

## DCP 266 'The calculation and application of IDNO discounts' Working Group Work Plan

No.	Event	Target Date
1.	First Working Group meeting	22 April 2016
2.	Next Working Group Meeting	Monday, 23 May, 2pm
3.	Working Group Meeting to review draft consultation	04 July 2016
4.	ElectraLink to prepare modelling Support request and circulate to the Working Group for review	13 July 2016
5.	Working Group to review and provide comments on modelling request	27 July 2016
6.	Electralink to seek approval for modelling support request	24 August 2016
7.	Model received from Reckon	19 October 2016
8.	Model circulated to Working Group for review	19 October 2016
9.	Working Group to meet and review updated model and update consultation document	31 October 2016, 10am
10.	Working Group meeting face to face with Reckon	30 November 2016
11.	Modelling Consultant to provide options for consideration of Working Group.	17 January 2017
12.	<p>Working Group to meet to review modelling options and agree how to populate the input sheet, in particular:</p> <ul style="list-style-type: none"> <li>• Approach to incentives</li> <li>• Transmission Exit Charge</li> </ul> <p>In addition, agree:</p> <ul style="list-style-type: none"> <li>• Approach to negative discounts</li> <li>• What to do if the iterations do not converge, i.e. what should the manual work around process be? What elements of the calculation might cause divergence?</li> <li>• Does the group want to provide 17/18 and 18/19 input data to understand the volatility of the new calculation?</li> </ul>	24 January 2017
13.	DNOs to populate existing model sheets with data for use by the Modelling Consultant.	14 February 2017 – gave DNOs until end of March
14.	Modelling Consultant to return Impact Assessment	28 February 2017 – Returned end of April in-line with above note

15.	Working Group to meet to review Impact Assessment and to finalise Consultation document	6 March 2017 – met on 20 June 2017.
16.	ElectraLink to find and issue what was asked for in terms of modelling to the Working Group.	21 June 2017
17.	Actions: negative tariffs and LDNO EHV generation approach and 0 volumes issues to be completed by	30 June 2017
18.	Three actions to be included in a modelling document and issued to WG by 3 July for final check by 7 July	3 July 2017
19.	Submit updates to modelling consultant	7 July 2017
20.	Modelling Consultant updates model and completes IA (check for spare KPI for double time)	28 July 2017
21.	ElectraLink updates consultation document while IA is being updated.	28 July 2017
22.	Meeting to review modelling, IA, consultation document, legal text. Doodle to be issued -	W/C 31 July 2017
23.	Consultation Document issued for a period of [three weeks]	W/C 7 August 2017
24.	Consultation Responses due [based on three-week consultation period]	W/C 28 August 2017
25.	Electralink collates consultation responses and circulates to Working Group members	September 2017
26.	Meeting to review consultation responses	September 2017
27.	Working Group to Implement changes to legal text in light of consultation responses	September 2017
28.	Legal text issued to the DCUSA legal consultant for review	September 2017
29.	ElectraLink to circulate proposed legal text to Working Group members once received from legal advisor	October 2017
30.	Electralink to draft Change Report and circulate to Working Group	October 2017
31.	Meeting to review draft Change Report and DCUSA legal consultant comments on the legal text	October 2017
32.	ElectraLink updates Change Report and circulates to group for final sign off	October 2017
33.	Change Report submitted to DCUSA Panel (Panel paper day)	11 October 2017
34.	DCUSA Panel approves Change Report	18 October 2017
35.	Change Report issued for voting	20 October 2017
36.	Voting Closes	10 November 2017

<b>37.</b>	Change Declaration issued	14 November 2017
<b>38.</b>	Ofgem Decision	19 December 2017
<b>39.</b>	Implementation Date	TBC