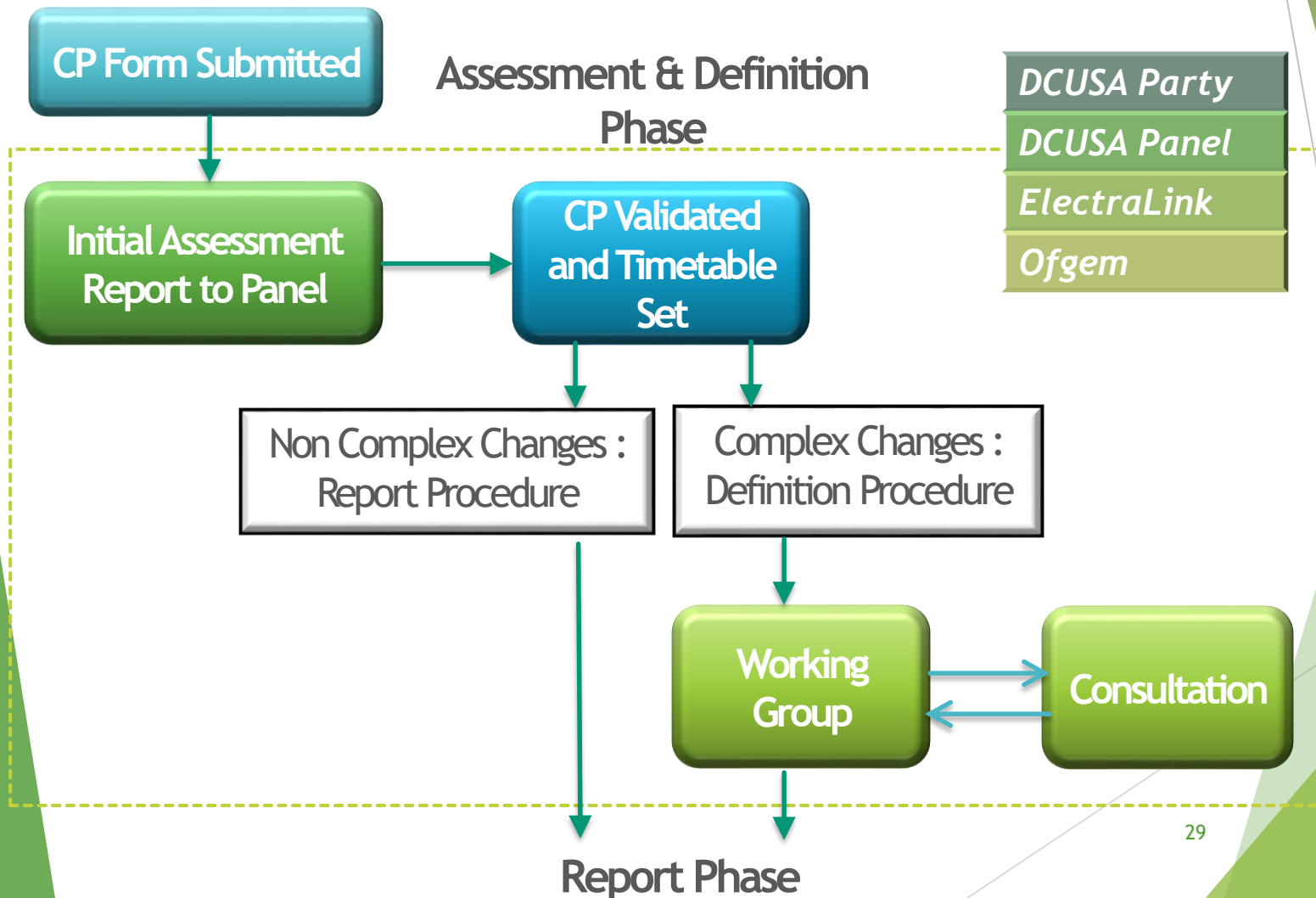
- ▶ If you would like to amend any of the rules contained in the DCUSA then you must follow the DCUSA Change Process



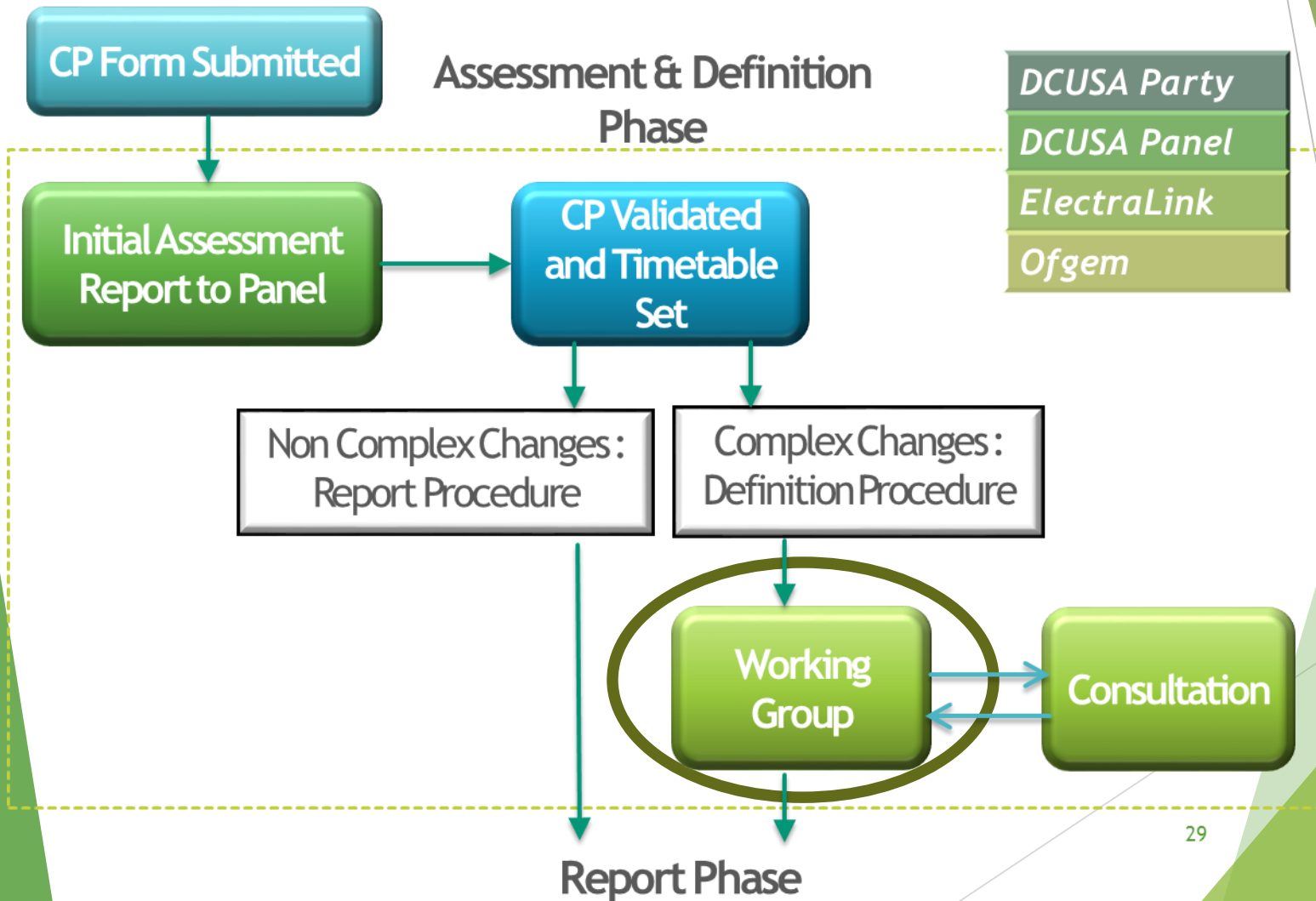
Pre-Change Process Support

- ▶ If you would like assistance to raise a change all of the DCUSA team at ElectraLink are here to help you
- ▶ You can also seek assistance from the following groups to help you refine your proposed solution prior to raising a DCUSA CP:
 - ▶ DCUSA Standing Issues Group (SIG)
 - ▶ Distribution Charging Methodologies Forum (DCMF)
Methodologies Issues Group
 - ▶ Common Connections Charging Forum (CCMF)
 - ▶ TRAS Expert Group (TEG)
 - ▶ Interventions Working Group

Change Process : Assessment & Definition



The Role of a DCUSA Working Group

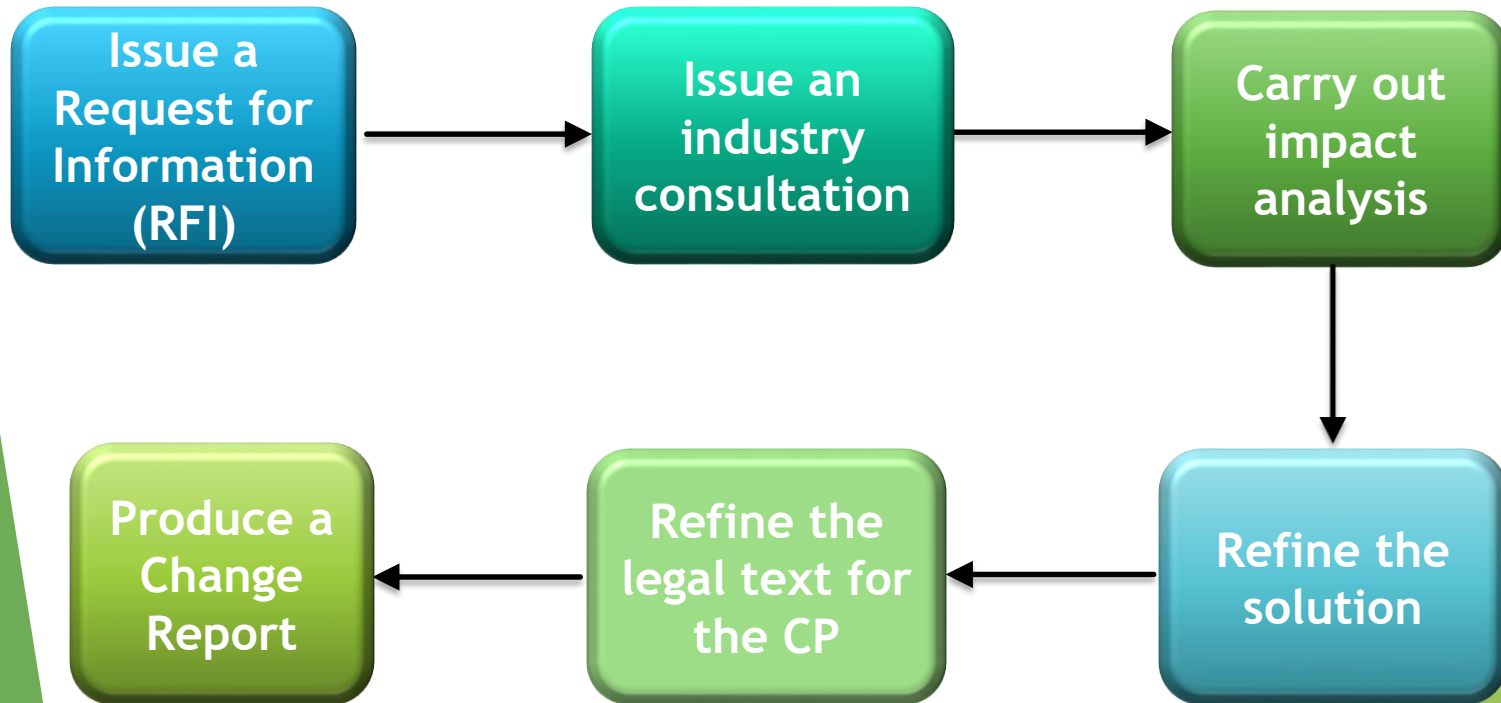


What do Working Group Members Do?

- ▶ As a DCUSA Working Group member you should:
 - ▶ Attend Working Group meetings
 - ▶ Act independently
 - ▶ Act in accordance with Competition Law
 - ▶ Be prepared to take actions from the meeting

What do Working Group Members Do?

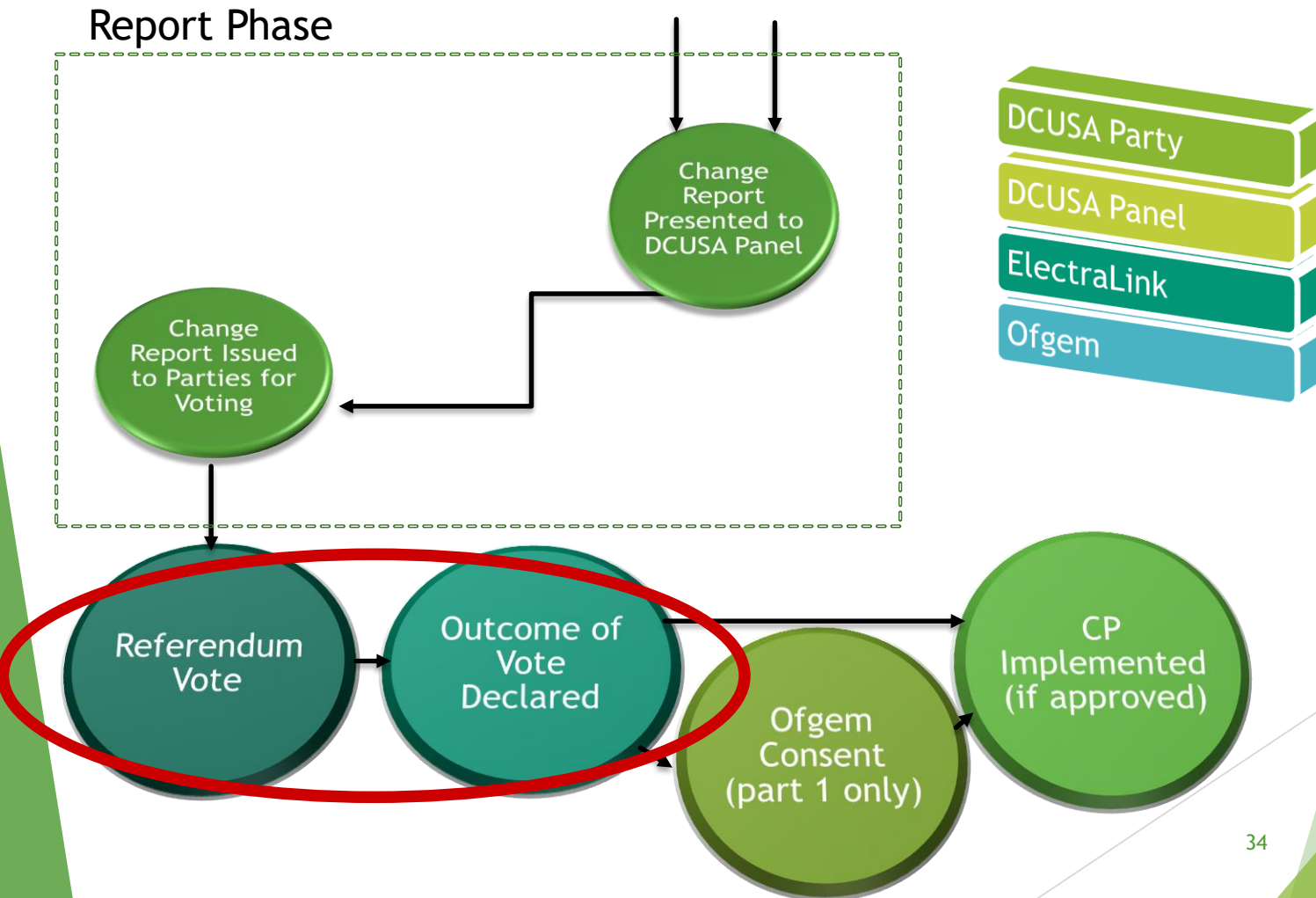
- Typically a Working Group will undertake the following activities



What do Working Group Members Do?

- ▶ As a Working Group member for a proposed change you should:
 - ▶ Evaluate, develop and refine the proposed change (including developing the legal text)
 - ▶ Consult with DCUSA Parties and other interested groups (where appropriate)
 - ▶ Consider and clarify the likely effects
 - ▶ Recommend an implementation date
 - ▶ Carry out an impact assessment
 - ▶ Evaluate the proposed change against the DCUSA Objectives
 - ▶ Produce a Change Report for submission to the Panel

How does the Voting Work?



How does the Voting Work?

- ▶ All DCUSA Contract Managers will receive an email inviting them to vote
- ▶ You will be asked to vote on whether you wish to **accept the proposed change** to the DCUSA and also whether you wish to **accept the proposed implementation date**
- ▶ The voting period is generally 15 working days
- ▶ Once the voting period closes, ElectraLink will calculate the result

Part 1 and Part 2 Matters

- ▶ **What is a Part 1 Matter?**
 - ▶ A change which is likely to have a material impact
 - ▶ A change which may discriminate in its effects
 - ▶ A change which directly related to the safety or security of the distribution network
 - ▶ A change which affects the DCUSA governance arrangements or change control processes

- ▶ **What is a Part 2 Matter?**
 - ▶ A change which is none of the above

Part 1 and Part 2 Matters

► Part 1 Matters - progression

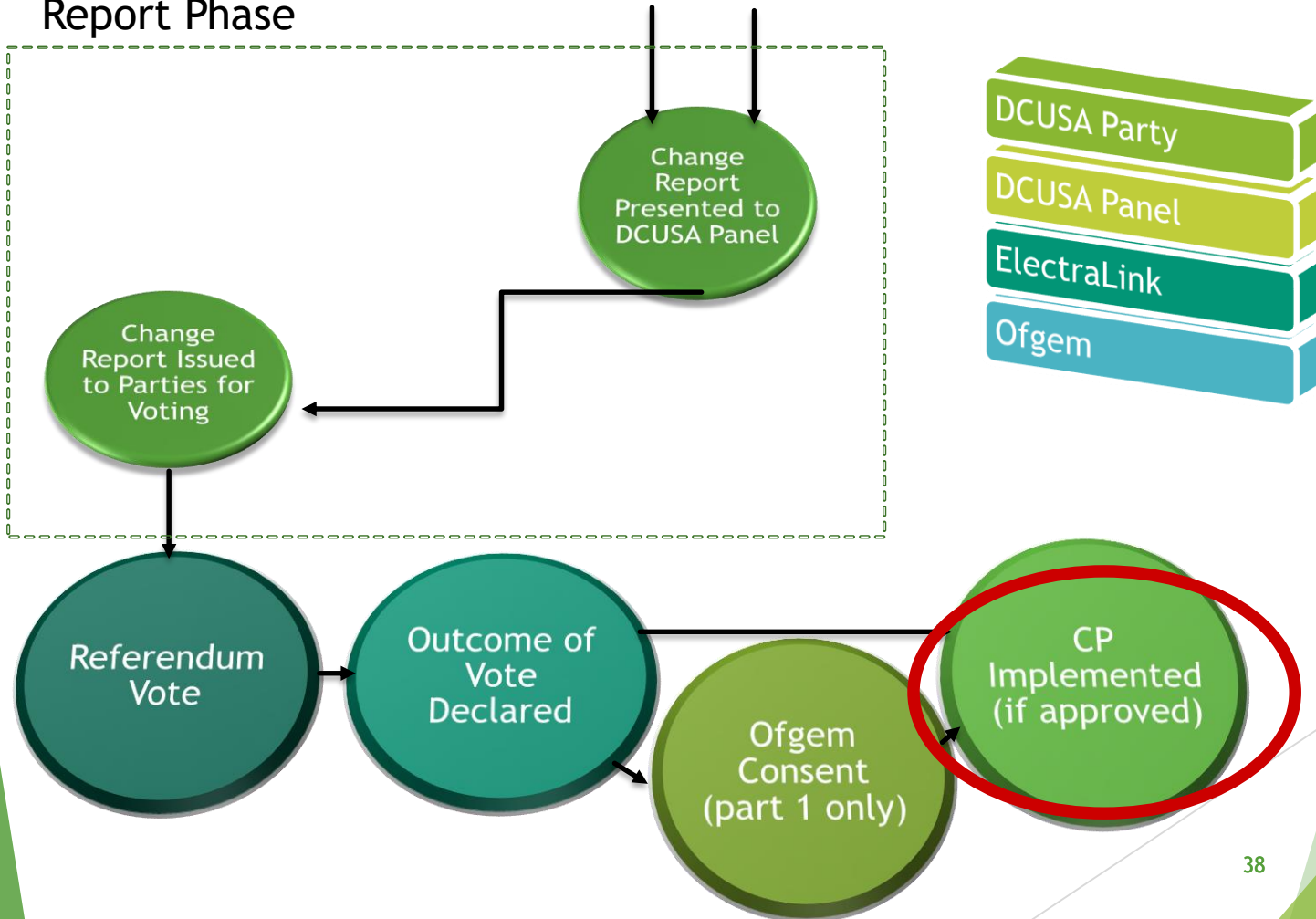
- If the vote to accept the proposal is over 50% in the majority of Party Categories who voted then a recommendation to the Authority to accept the change is issued
- The Authority will then determine whether the Change should be implemented

► Part 2 Matters - progression

- If the vote to accept the proposal is over 65% in the majority of Party Categories who voted then the change is accepted

Implementation

Report Phase



Implementation

- ▶ There are three releases of the DCUSA document each year in:
 - ▶ February
 - ▶ June
 - ▶ November
- ▶ There can also be special releases outside of the standard releases

Derogations

- ▶ Apply to DCUSA Panel
- ▶ Issued to DCUSA Contract Managers & Ofgem
- ▶ Decision made by DCUSA Panel & Ofgem

DCUSA



Any Questions?



Navigating the DCUSA Website

The screenshot shows the DCUSA website homepage. At the top is the DCUSA logo and a search bar. Below the logo is a navigation menu with links: Home, About DCUSA, Documents, Calendar, Change Proposal Register, Issues Register, Committees & Groups, Consultation Requests for Information & Voting, and Contacts & Support. The main content area features a description of DCUSA as a multi-party contract between licensed electricity distributors, suppliers, and generators in Great Britain. Below this are four image-based links: About DCUSA, Documents, Activities, and Contacts. To the right is a calendar for January 2017, showing the 1st as a holiday. Below the calendar is a 'News' section stating there are no items to show. At the bottom is a 'Key Links' section with a list of links for various services and documents. The footer contains contact information, site map, and copyright details.

DCUSA

Search...

Forgotten Your Password? Become a Registered User Sign In

DCUSA

The Distribution Connection and Use of System Agreement (DCUSA) is a multi-party contract between licensed electricity distributors, suppliers and generators in Great Britain concerned with the use of the electricity distribution system.

Calendar

January

M	T	W	T	F	S	S
30	31	1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31	1	2

News

There are no items to show in this view of the "News" list.

Key Links

- For the DCUSA Document please click [here](#).
- For the Change Proposal Register, please click [here](#).
- For the DCUSA Issue Register, please click [here](#).
- For open Consultations, Requests for Information, and Voting, please click [here](#).
- Do you want to become a DCUSA Party? Please click [here](#).
- Do you want to become a Website User? Please click [here](#).
- ENA – Distribution Charging WG click [here](#).

DCUSA Help Desk | 0207 432 3011 | dcusa@electralink.co.uk
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Page last updated on 03/27/2017 11:20:38

Navigating the DCUSA Website

- ▶ The DCUSA Website has a public and a private section
- ▶ When you sign up to the website your contract manager will be asked to approve your access to the private section.
- ▶ If you don't have a contract manager you can ask a Party contract manager or Panel member to sponsor you to join the site.

Lets take a look at the DCUSA website...

DCUSA

Search...

[Forgotten Your Password?](#) [Become a Registered User](#) [Sign In](#)

Home
[About DCUSA](#)
[Documents](#)
[Calendar](#)
[Change Proposal Register](#)
[Issues Register](#)
[Committees & Groups](#)
[Consultation Requests for Information & Voting](#)
[Contacts & Support](#)

DCUSA
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[About DCUSA](#) [Documents](#) [Activities](#) [Contacts](#)

Calendar
 January
 M T W T F S S
 30 31 1 2 3 4 5
 6 7 8 9 10 11 12
 13 14 15 16 17 18 19
 20 21 22 23 24 25 26
 27 28 29 30 31 1 2

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Navigating the DCUSA Website

- ▶ Items that you will find on the site include:
 - ▶ [The DCUSA Document](#)
 - ▶ [Change Proposal information](#)
 - ▶ [DCUSA Panel and Working Group papers and minutes](#)
 - ▶ [A personalised calendar](#)
 - ▶ [DCUSA Party information](#)
 - ▶ [DCUSA Guidelines](#)
 - ▶ [Code Administrators Code of Practice \(CACoP\)](#)
 - ▶ [Critical Friend](#)

DCUSA



Any Questions?



Current DCUSA Activities

Current DCUSA Activities

Theft Risk
Assessment
Service &
ETTOS

Induction
training - this
session!

29 Change Proposals
in progress

Code
Governance
Review Phase
3

DCUSA
Newsletter

Code
Administration
Code of
Practice

Current DCUSA Change Proposals

- The following table shows how many CPs we are currently progressing

Area	CP Count
Charging Methodologies	21
National Terms of Connection	2
Theft	1
Other	5
Total	29

The Charging Methodologies

- ▶ The DCUSA contains the rules for calculating the following charges:
 - ▶ EHV Distribution Use of System (**Schedules 17 & 18**)
 - ▶ LV & HV Distribution Use of System (**Schedule 16**)
 - ▶ Connection Charging (**Schedule 22**)
- ▶ The DCUSA rules ensure that a consistent approach is used across DNOs in calculating these charges

The Charging Methodologies

- The **EHV Distribution Charging Methodology (EDCM)** and **Common Distribution Charging Methodology (CDCM)** are used to determine the tariffs which will enable the DNOs to recover their allowed revenue as set out by Ofgem in the Price Control
- The **Common Connection Charging Methodology (CCCM)** sets out how to calculate the charges for connection to a DNO's network

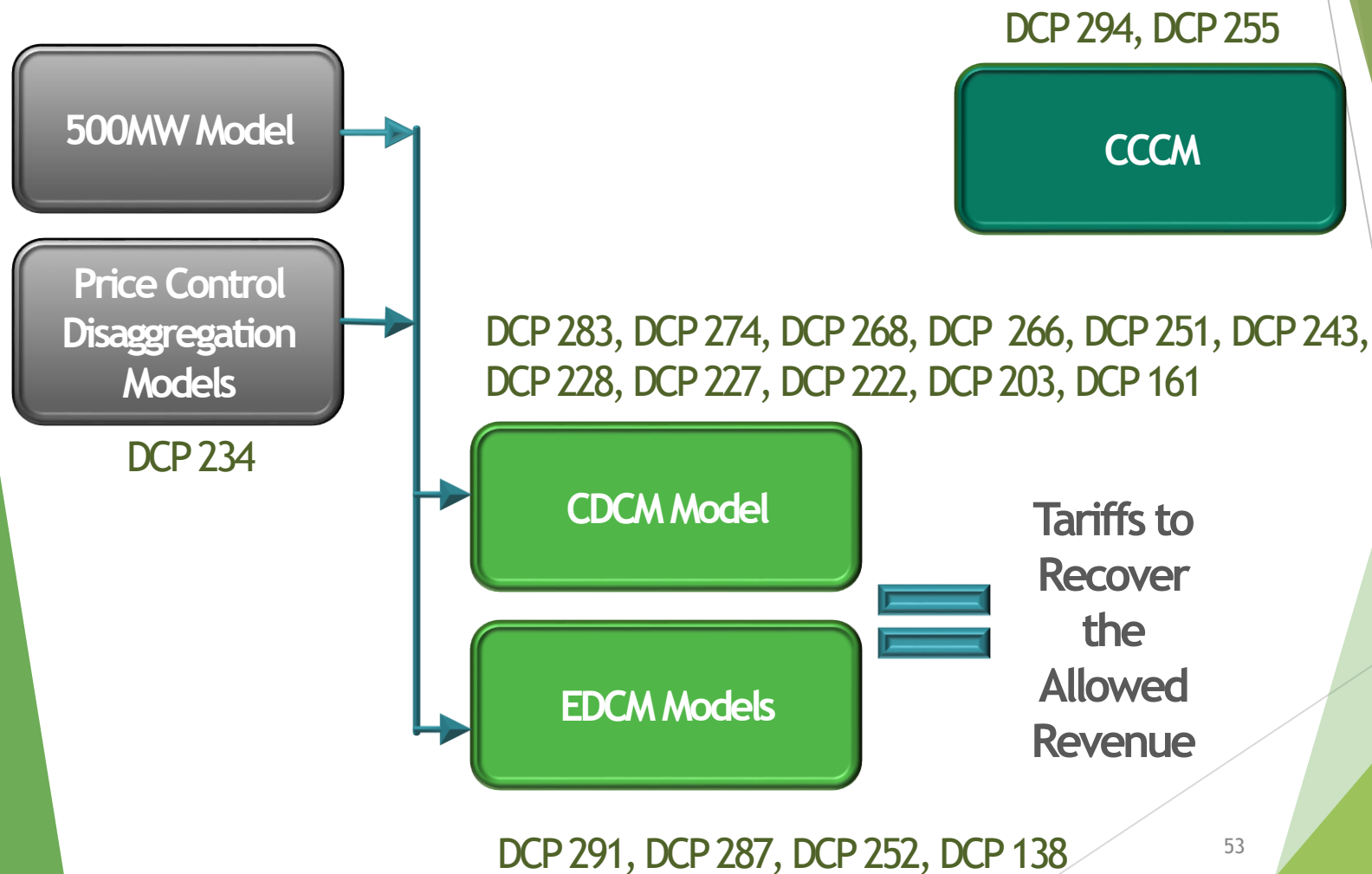
CDCM Model Example Picture:

CDCM Model 102_1 April 2013 [Compatibility Mode] - Microsoft Excel

M118										
1	Input data for #VALUE! in #VALUE! (#VALUE!)									
2										
3	HV service model asset cost (£)	HV service model 1	HV service model	HV service model	HV service model	HV service model				
4		#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!				
5	1025. Matrix of applicability of LV service models to tariffs with fixed charges									
6		LV service model 1	LV service model 2	LV service model 3	LV service model 4	LV service model 5	LV service model 6	LV service model 7	LV service model 8	
7	Domestic Unrestricted	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	
8	Domestic Two Rate	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	
9	Small Non Domestic Unrestricted	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	
10	Small Non Domestic Two Rate	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	
11	LV Medium Non-Domestic	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	
12	LV Sub Medium Non-Domestic	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	
13	LV HH Metered	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	
14	LV Sub HH Metered	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	
15	LV Generation NHH	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	
16	LV Sub Generation NHH	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	
17	LV Generation Intermittent	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	
18	LV Generation Non-Intermittent	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	
19	LV Sub Generation Intermittent	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	
20	LV Sub Generation Non-Intermittent	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	
21										
22	1026. Matrix of applicability of LV service models to unmetered tariffs									
23	Source: service models									
24	Proportion of service model involved in connecting load of MWh/year									
25		LV service model 1	LV service model 2	LV service model 3	LV service model 4	LV service model 5	LV service model 6	LV service model 7	LV service model 8	
26	All LV unmetered tariffs	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	
27										
28	1028. Matrix of applicability of HV service models to tariffs with fixed charges									
29		HV service model 1	HV service model	HV service model	HV service model	HV service model				
30		#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!				
31										
32	HV Medium Non-Domestic	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!				
33	HV HH Metered	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!				
34	HV Sub HH Metered	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!				
35	HV Generation Intermittent	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!				
36	HV Generation Non-Intermittent	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!				
37	HV Sub Generation Intermittent	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!				
38	HV Sub Generation Non-Intermittent	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!				
39										
40	1032. Loss adjustment factors to transmission									
41	Source: losses model or loss adjustment factors at time of system peak.									
42		132kV	132kV/EHV	EHV	EHV/HV	HV	HV/LV	LV circuits		
43	Loss adjustment factor	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!		
44										
45	1037. Embedded network (LDNO) discounts									
46	Source: separate price control disaggregation model.									
47		No discount	LDNO LV: LV user	LDNO HV: LV user	LDNO HV: LV sub user	LDNO HV: HV user				
48			#VALUE!	#VALUE!	#VALUE!	#VALUE!				
49	LDNO discount									
50										
51	1041. Load profile data for demand users									
52	Source: load data analysis.									
53		Coincidence	Load factor							
54		#VALUE!	#VALUE!							
55	Domestic Unrestricted									

Ready | CDCM Revenues | Input | LAFs | DRM | SM | Loads | Multi | SMD | AMD | Otax | Contrib | Yard | Standing | NHH | Reactive | Aggreg | Revenue | Scaler | Adjust | Ta | 70% | 52

The Charging Methodologies



The National Terms of Connection (NTC)

- ▶ Unless otherwise agreed, the NTC is the connection agreement between the end user and the distributor
- ▶ When you enter into your electricity supply contract with your supplier, you are also entering into a connection agreement with your electricity network operator on these terms
- DCP 282 - Embedded Distribution Network Operator (EDNO) UMSO



TRAS & ETTOS CPs In Progress

- DCP 288 - Introduction of Electricity Theft Detection Incentive Scheme



Standard CPs In Progress

- DCP 295 - CVA Registrants acceding to the DCUSA
- DCP 293 - Charging Methodology Cut-off Date
- DCP 289 - Creation of Distribution Charging Methodology Development Group
- DCP 244 - MOP Leaving Site for Cat A Situations
- DCP 226 - Housekeeping 66/72/73/77/80



DCUSA



Any Questions?



TRAS and ETTOS



What is TRAS ?

- **T**heft **R**isk **A**ssessment **S**ervice
 - ▶ Under direction from Ofgem, new licence obligations effective from Feb 2016 were placed on suppliers to detect, prevent and investigate theft.
 - ▶ TRAS is a data analytics service
 - ▶ Using data provided by suppliers and augmenting it with 3rd party data e.g. credit history,
 - ▶ The Service will derive potential consumption outliers that suppliers may choose to investigate.
 - ▶ TRAS has now been in live operation since April and is producing qualified outliers.

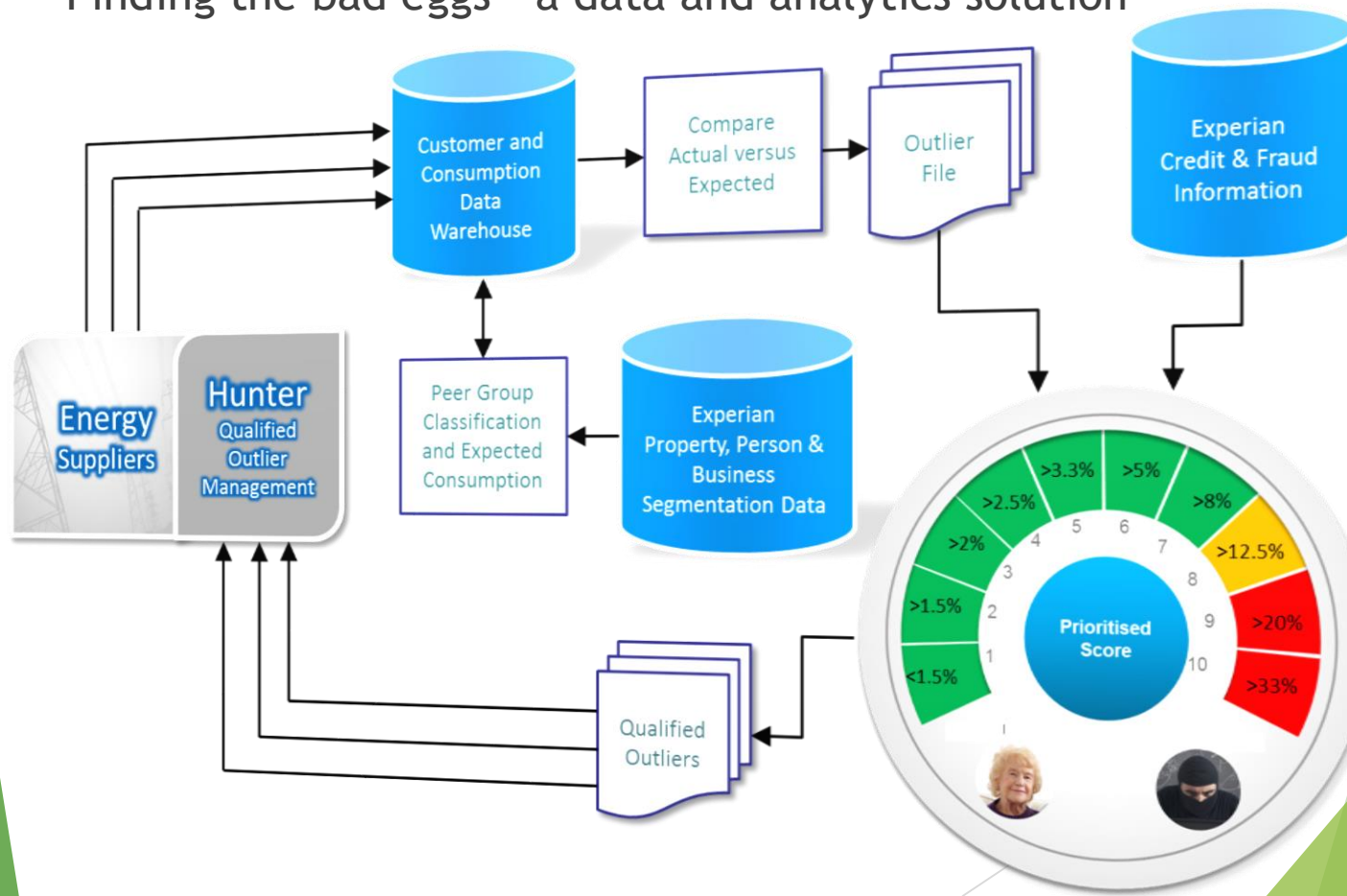
Code Obligations

- ▶ Theft Risk Assessment Arrangements
- ▶ DCUSA Schedule 25
- ▶ SPAA Schedule 34

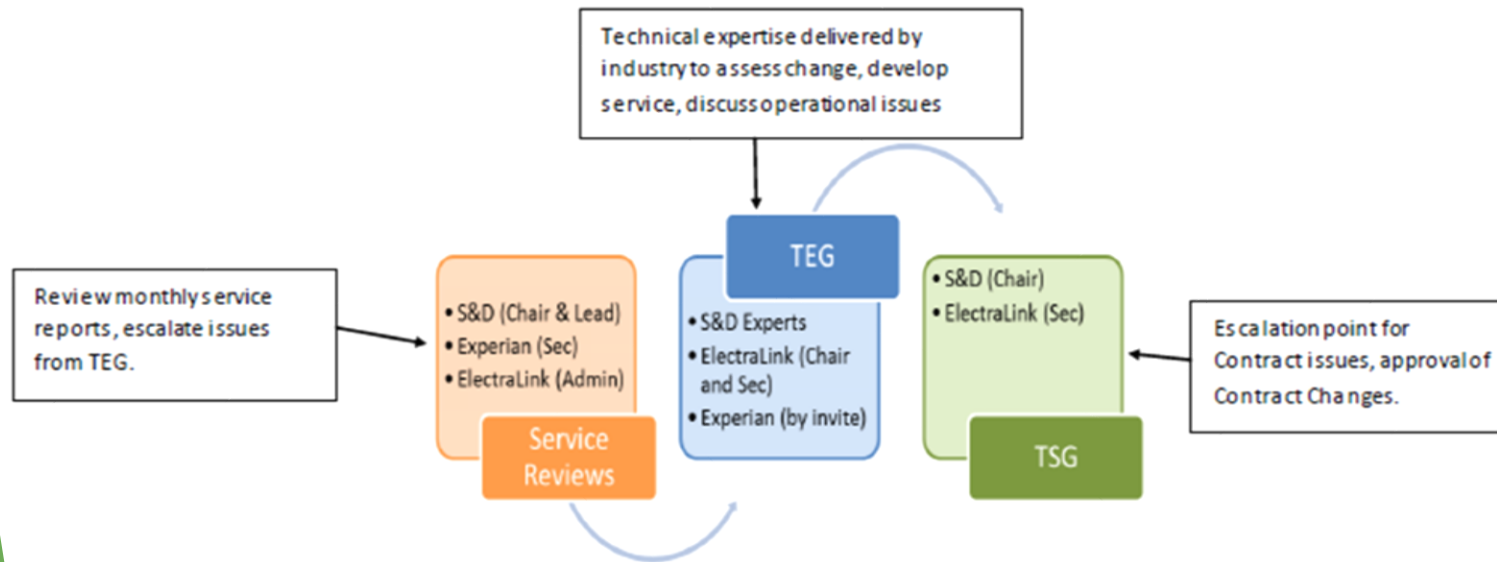
- ▶ Suppliers are required by the SPAA and DCUSA industry codes to submit defined data items, split by domestic and commercial, to the TRAS at regular intervals commencing July 2015.

Key Characteristics of Experian's TRAS Solution

Finding the bad eggs - a data and analytics solution



TRAS Forums and Governance



Further Information

- ▶ TRAS Portal - <https://energy-tras.co.uk>
- ▶ TRAS E-Bulletins - contact energy-TRAS@electralink.co.uk
- ▶ TRAS Helpdesk - energy-TRAS@electralink.co.uk

The screenshot displays the TRAS portal website. The browser address bar shows <https://energy-tras.co.uk/SitePages/Home.aspx>. The page features a SharePoint navigation bar with options like 'File', 'Edit', 'View', 'Favorites', 'Tools', and 'Help'. The main content area includes the TRAS logo, a 'TRAS Meeting Calendar' for June 2016, and a 'Quick Links' section. The calendar shows a meeting on Thursday, June 2nd, from 10:00 am to 3:00 pm, titled 'TRAS Expert Group'. The quick links section lists various documents and guides available on the portal.

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
29	30	31	1	2 10:00 am - 3:00 pm TRAS Expert Group	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	1	2

Quick Links

- TRAS Introduction
- Programming Manual
- Hunter User Guide
- STS User Guide
- TRAS Policy Rules
- TRAS Processing Schedule

Introduction to ETTOS

- ▶ The ETTOS went live in September 2016.
- ▶ ETTOS allows tip offs regarding suspected energy theft, received from the general public, to be sent to the relevant supplier or network operator based on the address provided in the tip off.

Crimestoppers provide:

- ▶ The stay energy safe line open 24- hours, 7 days a week - 0800 023 2777
- ▶ Website for members of the public to report suspected energy theft online: <https://www.stayenergysafe.co.uk>

Code Obligations

Energy Theft Tip Off Service

- ▶ DCUSA Schedule 26
- ▶ SPAA Schedule 37
- ▶ Suppliers and network operators are required to provide a nominated single point of contact (ESPOC) for ETTOS matters.
- ▶ The ESPOC manages the interface between your party and Crimestoppers.

What Do I Need To Do?

- ▶ The ESPOC is responsible for the receipt of tip offs from the ETTOS, and any subsequent investigation (either directly or through their team).
- ▶ To receive tip offs from the ETTOS, Crimestoppers provides each company with access to a secure web email system. The ESPOC is the default user for your company.
- ▶ You can provide your ESPOC details to THEFT@ElectraLink.co.uk.

Further Information

- ▶ If you would like to find our more information, please contact the ETTOS team at THEFT@electralink.co.uk.
- ▶ ETTOS E-Bulletin and ETTOS FAQs - THEFT@electralink.co.uk.
- ▶ You can get involved by **participating in the Theft Issues Group (TIG)** - The TIG Working Group meets on a monthly basis to discuss the ETTOS service and theft related issues under the SPAA and DCUSA. Please contact THEFT@electraLink.co.uk if you would like to be involved.

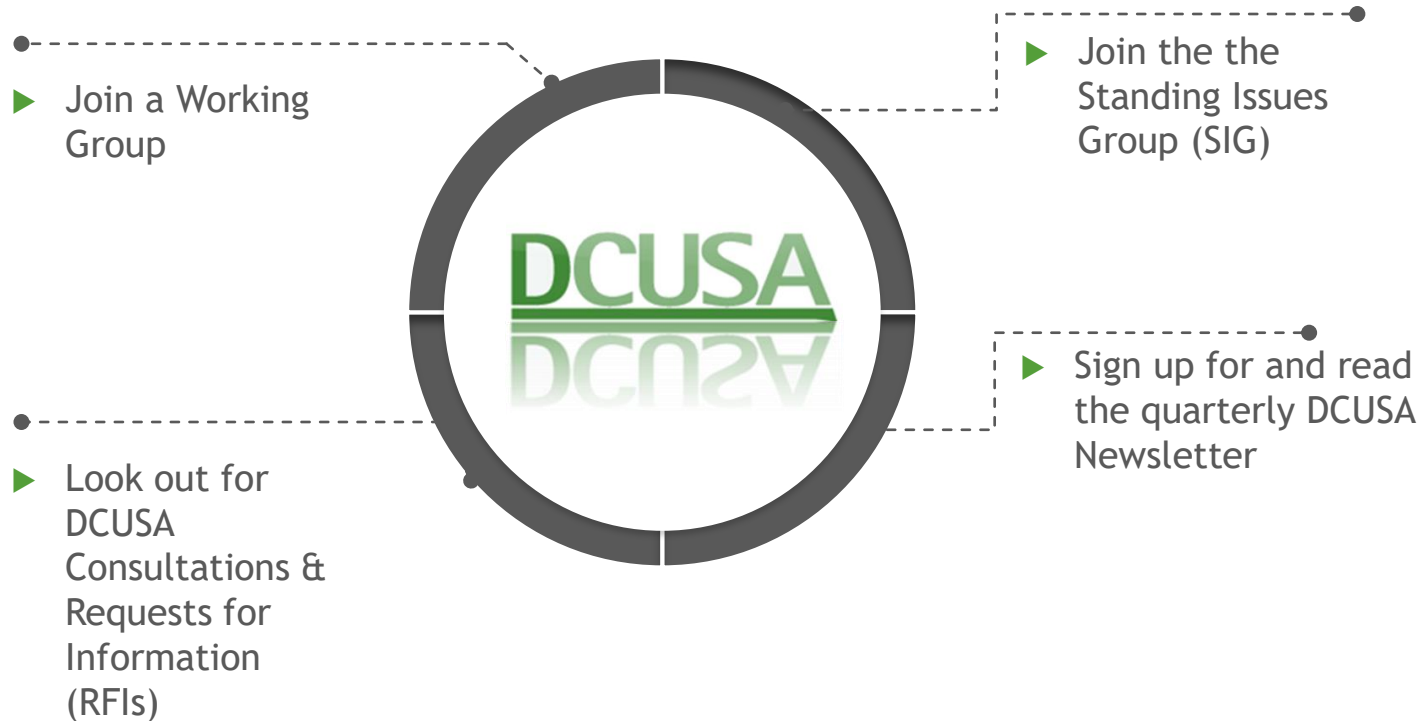




How to Get Involved



How to Get Involved



We're Here to Help

- All of the DCUSA team at ElectraLink are here to help with your questions and queries, so do get in touch:

DCUSA@electralink.co.uk or 020 7432 3011



DCUSA



Any Questions?