

DCUSA Panel Meeting 132

21 June 2017 at 10:00

ElectraLink, Ground Floor, Grafton House, 2-3 Golden Square, London W1F 9HR

Attendee	Representing	Company
Panel Members		
John Lawton [JL] (Chair)	Panel Member	DCUSA Ltd
Kevin Woollard [KW]	Panel Member	DCUSA Ltd
Thomas Cadge [TC]	Panel Member	DCUSA Ltd
Peter Waymont [PW]	Panel Member	DCUSA Ltd
Jeremy Guard [JG]	Panel Member	DCUSA Ltd
Observers		
Matthew McKeon [MM] (Open session only)	Observer	BSC
Vivian Marangoni [VM] (Open session only)	Observer	Ofgem
Dr Gyozo Pinter (Part meeting)	Observer	Ofgem
Rory P. Edwards (Part meeting)	Observer	Ofgem
James Gibbs [JG1] (Open session only) (teleconference)	Observer	Economy Energy
Lauren Casson [LC] (Open session only) (teleconference)	Observer	Economy Energy
Karl Maryon [KM] (Open session only)	Observer	Haven Power
Code Administrator		
Stefan Leedham [SL]	Secretariat	ElectraLink Ltd
Hollie Nicholls [HN]	Secretariat	ElectraLink Ltd
Dylan Townsend [DT]	Technical Secretariat	ElectraLink Ltd
Angelo Fitzhenry [AF]	Secretariat	ElectraLink Ltd

Apologies	Company
Julia Haughey	DCUSA Ltd
Kayla Reinhart	SEC
Andy Bard	MRA
Alex Travell	DCUSA Ltd

Part One: General (Open Session)

1. Ofgem's Industry Code Governance Initial Consultation

- 1.1 Dr Gyozo Pinter presented the 'Licencing and Competition' and 'Strategic Direction' components of the presentation. It was highlighted that stakeholders largely agreed with the views Ofgem provided in the consultation. The following points were covered:
 - On Licencing, it was noted that the majority of respondents don't support licensing. Most did support the code managers and delivery body in a single licence.
 - On Competition, it was noted that stakeholders questioned the benefits case for competitive tendering but most preferred the proposal for Ofgem to run the tendering process and to issues licences to the winners. It was also noted that respondents felt a consistent approach across the codes was key in regards to which codes may be best suited to a particular model.
 - On Strategic direction, it was noted that this proposal was heavily back by industry. Respondents felt that the development of the Strategic direction should be a consultative process.
- 1.2 Rory P. Edwards presented the 'Consultative Board' and 'Moving to new arrangements' components of the presentation. It was highlighted that respondents generally agreed that a consultative board is a good approach which is to be backed by the strategic directive. Respondents noted a preference for the board to have powers, however Ofgem note that any powers won't be via regulation or through Ofgem. It was noted that Ofgem believe that these changes won't impact current industry projects such as faster switching programme or half-hourly settlement. Mixed responses were received regarding views on if the introduction of new arrangements would mean SCR powers will be obsolete.
- 1.3 It was noted that Ofgem plan to publish an open letter in July that will detail a summary of the responses received and an update on the next steps in developing the policy. It was also noted that licencing is not out of the question but the progression of that area relies on government decisions.

2. Administration

- 2.1 The minutes of the last meeting were approved as an accurate record of proceedings, pending the following amendment:
 - The fourth bullet point In the Monitoring Activities Log section of the minutes needs to be updated so the date is changed from 2018 to 2017.

ACTION: Panel _132/01: ElectraLink to make the following amendment to the minutes of the previous meeting:

- **The fourth bullet point In the Monitoring Activities Log section of the minutes needs to be updated so the date is changed from 2018 to 2017.**

2.2 The Panel reviewed the open actions, updates on all actions are set out in Appendix A.

3. DCUSA Operational Plan

3.1 The Panel noted the contents of the DCUSA Operational Plan (see Appendix B) and requested the Secretariat note that the DCUSA Action Plan on Ofgem's CGR3 Final Proposals is now a standing agenda item for the DCUSA Panel Open Session.

ACTION: Panel _132/02: ElectraLink to action the following point on the DCUSA Operational Plan:

- **note that the DCUSA Action Plan on Ofgem's CGR3 Final Proposals is now a standing agenda item for the DCUSA Panel Open Session.**

4. Monitoring Activities Log

4.1 The Panel reviewed the DCUSA Monitoring Activities Log (see Appendix B) and noted the following:

- On the 'Implementation of CMA changes' item, it was noted that Ofgem provided a representative at the June Panel meeting to present their initial response to their Industry Code Governance Initial consultation.
- On the 'Significant Code Review: Ofgem consultation on Central Registration Service provision', it was noted that EDAG are meeting with Ofgem on 22 June 2017.
- On the 'Significant Code Review: Half Hourly Settlement' item, it was noted that Ofgem expect to publish a launch statement in December

ACTION: Panel _132/03: ElectraLink to action the following points on the Monitoring Activities Log:

- **On the 'Implementation of CMA changes' item, it was noted that Ofgem provided a representative at the June Panel meeting to present their initial response to their Industry Code Governance Initial consultation.**
- **On the 'Significant Code Review: Ofgem consultation on Central Registration Service provision', it was noted that EDAG are meeting with Ofgem on 22 June 2017.**
- **On the 'Significant Code Review: Half Hourly Settlement' item, it was noted that Ofgem expect to publish a launch statement in December**

5. Updates from Industry Codes

Balancing Settlement Code (BSC)

5.1 The BSC update was circulated prior to the meeting. MM provided the Panel with a verbal update on BSC activities. The Panel noted the verbal update and the contents of the update paper.

Master Registration Agreement (MRA)

5.2 The MRA update was circulated prior to the meeting. The Panel noted the contents of the update.

Ofgem

5.3 VM noted that there is no formal update this month other than the updates that have already been discussed as part of the prior agenda items.

Smart Energy Code (SEC)

5.4 The SEC update was circulated prior to the meeting. The Panel noted the contents of the update.

CDCM /EDCM Review Group

5.5 The CDCM/EDCM Review group met on 8 June 2017. The group reviewed the CDCM review – Stage Two Report with an aim that it will then be presented at the next DCMF meeting on the 6 July 2017. This will then feed in with Ofgem’s wider conclusions in this area. The next meeting of the CDCM/EDCM Review Group is 27 June 2017.

6. IWG Update Paper

6.1 SL presented the Interventions Working Group (IWG) Update Paper to the DCUSA Panel. See paper (Panel_2017_0621_01).

6.2 It was noted that the IWG last met on Monday, 19 June 2017 but the update provided in the paper was from previous meeting. SL highlighted that during the most recent IWG meeting the group discussed the withdrawal of DCP 244 as the solution being developed no longer matches the intent of the proposal. It was noted that a new CP has been drafted to replace DCP 244 and that it has been submitted to the Panel for initial assessment. SL also highlighted that the issue around the misalignment of supplier roll out templates specified within DCUSA compared to the BEIS approved templates is still being discussed. It was noted that a new CP will need to be raised to amend the DCUSA template to align to the BEIS approved template.

6.3 The Panel noted the contents of the paper.

7. Derogation Update

7.1 SL presented the Derogation Update paper which was circulated prior to the meeting. See paper (Panel_2017_0621_02). This paper provides an update on the progression the Sinq Power Limited derogation which was granted on 15 February 2017.

7.2 The Panel noted the update from Sinq Power Limited.

8. Ofgem’s Faster Switching Programme Update

8.1 SL presented the Ofgem’s Faster Switching Programme Update which was circulated prior to the meeting. See paper (Panel_2017_0621_03). The panel noted the contents of the paper.

9. DCUSA Action Plan on Ofgem’s CGR3 Final Proposals

9.1 DT presented the DCUSA Action Plan on Ofgem’s CGR3 Final Proposals which was circulated prior to the meeting. See paper (Panel_2017_0621_04). The Panel requested the following amendment to the action plan:

- Item 5 – Update this to closed as the Cross-Code Forward Work Plan is in use by Code Administrators and available to industry.

ACTION: Panel _132/04: ElectraLink to make the following amendment to the DCUSA Action Plan on Ofgem’s CGR3 Final Proposals:

- For item 5 - Update this to closed as the Cross-Code Forward Work Plan is in use by Code Administrators and available to industry.

Part Two: Change Administration (Open Session)

10. Change Register

- 10.1 The Secretariat presented the Change Register updates and the Work Plan activities. See paper (Panel_2017_0621_05). The Panel noted the contents of the Change Register.
- 10.2 The Panel reviewed the Work Plans for DCPs 288/288A and 266 and approved the Work Plans in accordance with the timescales set out in the Attachment.
- 10.3 The Panel reviewed the Work Plan for DCP 243 and requested for the Work Plan to be re-submitted to the Panel for approval at the July meeting. It was noted that this was due to the outdated timescales for issuing a consultation.

ACTION: Panel _132/05: ElectraLink to amend the DCP 243 Work Plan and re-submit to the Panel for approval at the July meeting.

11. Initial Assessments

- 11.1 The Secretariat presented the Initial Assessments cover paper, which detailed the attached Change Proposals (CPs) submitted to the Panel for approval into the DCUSA change process. See paper (Panel_2017_0621_06).

DCP 301 – ‘Update Schedule 25 - Appendix 2 data items’

- 11.2 The Panel reviewed DCP 301 and agreed to:
- Accept the referral of the CP;
 - Treat the CP as a Standard change;
 - Treat the CP as a Part 2 Matter;
 - Progress the CP to the Change Report phase; and
 - Progress the CP in accordance with the agreed timetable.

ACTION: Panel _132/06: ElectraLink to progress DCP 301 as a Part 2 Matter to the Change Report phase.

DCP 302 – ‘Moving Made Safe Instances To Cat B’

The Panel reviewed DCP 302 and discussed if it should be treated as an Urgent or Standard change. The Panel agreed to:

- Accept the referral of the CP;
- Treat the CP as a Standard;
- Treat the CP as a Part 1 Matter;
- Progress the CP to the Interventions Working Group; and
- Progress the CP in accordance with the agreed timetable.

ACTION: Panel _132/07: ElectraLink to progress DCP 302 as a Part 1 Matter and for it to be progressed via the Interventions Working Group.

12. Change Reports: DCP 251, 252, 268, 289, 298 and 299

12.1 The Secretariat presented the Change Report Cover paper, which detailed the attached Change Reports for DCP 251, 252, 268, 289, 298 and 299. See paper (Panel_2017_0621_07).

DCP 251 'Clarification And Extension Of The Application Of LDNO Tariffs Under The CDCM'

12.2 The Panel reviewed the DCP 251 Change Report and requested the Secretariat make the following amendment:

- Update the date on the Voting form to specify the correct voting end date.

12.3 Subject to the requested amendment, the Panel approved the DCP 251 Change Report and agreed the following:

- that the Change Report contains the level of information required to enable Parties to understand the impact of the proposed amendment and to vote on the Change Proposal;
- that all Parties are eligible to vote on the Change Proposal;
- that the Change Report be issued with a three-week voting period; and
- for the Change Report to be issued to Parties on 23 June 2017.

12.4 The Panel also requested that when issuing the cover email to Parties a note should be included to state that DCP 251 is tied to DCP 252, and if either of these proposals is rejected then the associated proposal will also be rejected.

ACTION: Panel _132/08: ElectraLink to amend the DCP 251 Change Report as described in the minutes. Subject to completing the amendments, the DCP 251 Change Report is to be issued Parties to vote upon on 23 June 2017 for a period of three weeks. When issuing the cover email to Parties a note should be included to state that DCP 251 is tied to DCP 252, and if either of these proposals is rejected then the associated proposal will also be rejected.

DCP 252 'Clarification And Extension Of The Application Of Portfolio Tariffs Under The EDCM'

12.5 The Panel reviewed the DCP 252 Change Report and requested the Secretariat make the following amendment:

- Update the date on the Voting form to specify the correct voting end date.

12.6 Subject to the requested amendment, the Panel approved the DCP 252 Change Report and agreed the following:

- that the Change Report contains the level of information required to enable Parties to understand the impact of the proposed amendment and to vote on the Change Proposal;
- that all Parties are eligible to vote on the Change Proposal;
- that the Change Report be issued with a three-week voting period; and
- for the Change Report to be issued to Parties on 23 June 2017.

12.7 The Panel also requested that when issuing the cover email to Parties a note should be included to state that DCP 252 is tied to DCP 251, and if either of these proposals is rejected then the associated proposal will also be rejected.

ACTION: Panel _132/09: ElectraLink to amend the DCP 252 Change Report as described in the minutes. Subject to completing the amendments, the DCP 252 Change Report is to be issued Parties to vote upon on 23 June 2017 for a period of three weeks. When issuing the cover email to Parties a note should be included to state that DCP 252 is tied to DCP 251, and if either of these proposals is rejected then the associated proposal will also be rejected.

DCP 268 ‘DUoS Charging Using HH settlement data’

12.8 The Panel reviewed the DCP 268 Change Report and requested the Secretariat make the following amendments:

- The dates in the Voting form are to be updated to reflect the correct voting end date;
- Update the following sentence from page 1, *‘DCP 268 has been designated as a Part 1 Matter as this change will impacts both Distributor and Supplier Parties through amendments to the CDCM’* by changing the word ‘impacts’ to ‘impact’;
- Paragraph 1.2 has apostrophe in the word ‘its’, the apostrophe is to be removed;
- The second bullet point in paragraph 1.6 requires the following text to be removed *‘Distribution Use of System (DUoS) charging’* as it’s the second time it was used in the same sentence;
- Paragraph 4.17 to be reviewed and amended as necessary due to the following text *‘no distinction between CT/WC’*, which the Panel noted doesn’t appear to make sense. It was noted that this needs to be checked against consultation responses. One member noted that Paragraph 4.17 appears to be addressing paragraph 4.16, however the latter doesn’t reference the term export so the reference to export may need to be removed from the former; and
- Scheduled 15, Table 3 can be removed from the legal text due to the approval of DCP 292 which amends the same table and will be implemented prior to DCP 268.

12.9 Subject to the requested amendments, the Panel approved the DCP 268 Change Report and agreed the following:

- that the Change Report contains the level of information required to enable Parties to understand the impact of the proposed amendment and to vote on the Change Proposal;
- that all Parties are eligible to vote on the Change Proposal;
- that the Change Report be issued with a three-week voting period; and
- for the Change Report to be issued to Parties on 23 June 2017.

ACTION: Panel _132/10: ElectraLink to amend the DCP 268 Change Report as described in the minutes. Subject to completing the amendments, the DCP 268 Change Report is to be issued Parties to vote upon on 23 June 2017 for a period of three weeks.

DCP 289 ‘Creation of Distribution Charging Methodology Development Group’

12.10 The Panel requested the Secretariat make the following amendment to the DCP 289 Change Report:

- Paragraph 4.29 needs the text ‘om’ changed to ‘on’

12.11 Subject to the requested amendment, the Panel approved the DCP 289 Change Report and agreed the following:

- that the Change Report contains the level of information required to enable Parties to understand the impact of the proposed amendment and to vote on the Change Proposal;

- that all Parties are eligible to vote on the Change Proposal;
- that the Change Report be issued with a three-week voting period; and
- for the Change Report to be issued to Parties on 23 June 2017.

ACTION: Panel _132/11: ElectraLink to amend the DCP 289 Change Report as described in the minutes. Subject to completing the amendments, the DCP 289 Change Report is to be issued Parties to vote upon on 23 June 2017 for a period of three weeks.

DCP 298 – ‘Notice of RAV’

12.12 One Panel member asked what impact DCP 298 has on Suppliers, specifically, if Suppliers will understand when the new value of RAV will be used and where to find it. It was noted that as this change removes the Clause that requires DNOs provide notice to Suppliers of a change in RAV the Change Report should highlight this fact along with where Suppliers can locate RAV figures in the future. The Panel requested the Secretariat make the following amendment to the DCP 289 Change Report:

- The Change Report should highlight the fact that Suppliers will no longer receive notice of the use of a new value of RAV from DNOs and where Suppliers can locate RAV figures in the future.

12.13 Subject to the requested amendment, the Panel approved the DCP 298 Change Report and agreed the following:

- that the Change Report contains the level of information required to enable Parties to understand the impact of the proposed amendment and to vote on the Change Proposal;
- that all Parties are eligible to vote on the Change Proposal;
- that Change Proposal be issued with a three-week voting period; and
- for the Change Report to be issued to Parties on 23 June 2017.

ACTION: Panel _132/12: ElectraLink to update the DCP 298 Change Report to include detail on how Suppliers will be able to locate the correct RAV figure if DCP 298 is implemented as they would not be notified as is practice now. Once updated the Change Report can be issued to Parties to vote upon on 23 June 2017 for a period of three weeks.

DCP 299 – ‘Clarify Distributor reporting requirement to the ETTOS Service Provider’

12.14 The Panel approved the DCP 299 Change Report and agreed the following:

- that the Change Report contains the level of information required to enable Parties to understand the impact of the proposed amendment and to vote on the Change Proposal;
- that All Parties are eligible to vote on the Change Proposal;
- that Change Proposal be issued with a three-week voting period; and
- for the Change Report to be issued to Parties on 23 June 2017.

ACTION: Panel _132/13: ElectraLink to issue the DCP 299 Change Report to Parties to vote upon on 23 June 2017 for a period of three weeks.

13. Housekeeping Log

13.1 The Secretariat presented the Housekeeping Log Summary Paper which was circulated prior to the meeting. See paper (Panel_2017_0621_08).

- 13.2 It was noted that there were no additions to the housekeeping log this month and the Panel noted the contents of the paper.

14. Any other Business

- 14.1 The Secretariat noted that following on from the May Panel meeting a discussion and subsequent meeting was held with representatives from Elexon, MOCOPA and the Association of Meter Operators. The discussion centred around potential gaps in the process relating to MOCOPA Accredited Meter Operators and BSC qualified Meter Operators and how, if at all, the Clause in DCUSA fits into the process.

Next Meeting – 19 July 2017 at 10:15am

- 14.2 The meeting venue is ElectraLink, Ground Floor, Grafton House, 2-3 Golden Square, London W1F 9HR.

Appendix A: Summary of Actions

New and Open Actions – Open Session

Action Ref.	Action	Owner	Update
113/07	Process the Accession Application for Home Counties Energy PLC once the MPID has been provided.	ElectraLink	<p>21/09/2016 – Ongoing</p> <p>18/10/2016 – Ongoing</p> <p>14/12/2016 – Ongoing No MPID</p> <p>11/01/2017 – Ongoing</p> <p>Checked with Elexon - No MPID</p> <p>08/02/2017 – Ongoing</p> <p>08/03/2017 – Ongoing</p> <p>19/04/2017 – Ongoing</p> <p>21/06/2017 – Ongoing – The Panel requested for the following checks to be completed: have that got a licence, are they going through MRA/BSC processes.</p>
129/03	Provide verbal update on GnERGY Limited's progression in meeting TRAS requirements post Derogation at the April DCUSA Panel meeting.	ElectraLink	<p>19/04/2017 – Ongoing No Update</p> <p>17/05/2017 - Ongoing verbal update provided at the DCUSA Panel Ex-committee meeting. Gnergy's derogation was extended to 21 June 2017.</p> <p>21/06/2017 – In progress: We asked Gnergy to confirm that they are now submitting TRAS files. Still awaiting response</p>
132/01	Make the following amendment to the minutes of the previous meeting:	ElectraLink	

	<ul style="list-style-type: none"> The fourth bullet point In the Monitoring Activities Log section of the minutes needs to be updated so the date is changed from 2018 to 2017. 		
132/02	<p>Action the following point on the DCUSA Operational Plan:</p> <ul style="list-style-type: none"> note that the DCUSA Action Plan on Ofgem's CGR3 Final Proposals is now a standing agenda item for the DCUSA Panel Open Session. 	ElectraLink	
132/03	<p>Action the following points on the Monitoring Activities Log:</p> <ul style="list-style-type: none"> On the 'Implementation of CMA changes' item, it was noted that Ofgem provided a representative at the June Panel meeting to present their initial response to their Industry Code Governance Initial consultation. On the 'Significant Code Review: Ofgem consultation on Central Registration Service provision', it was noted that EDAG are meeting with Ofgem on 22 June 2017. On the 'Significant Code Review: Half Hourly Settlement' item, it was noted that Ofgem expect to publish a launch statement in December 	ElectraLink	
132/04	<p>Make the following amendment to the DCUSA Action Plan on Ofgem's CGR3 Final Proposals:</p> <ul style="list-style-type: none"> For item 5 - Update this to closed as the Cross-Code Forward Work Plan is in use by Code Administrators and available to industry. 	ElectraLink	
132/05	Amend the DCP 243 Work Plan and re-submit to the Panel for approval at the July meeting.	ElectraLink	
132/06	Progress DCP 301 as a Part 2 Matter to the Change Report phase.	ElectraLink	
132/07	Progress DCP 302 as a Part 1 Matter and for it to be progressed via the Interventions Working Group.	ElectraLink	
132/08	Amend the DCP 251 Change Report as described in the minutes. Subject to completing the amendments, the DCP 251 Change Report is to be issued Parties to vote upon on 23 June 2017 for a period of three weeks. When issuing the cover email to Parties a	ElectraLink	

	note should be included to state that DCP 251 is tied to DCP 252, and if either of these proposals is rejected then the associated proposal will also be rejected.		
132/09	Amend the DCP 252 Change Report as described in the minutes. Subject to completing the amendments, the DCP 252 Change Report is to be issued Parties to vote upon on 23 June 2017 for a period of three weeks. When issuing the cover email to Parties a note should be included to state that DCP 252 is tied to DCP 251, and if either of these proposals is rejected then the associated proposal will also be rejected.	ElectraLink	
132/10	Amend the DCP 268 Change Report as described in the minutes. Subject to completing the amendments, the DCP 268 Change Report is to be issued Parties to vote upon on 23 June 2017 for a period of three weeks.	ElectraLink	
132/11	Amend the DCP 289 Change Report as described in the minutes. Subject to completing the amendments, the DCP 289 Change Report is to be issued Parties to vote upon on 23 June 2017 for a period of three weeks.	ElectraLink	
132/12	Update the DCP 298 Change Report to include detail on how Suppliers will be able to locate the correct RAV figure if DCP 298 is implemented as they would not be notified as is practice now. Once updated the Change Report can be issued to Parties to vote upon on 23 June 2017 for a period of three weeks.	ElectraLink	
132/13	Issue the DCP 299 Change Report to Parties to vote upon on 23 June 2017 for a period of three weeks	ElectraLink	

Closed Actions – Open Session

Action Ref.	Action	Owner	Update
130/02	Follow up with Experian to provide feedback on ENECO Energy Trades provision of a file upload for the March submission window.	ElectraLink	17/05/2017 - Ongoing Experian informed but no data yet. 21/06/2017 – Completed: DQ's reports for Eneco's March data (submitted in the April window) were emailed to Eneco. Eneco confirmed they received the reports. Eneco is now submitting files to the TRAS Service Provider every month.
131/01	<p>Action the following points on the Monitoring Activities Log:</p> <ul style="list-style-type: none"> • Note the Withdrawal of DCP 284 against the 'Distributed Generation and Demand Side Response' item • Note against the 'European Code Development' item that the main impacts will be to the Grid Code and the DCode1 • Circulate Ofgem's consultation response document on the Implementation of the CMA remedies to Panel members <p>Arrange for an Ofgem representative to attend an upcoming Panel meeting to present Ofgem's findings from the Implementation of the CMA remedies consultation.</p>	ElectraLink	21/06/2017 – Completed

¹ Distribution Code

131/02	Raise the misalignment between BEIS's updated Supplier Rollout Template and the template in DCUSA at the next DCUSA Interventions Working Group meeting.	ElectraLink	21/06/2017 – Completed
131/03	Follow up with Experian to request that they provide a single point of contact to new Suppliers to help them carry out testing of TRAS reporting requirements.	ElectraLink	21/06/2017 – Completed: process already in place. New Suppliers contact the TRAS Service desk and key Experian contact for help. ElectraLink also pass on new Supplier queries to the Experian key TRAS contacts.
131/04	Make the following amendments to the DCUSA Action Plan on Ofgem's CGR3 Final Proposals: <ul style="list-style-type: none"> • For item 5 - change the status of this to amber and note that additional work will be required once DCP 289 is approved. • For item 6 - Include more detail on where this item is up to and the next steps needed for completion. • For Item 9 – Update the status and text to note that the standard template has been approved. 	ElectraLink	21/06/2017 – Completed
131/05	Notify legal advisors for DCP 268 that schedule 15 table 3 has been future proofed and no longer requires amendment.	ElectraLink	21/06/2017 – Completed
131/06	Confirm when a decision on DCP 282 'Embedded Distribution Network Operator (EDNO) UMSO' is expected, as the 5-week timeframe for Ofgem's decision has passed.	ElectraLink	21/06/2017 – Completed
131/07	Progress DCP 298 as a Part 2 Matter to the Change Report phase.	ElectraLink	21/06/2017 – Completed
131/08	Progress DCP 299 as a Part 2 Matter to the Change Report phase.	ElectraLink	21/06/2017 – Completed
131/09	Progress DCP 300 as a Part 2 Matter to the Change Report phase and seek legal review to confirm if there are any broader impacts on shareholders or the companies act.	ElectraLink	21/06/2017 – Completed
131/10	Make the following amendments to the DCP 251 Change Report:	ElectraLink	21/06/2017 – Completed

	<ul style="list-style-type: none"> remove a square bracket from the start of paragraph 5.2 and add a space between the full stop and start of the second sentence in paragraph 5.2 <p>The Secretariat is to notify the DCP 251/252 Working Group that the Panel has determined more detail was required in the Change Report. Specifically, that the Change Report should give more information on the process that an unlicensed distributor must follow in order to obtain the published price and how the arrangements will work in terms of having billing data to charge it with.</p>		
131/11	<p>Make the following amendments to the DCP 289 Change Report:</p> <ul style="list-style-type: none"> Clearer guidance on voting procedures to be included so Parties understand how votes should be cast (i.e. vote for one or for vote for all with a preference) within the Change Report It appears that text is missing from paragraph 4.28 as it doesn't make sense. It was noted that when this is being updated a review of the consultation responses should be carried out to ensure that the amended text is accurate. <p>Once updated, the Secretariat is to submit the Change Report to the Panel for ex-committee approval.</p>	ElectraLink	21/06/2017 – Completed
131/12	Issue the DCP 296 Change Report to Parties to vote upon on 19 May 2017 for a period of three weeks.	ElectraLink	21/06/2017 – Completed
131/13	Remove housekeeping item 99 from the log and correct reference to IDNO to LDNO in housekeeping item 100.	ElectraLink	21/06/2017 – Completed

Appendix B: Monitoring Activities Log 2016/17

Active Projects (All amendments in this month are shown in blue)

No	Task	Status
1	Ofgem Code Governance Review Phase 3 (CGR3) Final Proposals	<p>On 31 March 2016, Ofgem set out its Final Proposals as part of CGR3. The third phase of the review has sought to review the effectiveness of the key measures introduced under previous phases of the CGR, in order to identify further reforms. The reforms put forward by Ofgem seek to both ensure that the governance arrangements of all industry codes deliver both non-material self-governance changes and more complex changes in an efficient and timely way and that the governance arrangements also promote transparency and accessibility for all industry participants.</p> <p>Since April 2016 the Secretariat has been providing the Panel with monthly project updates on the implementation of CGR3 outcomes in the closed session Panel meetings. This item has been moved to the Open Session and updates on the CGR3 activities will be added to the Operational log going forward.</p> <p>October 2016 – The Panel noted the Secretariat issued an email requesting Parties who do not wish to be contacted by the Ofgem selected research agency to notify the Secretariat accordingly. Parties were given a two-week period to respond and where Parties either opt out or an out of office notification is received, the Panel agreed that such Party details should not be passed on to research agency.</p> <p>DCUSA Voting Process – The Panel reviewed the DCUSA Voting Process response email and agreed for this to be issued to the DCUSA Parties.</p> <p>December 2016 - The Panel requested for the CGR3 Action Plan Attachment to be updated in the following manner:</p> <ul style="list-style-type: none"> • A check on the progress of all items and correcting status' as required. • Completed items need to be updated to blue status colour. <p>February 2017 - The CGR3 Paper and Action log were provided to the Panel who subsequently review the action log and requested for the action log to be updated in line with the minutes above.</p> <p>June 2017 – The Panel noted that the DCUSA Action Plan on Ofgem’s CGR3 Final Proposals is now a standing agenda item for the DCUSA Panel Open Session.</p>

Monitoring Log (All amendments in this month are shown in blue)

No	Task	Status	Owner	Outlook date
1	Distributed Generation and Demand Side Response	<p>Monitoring activity on distributed generation, including updates on developments relating to low-carbon technologies. In the past, this included to monitor activities of the DE Working Group Work on hold – likely to re-start with DCPR 5, the Renewable Heat Incentive Items (which are unlikely to affect the DCUSA but to remain an area to be monitored),</p> <p>December 2012 – Ofgem-led Working Group on socialising connection charges for low-carbon technologies.</p> <p>June 2013 – CA advised of a problem in regards to photovoltaic installations at domestic premises that could affect the smart meter roll-out.</p> <p>July 2015 – An Ofgem consultation on Distributed Generation will be issued during the summer.</p> <p>The Panel is to keep up to date with any developments under Work Stream 6.</p> <p>March 2013 – CA pointed to sub-groups dealing with connection charges changes to socialise reinforcement costs and Ofgem’s working programme. Any developments would also come to the attention of the Panel via the Connection Charges Methodologies Forum.</p> <p>September 2013 – Ofgem to confirm current status of the discussions.</p> <p>October 2013 – Ofgem update received: Working group, including the chair of the COG, set up to identify necessary changes to the connection charges with RIIO-ED 1. No decisions taken at this point yet, with draft changes undergoing refinement.</p> <p>January 2014 – Work Stream 6 is closed; still need to be confirmed by what it will be replaced. There will be a consultation on this in the future. Ofgem’s conclusions from the April consultation ‘Creating the right environment for demand-side response’ published on 16 December 2013 proposed to start a project in early 2014 building on work undertaken by WS6.</p> <p>February 2014 – The Ofgem representative advised that Work Stream 6 reconvened on 18 February, but no update was available yet. Panel members also advised that a DCP on Radio Teleswitching might be raised.</p>	Panel (CA)	Ongoing

	<p>March 2014 – DCP 204 has been raised for initial assessment at March Panel.</p> <p>April 2014 – The first meeting of the DCP 204 Working Group took place on 15 April 2014.</p> <p>May 2015 –Awaiting the Authority decision on DCP 204</p> <p>Ofgem and DECC updates on demand side response</p> <p>August 2015 – Ofgem sent back DCP 204 to the industry for further work, including the addition of a cost benefit analysis.</p> <p>September 2015;</p> <ul style="list-style-type: none"> • It was noted that the DCP 204 Working Group will be issuing a second consultation and holding a dialling in session where market participants can ask the Working Group questions on the Change Proposal. It was highlighted that the Working Group is taking action to engage with Suppliers. • It was highlighted that Ofgem will be publishing a strategy document on Demand Side Response. <p>October 2015</p> <ul style="list-style-type: none"> • AS informed the Panel that Ofgem has been working to understand the issues which may be inhibiting flexibility and that their focus in the next 12 months will be to work on specific interventions which help realise the benefits of flexibility as early as possible. • Ofgem have published a paper on flexibility issue and that this can be found at the following link: https://www.ofgem.gov.uk/publications-and-updates/position-paper-making-electricity-system-more-flexible-and-delivering-benefits-consumers. <p>January 2016 – the Panel noted that DECC issued the following a Consultation and a Report in December</p> <ul style="list-style-type: none"> • DECC issued a report on Smart Energy systems and it sets out how smart, more flexible energy solutions could help meet the challenges faced by energy system. The report can be found at the following link:https://www.gov.uk/government/publications/towards-a-smart-energy-system • DECC issued a consultation on regulation and innovation and this can be found at the following link https://www.gov.uk/government/consultations/consultation-on-ensuring-regulation-encourages-innovation <p>March 2016 – The Panel that the DCP 204 was approved by the Authority and will be implemented on 1 September 2016. It was noted that DCP 204 is intended to prevent coincidence of load on networks as a</p>		
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		<p>result of the smart metering roll out and to bring clarity for timeswitching arrangements through smart metering. Avoiding coincidence of load on networks can help minimise the requirement for additional distribution infrastructure and associated investment.</p> <p>April 2016 - The Panel noted that at the DCMF meeting held on 07 April Franck Latremoliere presented on Virtual micro - grids and highlighted that virtual micro - grids are an arrangement over licensed networks which matches local demand with local generation on a half hourly basis. A solution was put forward which involves Suppliers or customers informing DNOs of the amount of consumption which is matched to generation. It was noted that the new DUoS tariffs would take account only of the lower-voltage parts of the network that are actually used, so that they would be a zero or proportionally reduced generation credit to matched generation units, and a zero or proportionally reduced unit rate to matched consumption units.</p> <p>May 2016 – The Panel noted that at the last Methodologies Issues Group (MIG) Open Utility provided further insight on a proposal which seeks to ensure that consumers only pay for the respective part of the network which had been used for distributing the electricity. Open Utility will run trials on Virtual micro-grids and are inviting DNOs to participate.</p> <p>September 2016 – The Panel noted that there is a cross between the EU and demand side response and that updates on EU development relating to demand side responses should be added to this section of the update.</p> <p>November 2016 - The Panel members noted that the Joint Ofgem and BEIS consultation on “Smart Flexible Energy System Call for Evidence” closes in January. Ofgem will respond to the evidence in Spring 2017.</p> <p>March 2017 - the Panel requested that the four CPs relating to Distribution Generation be noted against this item. The CPs are outlined below:</p> <ul style="list-style-type: none"> • DCP 283 ‘The calculation of generation credits in the CDCM’ • DCP 284 ‘The application of scaling to generation credits in the CDCM’ 		
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2	European Code Development	<p>Industry Working Group (led by BSC / CUSC) to determine impact on industry. Ofgem/IDNO & DNO meeting 23 July to discuss impact of the wider industry. PW to circulate note to DNOs and Distributors November 2012 – Ofgem consultation on EU Third Package was published. No impact on DCUSA expected. December 2012 – Slight delay in the Requirements for Generators Code expected (now to enter comitology together with the Demand Connection Code in April 2014). January 2013 – Impact on National Terms of Connection to be analysed once requirements for generators are known. June 2013 – National Grid Presentation on GB Implementation July 2013 – National Grid presented draft Terms of Reference (ToR) for European Code Coordination Application Forum (ECCAF). Final ToR to be presented to August Panel. August 2013 – Final ToR for ECCAF presented to the DCUSA Panel. September 2013 – National Grid confirmed the ECCAF is in the process of being set up and noted nominations of the DCUSA Panel representatives. October 2013 – First invitation to the ECCAF issued with meeting date yet to be determined. November 2013 – First ECCAF meeting on 21 November 2013. Clarification to be sought whether current DCUSA Panel representative can continue without being Panel member. January 2014 – Next ECCAF meeting to take place on 30 January 2013. February 2014 – ECCAF meeting took place on 30 January. Note on structural options for implementation was brought to February Panel. March 2014 – The next ECCAF meeting will take place on 27 March 2014. April 2014 – The next ECCAF meeting will take place on 29 April 2014. September 2015 – Peter Waymont confirmed he will speak to Chris Allanson to get an update on the European code update. October 2015</p>	Panel	Ongoing

		<ul style="list-style-type: none"> Peter confirmed that Chris Allanson is still the DCUSA representative on European Codes and will provide the Panel with any updates on European Side demand connection code activities. <p>January 2016 – The National Grid update circulated prior to the meeting highlighted that there would be a change to settlement periods. I was noted that Electricity Balancing Code will provide the rules for procurement and exchange of balancing energy, reservation of capacity for balancing purposes and greater harmonisation of settlement arrangements.</p> <p>March 2016 – The Panel noted that the Electricity Balancing Code is currently with the Commission for Comitology preparations post ACER’s qualified recommendation. It is anticipated the Network Code will enter inter-service consultation in April 2016, Comitology in May with potential voting in June.</p> <p>April 2016 – Abid Sheikh informed the Panel that the Grid Code Change 48 (CG0048)² is looking to introduce banding. PW took an action to investigate whether there are any consequential updates required to the DCUSA as a result of Grid Code Change 48 which introduces bandings for generators.</p> <p>May 2016 - PW informed the Panel that the Grid Code Change 48 is less likely to have an impact on the DCUSA as the change is mainly related to the D-code. PW agreed to review this further and check whether any consequential changes will be required to the DCUSA.</p> <p>August 2016 – The Panel noted that National Grid will no longer be providing the European Codes industry updates to the DCUSA Panel meetings. A member of the Panel pointed out that the EU codes updates are useful as they provide industry timescales and potential impacts on DCUSA. It was noted that the Panel might benefit from getting a simplified version of the simplified version of the EU codes updates. ElectraLink took an action to inform National Grid that the Panel found their update useful and request whether they can provide a simplified version of the report.</p> <p>September 2016 - The Panel noted that the ENA is currently looking at EU development matters including any commercial issues that may impact codes.</p>		
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² GC0048 - Application / Implementation of the Requirements for Generators European Network Code

		<p>December 2016 – The Panel noted that the ENA are monitoring the European Network Code impacts on DCUSA and have not identified any at this time. There are approximately 70 changes identified across all codes.</p> <p>February 2017 - The Panel noted that the COG is looking at the 70 changes.</p> <p>May 2017 - The Panel Chair noted that he has spoken with the COG and it has been determined that the main impacts will be to the Grid Code and the DCode and that the DCUSA may not be impacted.</p>		
3	Implementation of CMA changes	<p>Item to Monitor – ongoing discussions on the Energy industry code governance.</p> <p>February 2015 – The CMA issues statement published on 18 February 2015. The statement highlighted the effects of Code governance in the Energy industry.</p> <p>May 2015 – Ofgem Open Letter on Further Review of Industry Code Governance was published on 15 May 2015.</p> <p>July 2015 – Ofgem will be holding a workshop on code Governance on 22 July 2015. Details of the workshop can be found at the following link: https://www.ofgem.gov.uk/publications-and-updates/code-governance-review-workshop-22-july-2015</p> <p>February 2016 – It was noted that that the DCUSA Panel has responded to the Ofgem Consultation on Code Governance Review 3.</p> <p>March 2016 – The CMA update highlighted that on 10 March 2016, the CMA set out its provisional decision on a wide-ranging package of remedies based on over 80 responses to it consultation and further analysis been undertaken.</p> <p>July 2016 – The Panel noted that the CMA published its final report on the Great Britain energy market investigation on 24 June 2016. The Final Report details the CMA’s package of over 30 remedies which seek to ‘revitalise the energy market’ and bring about technical and regulatory changes to ‘intensify competition’ between energy companies and ensure the market works in consumers’ interests.</p> <p>The Panel agreed for ElectraLink to support Ofgem in the delivery of the CMA remedies and agreed to a CRF for ongoing CMA support activity.</p>	Panel	Ongoing

		<p>August 2016 - The Panel noted that on 3 August 2016, Ofgem released its CMA Remedy Implementation Strategy³ which outlined that there are over 30 remedies, with a substantial proportion of these in the form of recommendations to Ofgem.</p> <p>October 2016 - The Panel noted that Ofgem is planning to publish the CMA outputs by November 2016.</p> <p>November 2016 - A Request for Information (RFI) is expected to be issued in January regarding on governance options.</p> <p>December 2016 – Ofgem’s industry code governance consultation was issued on the 09 November 2016 with a closing date of the 01 February 2017. The Panel considered that it would be beneficial to provide information on the code and its impact to inform the code governance remedies decisions.</p> <p>January 2017 – The Panel are formalising their response to the Ofgem consultation.</p> <p>February 2017 – The Panel noted that they provided their response to the Ofgem consultation.</p> <p>March 2017 - Panel noted that they are awaiting the outcomes from the Ofgem consultation.</p> <p>May 2017 - it was noted Ofgem’s consultation response document on the Implementation of the CMA remedies was available. The Secretariat will circulate to Panel members. It was also noted that Ofgem can attend a Panel meeting regarding its Implementation of CMA remedies consultation response document.</p> <p>June 2017 – The Panel noted that Ofgem provided a representative at the June Panel meeting to present their initial response to their Industry Code Governance Initial consultation.</p>		
4	Significant Code Review: Ofgem consultation on Central Registration Service provision	<p>September 2015 – The Panel agreed for the consultation should be added to the Log as it might have an impact on the DCUSA, details of the consultation can be found at the following link: https://www.ofgem.gov.uk/sites/default/files/docs/2015/07/crs_dcc_licence_consultation_final3.pdf</p> <p>October 2015 – It was noted that Ofgem has had presentations on the consultation at other Panels and AS took an action to find out if Ofgem would be carrying out a presentation on their consultation to the DCUSA Panel.</p> <p>December 2015 – the Panel noted Ofgem presented on their consultation at the November Panel meeting</p>	Panel	Ongoing

³ https://www.ofgem.gov.uk/system/files/docs/2016/08/ofgem_implementation_strategy.pdf

	<p>February 2016 – The Panel noted that the Ofgem Workshops have are now in progress and the DCUSA Panel should be aware of the discussions at the workshops as there may be changes that might have an impact on the DCCUSA.</p> <p>May 2016 – The Panel noted that a CMA presentation took place at the DCUSA Panel April Panel meeting. The Panel requested that Ofgem provide periodical updates on the progress of the faster switching project. AS took an action to confirm whether Ofgem can establish formal communication routes for industry bodies that are not represented on the Central Registration Project (faster switching) Workgroups. This would give these bodies insight into the development of the project and potential impacts.</p> <p>June 2016 – It was noted that AS is to organise a presentation on the Central Registration Project (faster switching) Workgroups. It was noted that this would be useful towards the end of the year so that the impacts of the project can feed into the DCUSA budget setting processes for 2017/18.</p> <p>July 2016 – AS informed that the Panel that Ofgem will be providing a presentation on the Central Registration Project (faster switching) later on in the year.</p> <p>September 2016 - The Panel noted that Ofgem will provide a general update on the Central Registration Project (faster switching) at the October meeting.</p> <p>October 2016 - Ofgem presented on the Central Registration Project (faster switching). It was noted that the purpose of the presentation was to:</p> <ul style="list-style-type: none"> • Request views on Ofgem’s proposed reform packages; • Test initial thinking on the RFI; and • Set out Ofgem’s next steps <p>December 2016 – The Panel noted that a Request for Information (RFI) is expected to be issued in January regarding faster switching.</p> <p>January 2017 - The Panel agreed to wait and see if any impacts are identified as a result of the RFI</p>		
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5	Significant Code Review: Half Hourly Settlement.	<p>January 2016 - Ofgem has initiated a review to establish cost effective half hourly settlement for all consumers.</p> <p>February 2016 – The Panel noted that the Ofgem Open letter on Half Hourly Settlement was issued in December 2015 and is now closed. Ofgem is reviewing the responses and the next step is to publish the responses in March 2016.</p> <p>March 2016 – The Panel noted that Ofgem published the responses to their Open letter on Half Hourly Settlement on 09 March 2016. The responses can be found at the following link: https://www.ofgem.gov.uk/publications-and-updates/elective-half-hourly-settlement-publication-responses-december-open-letter</p> <p>May 2016 - AS informed the Panel that conclusions on Half Hourly Settlement will be published at the end of May 2016.</p> <p>June 2016 – The Panel noted Ofgem’s conclusions on ‘HH Elective Settlement’ in relation to the impact on DCP 268 ‘DUoS Charging Using HH Settlement Data’.</p> <p>The Panel noted that Ofgem expects the change to be implemented by early 2017. The Panel noted that there is no immediate barrier under DCP 268 and agreed that the CP should run its normal course.</p> <p>September 2016 – It was noted that DCP 268 was raised to facilitate a transition to half-hourly (HH) settlement for non-half hourly (NHH) customers by moving to a time band charging basis, based on the HH (profiled) data used in settlement. This is a standalone change. The DCP 268 Working Group is developing the CP solution and the proposed implementation date is 1 April 2019.</p> <p>November 2016 - The DCUSA Panel agreed to not provide a response to Ofgem’s consultation on Half-Hourly (HH)Settlement as it was considered that Parties responses to this consultation should be sufficient.</p> <p>December 2016 - Panel agreed to discuss the results of the consultation once they are available.</p>	Panel	Ongoing

		<p>January 2017 – The Panel will review the outcomes of the Ofgem HH settlement consultation and noted Ofgems’ response to this is due to be published shortly.</p> <p>February 2017 – The Panel noted that they will wait for Ofgem to publish the results of the consultation.</p> <p>March 2017 - The Panel noted that they are awaiting the outcomes from the Ofgem consultation on a Significant Code Review</p> <p>May 2017 – It was noted that the outcome is expected in the first quarter of 2018. The Ofgem representative noted that Ofgem expect to publish a launch statement after the UK general election.</p> <p>June 2017 – The Panel noted that Ofgem expect to publish a launch statement in December.</p>		
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