

## DCUSA Panel Meeting 135

20 September 2017 at 10:15

ElectraLink, Ground Floor, Grafton House, 2-3 Golden Square, London W1F 9HR

Attendee	Representing	Company
<b>Panel Members</b>		
John Lawton [JL] (Chair)	Panel Member	DCUSA Ltd
Julia Haughey [JH]	Panel Member	DCUSA Ltd
Kevin Woollard [KW]	Panel Member	DCUSA Ltd
Peter Waymont [PW]	Panel Member	DCUSA Ltd
<b>Observers (Open Session Only)</b>		
Andy Bard [AB]	Observer	MRA
Matthew McKeon [MM]	Observer	BSC
Vivian Marangoni [VM] (teleconference)	Observer	Ofgem
Karl Maryon [KM]	Observer	Haven Power
<b>Code Administrator</b>		
Stefan Leedham [SL]	Secretariat	ElectraLink Ltd
Joseph Underwood [JU]	Secretariat	ElectraLink Ltd
Angelo Fitzhenry [AF]	Secretariat	ElectraLink Ltd
Dylan Townsend [DT]	Technical Secretariat	ElectraLink Ltd
Fungai Madzivadondo [FM] (Closed Session)	Secretariat	ElectraLink Ltd

Apologies	Company
Thomas Cadge	DCUSA Ltd
Lucy Hibbert	DCUSA Ltd

## 1. Administration

- 1.1 Subject to the amendments outlined below, the minutes of the last meeting were approved as an accurate record of proceedings.
- The second sentence of paragraph 1.4 should include National Grid in the list of who will sit on the Charging Delivery Body.
  - The second bullet point under paragraph 2.1 should be amended to state the following:
    - The first sentence of paragraph 9.2 should be amended to “The Panel queried whether the recently published Change Declarations for DCPs 251, 252, 268, 289, 298 and 301 were correct as some of the votes infer a different outcome”

**ACTION: Panel \_135/01: ElectraLink to amend the minutes of the previous (open session) meeting as follows:**

- **The second sentence of paragraph 1.4 should include National Grid in the list of who will sit on the Charging Delivery Body.**
- **The second bullet point under paragraph 2.1 should be amended to state the following:**
  - **The first sentence of paragraph 9.2 should be amended to “The Panel queried whether the recently published Change Declarations for DCPs 251, 252, 268, 289, 298 and 301 were correct as some of the votes infer a different outcome”**

- 1.2 The Panel reviewed the open actions, updates on all actions are set out in Appendix A. The following action was taken during the review of the actions:

**ACTION: Panel \_135/02: Peter Waymont to investigate the best way forward regarding the Accession Applications for Home Counties Energy PLC and GFP Trading Ltd. (Outstanding Actions 113/07 and 134/03)**

## 2. DCUSA Operational Plan

- 2.1 The Panel noted the contents of the DCUSA Operational Plan (see Appendix B).

## 3. Monitoring Activities Log

- 3.1 The Panel noted the contents of the DCUSA Monitoring Activities Log (see Appendix B).

## 4. Updates from Industry Codes

### **Balancing Settlement Code (BSC)**

- 4.1 The BSC update was circulated prior to the meeting. The following items were noted by MM during the meeting:
- Supplier Volume Allocation (SVA) Forum will be held on 8 November 2017;
  - Elexon is backing industry panel reforms and have published information on about the BSC Panel and panel constitutions;
  - ELEXON has responded to the Project TERRE (Trans European Replacement Reserves Exchange) consultation and the response can be viewed on the ELEXON website;

- There are three new Modifications relating to Generation Capacity (GC) and Demand Capacity (DC);
- P360 'Making the BSC's imbalance price compliant with the European Balancing Guideline' has been raised; and
- P332 'Revisions to the Supplier Hub Principle' has received a response from Ofgem, which provides their views on the interim report produced as part of the change.

### **Master Registration Agreement (MRA)**

4.2 The MRA update was circulated prior to the meeting. The following items were noted by AB during the meeting:

#### **The MRA Development Board (MDB) Update**

- The MDB last convened on 31 August 2017 where a number of change proposals were accepted.
- It was noted that there are a number of changes that are out for Impact Assessments for a period of 10 Working days.

#### **Issues Resolution Expert Group (IREG) Update**

- The IREG last met on 13 September 2017, the following items were covered:
  - MIF215 - P283 Metering Commissioning Flow
  - MIF233 – Creation of a “rejection flow” response to a request to send a D0215
  - MIF232 – Issue with Suppliers sending D0135 to Distribution Companies
  - MIF234 – Potential Change Proposals to improve BSC processes in identifying and managing Customer Preferred Agents
  - MIF235 – Review of MAP17 MIF process
- It was noted that the next IREG meeting is scheduled for 11 October 2017.

### **Ofgem**

4.3 VM noted that there is no formal update this month other than the updates that have already been discussed as part of the prior agenda items.

### **Smart Energy Code (SEC)**

4.4 The SEC update was circulated prior to the meeting. The Panel noted the contents of the update.

### **DCMDG Update**

4.5 AF provided a verbal update to the Panel, noting that Ofgem approved DCP 289 and that the first DCMDG meeting is due to take place on 05 October 2017. It was noted that the main agenda item will be for the group to review and agree the Terms of Reference (TOR). The TOR will then be presented to the Panel for approval at the October Panel meeting. KM advised that strike action on the rail network is due to take place on 05 October 2017 and questioned if the meeting will proceed if the strike action goes ahead. AF confirmed that the meeting will still go ahead as the venue has already been booked and noted that Skype details will be available for those needing to dial in.

## 5. Accession Applications

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5.1 JU presented the Accession Applications cover paper to the Panel. See paper (Panel\_2017\_0920\_01). The paper presented the following Accession Applications for consideration by the Panel:

- Arruzzi Energy Supply
- Callesti Energy Supply
- Cilleni Energy Supply
- Colgano Energy Supply
- Oreba Energy Supply
- Pirranello Energy Supply
- Vavu Power Ltd

5.2 For each of the Accession Applications noted in the table above, the Panel agreed to:

- Instruct the Panel Secretary to notify the Party and the Authority of the Applicants identity and the information which will form the Party details;
- Instruct the Panel Secretary to prepare an Accession Agreement for the Applicant; and
- That the Board is to execute an Accession Agreement on behalf of all Parties.

5.3 ElectraLink took an action to process the Accession Applications.

**ACTION: Panel \_135/03: ElectraLink to progress the Accession Applications for Arruzzi Energy Supply, Oreba Energy Supply, Callesti Energy Supply, Pirranello Energy Supply, Cilleni Energy Supply, Vavu Power Ltd and Colgano Energy Supply.**

## 6. DCUSA Panel 2017 Elections

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6.1 DT presented the DCUSA Panel 2017 Elections paper, which was circulated prior to the meeting. See paper (Panel\_2017\_0920\_02). The Panel approved the timetable for the 2017 DCUSA Panel Elections as set out in the paper.

## 7. IWG Headline Report

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7.1 JU presented the IWG Headline Report which was circulated prior to the meeting. See paper (Panel\_2017\_0920\_03). The panel noted the contents of the paper.

7.2 One Panel member noted that an extension until 27 September 2017 had been put in place for the DCP 302 consultation due to an amended version of the consultation being issued at the request of the Proposer. The Chair noted that he couldn't see one of the consultations for DCPs 304/302 on the website. The Secretariat agreed to investigate and upload the missing consultation documents to the website.

**ACTION: Panel \_135/04: ElectraLink to investigate which of the DCP 302 or DCP 304 consultations is missing from the website and then upload the missing consultation document to the website.**

7.3 It was noted that DCP 304 had been issued with red-lined tracked changes included in the document and that the consultation was reissued with the changes accepted. The response deadline for DCP 304 remained as 19 September 2017 as the content had not been amended.

## 8. Ofgem's Faster Switching Programme Update

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- 8.1 JU presented the Ofgem's Faster Switching Programme Update which was circulated prior to the meeting. See paper (Panel\_2017\_0920\_04). The Panel noted the contents of the paper.

## 9. DCUSA Action Plan on Ofgem's CGR3 Final Proposals

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- 9.1 DT presented the DCUSA Action Plan on Ofgem's CGR3 Final Proposals which was circulated prior to the meeting. See paper (Panel\_2017\_0920\_05). The Panel noted that the majority of outstanding items are reliant upon the progression of the Distribution Charging Methodology Development Group (DCMDG).
- 9.2 The Chair highlighted that there are three outstanding items to be closed off on the CGR3 Action Plan and noted the following:
- Part (ii) of item 7 can now be closed, as the Authority decision to approve DCP 289 had been received and the change has been implemented
  - The other two items, (6) and (part ii of 5) should be considered at the inaugural DCMDG meeting and can then be closed off.

**ACTION: Panel \_135/05: ElectraLink to amend the Action Plan for Ofgem's CGR3 Final Proposals by closing part (ii) of item 7, as the Authority decision to approve DCP 289 has been received and the change has been implemented.**

**ElectraLink is to take items 6 and part (ii) of 7 to the DCMDG meeting for consideration by the group.**

### Part Two: Change Administration (Open Session)

## 10. Change Register

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- 10.1 The Secretariat presented the Change Register updates and the Work Plan activities. See paper (Panel\_2017\_0920\_06). The Panel noted the contents of the Change Register.
- 10.2 The Panel reviewed the Work Plans for DCPs **243, 283, 297, 304 and 306** and approved each of the Work Plans in accordance with the timescales set out in the Attachments.

## 11. Initial Assessments

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- 11.1 The Secretariat presented the Initial Assessments cover paper, which detailed the attached Change Proposals (CPs) submitted to the Panel for approval into the DCUSA change process. See paper (Panel\_2017\_0920\_07).

### **DCP 307 – 'Requiring IDNOs to comply with D2021 billing'**

- 11.2 The Panel reviewed DCP 307 and questioned the impacted Parties noted in the CP form and suggested that the change may also have impacts on smaller Suppliers and DNOs to some extent. The Panel considered the Proposer's opinion, that the CP be treated as a Part 2 Matter and proceed to the Change Report phase. Given the belief that the impacts of this change may be wider than initially set out, the Panel agreed to:
- Accept the referral of the CP;

- Treat the CP as a Standard change;
- Treat the CP as a Part 1 Matter;
- Progress the CP to a Working Group with invitations sent to all Parties; and
- Progress the CP in accordance with the agreed timetable.

**ACTION: Panel \_135/06: ElectraLink to progress DCP 307 as a Part 1 Matter and for it to be progressed via a Working Group.**

#### DCP 308 – ‘Notice period to change Revenue Protection Agent’

The Panel reviewed DCP 308 and agreed to:

- Accept the referral of the CP;
- Treat the CP as a Standard change;
- Treat the CP as a Part 2 Matter;
- Progress the CP to the Change Report phase; and
- Progress the CP in accordance with the agreed timetable.

**ACTION: Panel \_135/07: ElectraLink to progress DCP 308 as a Part 2 Matter and for it to be progressed to the Change Report phase.**

#### DCP 309 – ‘Reporting ETOS Identified Theft to the TRAS Service Provider’

11.3 The Panel reviewed DCP 309 and agreed to:

- Accept the referral of the CP;
- Treat the CP as a Standard change;
- Treat the CP as a Part 2 Matter;
- Progress the CP to the Change Report Phase; and
- Progress the CP in accordance with the agreed timetable.

**ACTION: Panel \_135/08: ElectraLink to progress DCP 309 as a Part 2 Matter and for it to be progressed to the Change Report Phase.**

#### DCP 310 – ‘ENA Office Move’

11.4 The Panel reviewed DCP 310 and noted that the Proposer’s opinion was that the change should be treated as a Part 1 matter. The Panel considered the change to be a formality and there is no reason for the Authority to make a final decision. It was also agreed that as the change is being progressed to the Change Report stage there is no need for it to be considered to be an Urgent change and will most likely be presented to the Panel for approval at their October meeting. The Panel agreed to:

- Accept the referral of the CP;
- Treat the CP as a Standard change;
- Treat the CP as a Part 2 Matter;
- Progress the CP to the Change Report phase; and

- Progress the CP in accordance with the agreed timetable.

**ACTION: Panel \_135/09: ElectraLink to progress DCP 310 as a Part 2 Matter and for it to be progressed to the Change Report phase.**

## 12. Change Reports: DCP 226, 300 and 293

12.1 The Secretariat presented the Change Report Cover paper, which detailed the attached Change Reports for DCPs 226, 300 and 293. See paper (Panel\_2017\_0920\_08).

### DCP 226 'Housekeeping 66/72/73/77/80'

12.2 It was noted that it was unclear to both the Proposer and the Secretariat what reformatting of Schedule 22 was required under housekeeping Item 80 and thus the reformatting of Schedule 22 was not undertaken. DT requested views from the Panel as to whether Housekeeping item 80 should be placed back on the housekeeping log. The Panel agreed to not include item 80 back on the log due to the unknown nature of any potential amendments.

12.3 The Panel reviewed the DCP 226 Change Report and the Panel approved the DCP 226 Change Report and agreed the following:

- that the Change Report contains the level of information required to enable Parties to understand the impact of the proposed amendment and to vote on the Change Proposal;
- that all Parties are eligible to vote on the Change Proposal;
- that the Change Report be issued with a three-week voting period; and
- for the Change Report to be issued to Parties on 22 September 2017.

**ACTION: Panel \_135/10: ElectraLink to issue the DCP 226 Change Report to Parties to vote upon on 22 September 2017 for a period of three weeks.**

### DCP 300 'Panel members and alternates'

12.4 The Panel reviewed the DCP 300 Change Report and agreed the following:

- that the Change Report contains the level of information required to enable Parties to understand the impact of the proposed amendment and to vote on the Change Proposal;
- that all Parties are eligible to vote on the Change Proposal;
- that the Change Report be issued with a three-week voting period; and
- for the Change Report to be issued to Parties on 22 September 2017.

**ACTION: Panel \_135/11: ElectraLink to issue the DCP 300 Change Report to Parties to vote upon on 22 September 2017 for a period of three weeks.**

### DCP 293 'Charging Methodology Cut-off Date'

12.5 The Panel reviewed the DCP 293 Change Report, one Panel member noted their concern that the Working Group may not have set out their views regarding the DCUSA Objectives in a clear manner. The Panel discussed this concern subsequently agreed the following:

- that the Change Report contains the level of information required to enable Parties to understand the impact of the proposed amendment and to vote on the Change Proposal;
- that all Parties are eligible to vote on the Change Proposal;
- that the Change Report be issued with a three-week voting period; and
- for the Change Report to be issued to Parties on 22 September 2017.

**ACTION: Panel \_135/12: ElectraLink to issue the DCP 293 Change Report to Parties to vote upon on 22 September 2017 for a period of three weeks.**

### 13. Housekeeping Log

- 13.1 The Secretariat presented the Housekeeping Log Summary Paper and Housekeeping Log which were circulated prior to the meeting. See paper (Panel\_2017\_0920\_09).
- 13.2 The issue outlined in the table below was being tracked, pending the Authority determination on DCPs 251 and 252 prior to any further action being taken. The Secretariat noted that DCPs 251 and 252 were rejected by the Authority and has therefore included the item in the Housekeeping Log as a red-lined tracked changed.

#### Item 103

During the DCP 266 Working Groups review of the DCP 266 draft legal text, references within the legal text to IDNO were updated to LDNO and the Working Group noted that if DCP 252 is not approved then a housekeeping change will need to be raised to correct the references. The references were updated in paragraphs 46A and 46B of the new Schedule [x] which is being introduced by DCP 234 in April 2018.

- 13.3 The issue outlined in the table below was highlighted as a verbal update at the August Panel meeting, where it was requested for the Secretariat to include the issue in the Housekeeping Log summary paper provided in September. The Secretariat noted that the item has been included on the Housekeeping Log as a red-lined tracked changed.

#### Item 104

A reference to a Clause 45A.2 in Clause 46A.4, should be amended to 46A.2 as no Clause 45A.2 exists. Whilst investigating this the Secretariat noted that the CONTENTS section should be updated to reflect the inclusion of the new 46A. EDNO UMS CHARGES.

- 13.4 The Panel agreed that red-lined tracked changes which add Housekeeping items 103 and 104 to the log the can be accepted.

**ACTION: Panel \_135/13: ElectraLink to accept the red-lined tracked changes that amend the housekeeping log to include housekeeping items 103 and 104.**

### 14. Any other Business

- 14.1 VM questioned if the implementation date for DCP 283 is known, as originally it was due to be implemented on 01 April 2019 however the latest Work Plan notes that the date is to be confirmed. The Chair noted that the implementation date for DCP 283 is currently being consulted on and the two choices are 01 April in 2019 or 2020.

### Next Meeting – 18 October 2017 at 10:00am

The meeting venue is ElectraLink, Ground Floor, Grafton House, 2-3 Golden Square, London W1F 9HR

## Appendix A: Summary of Actions

### New and Open Actions – Open Session

Action Ref.	Action	Owner	Update
113/07	Process the Accession Application for Home Counties Energy PLC once the MPID has been provided.	ElectraLink	<p>21/09/2016 – Ongoing</p> <p>18/10/2016 – Ongoing</p> <p>14/12/2016 – Ongoing No MPID</p> <p>11/01/2017 – Ongoing</p> <p>Checked with Elexon - No MPID</p> <p>08/02/2017 – Ongoing</p> <p>08/03/2017 – Ongoing</p> <p>19/04/2017 – Ongoing</p> <p>21/06/2017 – Ongoing – The Panel requested for the following checks to be completed: have that got a licence, are they going through MRA/BSC processes.</p> <p>19/07/2017 – Ongoing</p> <p>16/08/2017 – Ongoing – The Secretariat has completed the requested checks. It is confirmed that they have a licence but are not going through any other industry processes.</p> <p>20/09/2017 – Ongoing – Panel to decide what it will do for this Accession. PW to confirm the best way forward.</p>
129/03	Provide verbal update on GnERGY Limited’s progression in meeting TRAS requirements post Derogation at the April DCUSA Panel meeting.	ElectraLink	<p>19/04/2017 – Ongoing No Update</p> <p>17/05/2017 - Ongoing verbal update provided at the DCUSA Panel Ex-committee meeting. Gnenergy’s derogation was extended to 21 June.</p> <p>21/06/2017 – In progress: We asked Gnenergy to confirm that they are now submitting TRAS files. Still awaiting response.</p>

			<p>19/07/2017 – In progress: Gnergy confirmed that they are now submitting TRAS files,</p> <p>16/08/2017 – In progress: TRAS yet to confirm a successful submission.</p> <p>20/09/2017 – In progress: TRAS confirmed that they have not received a successful submission from GnERGY.</p>
134/03	Investigate whether GFP Trading Ltd require a licence and provide confirmation to the Panel of the outcome of the investigation prior to resubmitting the Accession Application to the Panel.	ElectraLink	20/09/2017 – Ongoing: noted that licence not required due to amount of generation not exceeding limits after which a licence would be required. GFP Trading Ltd is not Party to the CUSC so does not meet conditions precedent. PW to confirm the best way forward.
135/01	<p>Amend the minutes of the previous (open session) meeting as follows:</p> <ul style="list-style-type: none"> <li>• The second sentence of paragraph 1.4 should include National Grid in the list of who will sit on the Charging Delivery Body.</li> <li>• The second bullet point under paragraph 2.1 should be amended to state the following: <ul style="list-style-type: none"> <li>○ The first sentence of paragraph 9.2 should be amended to “The Panel queried whether the recently published Change Declarations for DCPs 251, 252, 268, 289, 298 and 301 were correct as some of the votes infer a different outcome”</li> </ul> </li> </ul>	ElectraLink	
135/02	Investigate the best way forward regarding the Accession Applications for Home Counties Energy PLC and GFP Trading Ltd. (Outstanding Actions 113/07 and 134/03)	Peter Waymont	
135/03	Progress the Accession Applications for Arruzzi Energy Supply, Oreba Energy Supply, Callesti Energy Supply, Pirranello Energy Supply, Cilleni Energy Supply, Vavu Power Ltd and	ElectraLink	

	Colgano Energy Supply.		
135/04	Investigate which of the DCP 302 or DCP 304 consultations is missing from the website and then upload the missing consultation document to the website.	ElectraLink	
135/05	Amend the Action Plan for Ofgem's CGR3 Final Proposals by closing part (ii) of item 7, as the Authority decision to approve DCP 289 has been received and the change has been implemented. ElectraLink is to take items 6 and part (ii) of 7 to the DCMDG meeting for consideration by the group.	ElectraLink	
135/06	Progress DCP 307 as a Part 1 Matter and for it to be progressed via a Working Group.	ElectraLink	
135/07	Progress DCP 308 as a Part 2 Matter and for it to be progressed to the Change Report phase.	ElectraLink	
135/08	Progress DCP 309 as a Part 2 Matter and for it to be progressed to the Change Report Phase.	ElectraLink	
135/09	Progress DCP 310 as a Part 2 Matter and for it to be progressed to the Change Report phase.	ElectraLink	
135/10	Issue the DCP 226 Change Report to Parties to vote upon on 22 September 2017 for a period of three weeks.	ElectraLink	
135/11	Issue the DCP 300 Change Report to Parties to vote upon on 22 September 2017 for a period of three weeks.	ElectraLink	
135/12	Issue the DCP 293 Change Report to Parties to vote upon on 22 September 2017 for a period of three weeks.	ElectraLink	
135/13	Accept the red-lined tracked changes that amend the housekeeping log to include housekeeping items 103 and 104.	ElectraLink	

#### Closed Actions – Open Session

Action Ref.	Action	Owner	Update
134/01	Amend the minutes of the previous (open session) meeting as follows:	ElectraLink	20/09/2017 - Completed

	<ul style="list-style-type: none"> <li>• The sentence under paragraph 8.1 should be amended to “The Panel also noted that the CDCM/EDCM Review Group was still underway.”</li> <li>• The first sentence of paragraph 9.2 should be amended to “The Panel queried whether the recently published Change Declarations for DCPs 251, 252, 268, 289, 298 and 291 were correct as the outcome of the vote did not appear to be correct.”</li> <li>• The first sentence of paragraph 9.4 should be amended to “The Panel reviewed the Work Plan for DCP 297 and requested for the Work Plan to be re-submitted to the Panel for ex-committee approval later in July.</li> </ul>		
134/02	Send the link to the Half-Hourly Settlement Significant Code Review website to ElectraLink so that it can be circulated to the Panel.	Vivian Marangoni	20/09/2017 - Completed
134/04	Progress the Accession Applications for AmPowerUK Limited and Utility Point UK Limited.	ElectraLink	20/09/2017 - Completed
134/05	Amend the DCP 297 Work Plan as follows: <ul style="list-style-type: none"> <li>• The date for row 15 should be changed to 22 September 2017</li> <li>• The date for row 16 should be changed to 13 October 2017</li> <li>• The date for row 17 should be changed to 17 October 2017</li> <li>• The implementation date should be amended to state ‘to be advised’</li> </ul>	ElectraLink	20/09/2017 - Completed
134/06	Amend the DCP 302 Work Plan as follows: <ul style="list-style-type: none"> <li>• The date for row 16 should consider the bank holidays over the Christmas period; and</li> <li>• Implementation date to be changed or reasoning why June 2018 has been selected and not anything earlier.</li> </ul>	ElectraLink	20/09/2017 - Completed

134/07	Add the newly identified issue relating to the reference to a Clause 45A.2 in Clause 46A.4 to the Housekeeping Log.	ElectraLink	20/09/2017 - Completed
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## Appendix B: Monitoring Activities Log 2016/17

### Active Projects (All amendments in this month are shown in blue)

No	Task	Status
1	Ofgem Code Governance Review Phase 3 (CGR3) Final Proposals	<p>On 31 March 2016, Ofgem set out its Final Proposals as part of CGR3. The third phase of the review has sought to review the effectiveness of the key measures introduced under previous phases of the CGR, in order to identify further reforms. The reforms put forward by Ofgem seek to both ensure that the governance arrangements of all industry codes deliver both non-material self-governance changes and more complex changes in an efficient and timely way and that the governance arrangements also promote transparency and accessibility for all industry participants.</p> <p>Since April 2016 the Secretariat has been providing the Panel with monthly project updates on the implementation of CGR3 outcomes in the closed session Panel meetings. This item has been moved to the Open Session and updates on the CGR3 activities will be added to the Operational log going forward.</p> <p>October 2016 – The Panel noted the Secretariat issued an email requesting Parties who do not wish to be contacted by the Ofgem selected research agency to notify the Secretariat accordingly. Parties were given a two-week period to respond and where Parties either opt out or an out of office notification is received, the Panel agreed that such Party details should not be passed on to research agency.</p> <p>DCUSA Voting Process – The Panel reviewed the DCUSA Voting Process response email and agreed for this to be issued to the DCUSA Parties.</p> <p>December 2016 - The Panel requested for the CGR3 Action Plan Attachment to be updated in the following manner:</p> <ul style="list-style-type: none"> <li>• A check on the progress of all items and correcting status' as required.</li> <li>• Completed items need to be updated to blue status colour.</li> </ul> <p>February 2017 - The CGR3 Paper and Action log were provided to the Panel who subsequently review the action log and requested for the action log to be updated in line with the minutes above.</p> <p>June 2017 – The Panel noted that the DCUSA Action Plan on Ofgem’s CGR3 Final Proposals is now a standing agenda item for the DCUSA Panel Open Session.</p>

**Monitoring Log (All amendments in this month are shown in blue)**

No	Task	Status	Owner	Outlook date
1	Distributed Generation and Demand Side Response	<p>Monitoring activity on distributed generation, including updates on developments relating to low-carbon technologies. In the past, this included to monitor activities of the DE Working Group Work on hold – likely to re-start with DCPR 5, the Renewable Heat Incentive Items (which are unlikely to affect the DCUSA but to remain an area to be monitored),</p> <p>December 2012 – Ofgem-led Working Group on socialising connection charges for low-carbon technologies.</p> <p>June 2013 – CA advised of a problem in regards to photovoltaic installations at domestic premises that could affect the smart meter roll-out.</p> <p>July 2015 – An Ofgem consultation on Distributed Generation will be issued during the summer. The Panel is to keep up to date with any developments under Work Stream 6.</p> <p>March 2013 – CA pointed to sub-groups dealing with connection charges changes to socialise reinforcement costs and Ofgem’s working programme. Any developments would also come to the attention of the Panel via the Connection Charges Methodologies Forum.</p> <p>September 2013 – Ofgem to confirm current status of the discussions.</p> <p>October 2013 – Ofgem update received: Working group, including the chair of the COG, set up to identify necessary changes to the connection charges with RIIO-ED 1. No decisions taken at this point yet, with draft changes undergoing refinement.</p> <p>January 2014 – Work Stream 6 is closed; still need to be confirmed by what it will be replaced. There will be a consultation on this in the future. Ofgem’s conclusions from the April consultation ‘Creating the right environment for demand-side response’ published on 16 December 2013 proposed to start a project in early 2014 building on work undertaken by WS6.</p>	Panel (CA)	Ongoing

	<p>February 2014 – The Ofgem representative advised that Work Stream 6 reconvened on 18 February, but no update was available yet. Panel members also advised that a DCP on Radio Teleswitching might be raised.</p> <p>March 2014 – DCP 204 has been raised for initial assessment at March Panel.</p> <p>April 2014 – The first meeting of the DCP 204 Working Group took place on 15 April 2014.</p> <p>May 2015 –Awaiting the Authority decision on DCP 204 Ofgem and DECC updates on demand side response</p> <p>August 2015 – Ofgem sent back DCP 204 to the industry for further work, including the addition of a cost benefit analysis.</p> <p>September 2015;</p> <ul style="list-style-type: none"> <li>• It was noted that the DCP 204 Working Group will be issuing a second consultation and holding a dialling in session where market participants can ask the Working Group questions on the Change Proposal. It was highlighted that the Working Group is taking action to engage with Suppliers.</li> <li>• It was highlighted that Ofgem will be publishing a strategy document on Demand Side Response.</li> </ul> <p>October 2015</p> <ul style="list-style-type: none"> <li>• AS informed the Panel that Ofgem has been working to understand the issues which may be inhibiting flexibility and that their focus in the next 12 months will be to work on specific interventions which help realise the benefits of flexibility as early as possible.</li> <li>• Ofgem have published a paper on flexibility issue and that this can be found at the following link: <a href="https://www.ofgem.gov.uk/publications-and-updates/position-paper-making-electricity-system-more-flexible-and-delivering-benefits-consumers">https://www.ofgem.gov.uk/publications-and-updates/position-paper-making-electricity-system-more-flexible-and-delivering-benefits-consumers</a>.</li> </ul> <p>January 2016 – the Panel noted that DECC issued the following a Consultation and a Report in December</p> <ul style="list-style-type: none"> <li>• DECC issued a report on Smart Energy systems and it sets out how smart, more flexible energy solutions could help meet the challenges faced by energy system. The report can be found at the following link:<a href="https://www.gov.uk/government/publications/towards-a-smart-energy-system">https://www.gov.uk/government/publications/towards-a-smart-energy-system</a></li> <li>• DECC issued a consultation on regulation and innovation and this can be found at the following link <a href="https://www.gov.uk/government/consultations/consultation-on-ensuring-regulation-encourages-innovation">https://www.gov.uk/government/consultations/consultation-on-ensuring-regulation-encourages-innovation</a></li> </ul>		
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March 2016 – The Panel that the DCP 204 was approved by the Authority and will be implemented on 1 September 2016. It was noted that DCP 204 is intended to prevent coincidence of load on networks as a result of the smart metering roll out and to bring clarity for timeswitching arrangements through smart metering. Avoiding coincidence of load on networks can help minimise the requirement for additional distribution infrastructure and associated investment.

April 2016 - The Panel noted that at the DCMF meeting held on 07 April Franck Latremoliere presented on Virtual micro - grids and highlighted that virtual micro - grids are an arrangement over licensed networks which matches local demand with local generation on a half hourly basis. A solution was put forward which involves Suppliers or customers informing DNOs of the amount of consumption which is matched to generation. It was noted that the new DUoS tariffs would take account only of the lower-voltage parts of the network that are actually used, so that they would be a zero or proportionally reduced generation credit to matched generation units, and a zero or proportionally reduced unit rate to matched consumption units.

May 2016 – The Panel noted that at the last Methodologies Issues Group (MIG) Open Utility provided further insight on a proposal which seeks to ensure that consumers only pay for the respective part of the network which had been used for distributing the electricity. Open Utility will run trials on Virtual micro-grids and are inviting DNOs to participate.

September 2016 – The Panel noted that there is a cross between the EU and demand side response and that updates on EU development relating to demand side responses should be added to this section of the update.

November 2016 - The Panel members noted that the Joint Ofgem and BEIS consultation on “Smart Flexible Energy System Call for Evidence” closes in January. Ofgem will respond to the evidence in Spring 2017.

March 2017 - the Panel requested that the four CPs relating to Distribution Generation be noted against this item. The CPs are outlined below:

- DCP 283 ‘The calculation of generation credits in the CDCM’

		<ul style="list-style-type: none"> <li>• DCP 284 'The application of scaling to generation credits in the CDCM'</li> <li>• DCP 287 'Generation credits in the EDCM'</li> <li>• DCP 291 'Application of Generation Credits to EDCM Customers'</li> </ul> <p>May 2017 – the Panel noted the Withdrawal of DCP 284 due to Ofgem proposing a TCR on the same areas covered by DCP 284.</p> <p><a href="#">July 2017 – The Panel noted that UK Power Networks have issued a consultation on the transition from Distribution Network Operator to Distribution System Operator. ElectrLink took an action to share this with Panel Members to determine if any action needs to be taken by DCUSA</a></p>		
2	European Code Development	<p>Industry Working Group (led by BSC / CUSC) to determine impact on industry.  Ofgem/IDNO &amp; DNO meeting 23 July to discuss impact of the wider industry.  PW to circulate note to DNOs and Distributors  November 2012 – Ofgem consultation on EU Third Package was published. No impact on DCUSA expected.  December 2012 – Slight delay in the Requirements for Generators Code expected (now to enter comitology together with the Demand Connection Code in April 2014).  January 2013 – Impact on National Terms of Connection to be analysed once requirements for generators are known.  June 2013 – National Grid Presentation on GB Implementation  July 2013 – National Grid presented draft Terms of Reference (ToR) for European Code Coordination Application Forum (ECCAF). Final ToR to be presented to August Panel.  August 2013 – Final ToR for ECCAF presented to the DCUSA Panel.  September 2013 – National Grid confirmed the ECCAF is in the process of being set up and noted nominations of the DCUSA Panel representatives.  October 2013 – First invitation to the ECCAF issued with meeting date yet to be determined.  November 2013 – First ECCAF meeting on 21 November 2013. Clarification to be sought whether current DCUSA Panel representative can continue without being Panel member.  January 2014 – Next ECCAF meeting to take place on 30 January 2013.  February 2014 – ECCAF meeting took place on 30 January. Note on structural options for implementation was brought to February Panel.  March 2014 – The next ECCAF meeting will take place on 27 March 2014.</p>	Panel	Ongoing

	<p>April 2014 – The next ECCAF meeting will take place on 29 April 2014.</p> <p>September 2015 – Peter Waymont confirmed he will speak to Chris Allanson to get an update on the European code update.</p> <p>October 2015</p> <ul style="list-style-type: none"> <li>• Peter confirmed that Chris Allanson is still the DCUSA representative on European Codes and will provide the Panel with any updates on European Side demand connection code activities.</li> </ul> <p>January 2016 – The National Grid update circulated prior to the meeting highlighted that that there would be a change to settlement periods. I was noted that Electricity Balancing Code will provide the rules for procurement and exchange of balancing energy, reservation of capacity for balancing purposes and greater harmonisation of settlement arrangements.</p> <p>March 2016 – The Panel noted that the Electricity Balancing Code is currently with the Commission for Comitology preparations post ACER’s qualified recommendation. It is anticipated the Network Code will enter inter-service consultation in April 2016, Comitology in May with potential voting in June.</p> <p>April 2016 – Abid Sheikh informed the Panel that the Grid Code Change 48 (CG0048)<sup>1</sup> is looking to introduce banding. PW took an action to investigate whether there are any consequential updates required to the DCUSA as a result of Grid Code Change 48 which introduces bandings for generators.</p> <p>May 2016 - PW informed the Panel that the Grid Code Change 48 is less likely to have an impact on the DCUSA as the change is mainly related to the D-code. PW agreed to review this further and check whether any consequential changes will be required to the DCUSA.</p> <p>August 2016 – The Panel noted that National Grid will no longer be providing the European Codes industry updates to the DCUSA Panel meetings. A member of the Panel pointed out that the EU codes updates are useful as they provide industry timescales and potential impacts on DCUSA. It was noted that the Panel might benefit from getting a simplified version of the simplified version of the EU codes updates. ElectraLink</p>		
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<sup>1</sup> GC0048 - Application / Implementation of the Requirements for Generators European Network Code

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		<p>took an action to inform National Grid that the Panel found their update useful and request whether they can provide a simplified version of the report.</p> <p>September 2016 – The Panel noted that the ENA is currently looking at EU development matters including any commercial issues that may impact codes.</p> <p>December 2016 – The Panel noted that the ENA are monitoring the European Network Code impacts on DCUSA and have not identified any at this time. There are approximately 70 changes identified across all codes.</p> <p>February 2017 – The Panel noted that the COG is looking at the 70 changes.</p> <p>May 2017 – The Panel Chair noted that he has spoken with the COG and it has been determined that the main impacts will be to the Grid Code and the DCode and that the DCUSA may not be impacted.</p> <p>July 2017 – The Panel noted that the ENA is continuing their work in this area and no DCUSA impacts are expected.</p>		
3	Implementation of CMA changes	<p>Item to Monitor – ongoing discussions on the Energy industry code governance.</p> <p>February 2015 – The CMA issues statement published on 18 February 2015. The statement highlighted the effects of Code governance in the Energy industry.</p> <p>May 2015 – Ofgem Open Letter on Further Review of Industry Code Governance was published on 15 May 2015.</p> <p>July 2015 – Ofgem will be holding a workshop on code Governance on 22 July 2015. Details of the workshop can be found at the following link:  <a href="https://www.ofgem.gov.uk/publications-and-updates/code-governance-review-workshop-22-july-2015">https://www.ofgem.gov.uk/publications-and-updates/code-governance-review-workshop-22-july-2015</a></p> <p>February 2016 – It was noted that that the DCUSA Panel has responded to the Ofgem Consultation on Code Governance Review 3.</p> <p>March 2016 – The CMA update highlighted that on 10 March 2016, the CMA set out its provisional decision on a wide-ranging package of remedies based on over 80 responses to it consultation and further analysis been undertaken.</p> <p>July 2016 – The Panel noted that the CMA published its final report on the Great Britain energy market investigation on 24 June 2016. The Final Report details the CMA’s package of over 30 remedies which</p>	Panel	Ongoing

		<p>seek to ‘revitalise the energy market’ and bring about technical and regulatory changes to ‘intensify competition’ between energy companies and ensure the market works in consumers’ interests.</p> <p>The Panel agreed for ElectraLink to support Ofgem in the delivery of the CMA remedies and agreed to a CRF for ongoing CMA support activity.</p> <p>August 2016 - The Panel noted that on 3 August 2016, Ofgem released its CMA Remedy Implementation Strategy<sup>2</sup> which outlined that there are over 30 remedies, with a substantial proportion of these in the form of recommendations to Ofgem.</p> <p>October 2016 - The Panel noted that Ofgem is planning to publish the CMA outputs by November 2016.</p> <p>November 2016 - A Request for Information (RFI) is expected to be issued in January regarding on governance options.</p> <p>December 2016 – Ofgem’s industry code governance consultation was issued on the 09 November 2016 with a closing date of the 01 February 2017. The Panel considered that it would be beneficial to provide information on the code and its impact to inform the code governance remedies decisions.</p> <p>January 2017 – The Panel are formalising their response to the Ofgem consultation.</p> <p>February 2017 – The Panel noted that they provided their response to the Ofgem consultation.</p> <p>March 2017 - Panel noted that they are awaiting the outcomes from the Ofgem consultation.</p> <p>May 2017 - it was noted Ofgem’s consultation response document on the Implementation of the CMA remedies was available. The Secretariat will circulate to Panel members. It was also noted that Ofgem can attend a Panel meeting regarding its Implementation of CMA remedies consultation response document.</p> <p>June 2017 – The Panel noted that Ofgem provided a representative at the June Panel meeting to present their initial response to their Industry Code Governance Initial consultation.</p> <p>August 2017 – The Ofgem representative noted that Ofgem have launched the next steps and issued their initial findings from the consultation responses. It was also noted that Ofgem are planning an industry workshop which is expected to be held in the Autumn 2017. It was highlighted to the Panel that Ofgem don’t expect licencing will progress until government has formed after the next general election.</p>		
4	Significant Code Review: Ofgem consultation on	<p>September 2015 – The Panel agreed for the consultation should be added to the Log as it might have an impact on the DCUSA, details of the consultation can be found at the following link:</p>	Panel	Ongoing

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<sup>2</sup> [https://www.ofgem.gov.uk/system/files/docs/2016/08/ofgem\\_implementation\\_strategy.pdf](https://www.ofgem.gov.uk/system/files/docs/2016/08/ofgem_implementation_strategy.pdf)

<p>Central Registration Service provision</p>	<p><a href="https://www.ofgem.gov.uk/sites/default/files/docs/2015/07/crs_dcc_licence_consultation_final_3.pdf">https://www.ofgem.gov.uk/sites/default/files/docs/2015/07/crs_dcc_licence_consultation_final_3.pdf</a></p> <p>October 2015 – It was noted that Ofgem has had presentations on the consultation at other Panels and AS took an action to find out if Ofgem would be carrying out a presentation on their consultation to the DCUSA Panel.</p> <p>December 2015 – the Panel noted Ofgem presented on their consultation at the November Panel meeting</p> <p>February 2016 – The Panel noted that the Ofgem Workshops have are now in progress and the DCUSA Panel should be aware of the discussions at the workshops as there may be changes that might have an impact on the DCCUSA.</p> <p>May 2016 – The Panel noted that a CMA presentation took place at the DCUSA Panel April Panel meeting. The Panel requested that Ofgem provide periodical updates on the progress of the faster switching project. AS took an action to confirm whether Ofgem can establish formal communication routes for industry bodies that are not represented on the Central Registration Project (faster switching) Workgroups. This would give these bodies insight into the development of the project and potential impacts.</p> <p>June 2016 – It was noted that AS is to organise a presentation on the Central Registration Project (faster switching) Workgroups. It was noted that this would be useful towards the end of the year so that the impacts of the project can feed into the DCUSA budget setting processes for 2017/18.</p> <p>July 2016 – AS informed that the Panel that Ofgem will be providing a presentation on the Central Registration Project (faster switching) later on in the year.</p> <p>September 2016 - The Panel noted that Ofgem will provide a general update on the Central Registration Project (faster switching) at the October meeting.</p> <p>October 2016 - Ofgem presented on the Central Registration Project (faster switching). It was noted that the purpose of the presentation was to:</p>		
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		<ul style="list-style-type: none"> <li>• Request views on Ofgem’s proposed reform packages;</li> <li>• Test initial thinking on the RFI; and</li> <li>• Set out Ofgem’s next steps</li> </ul> <p>December 2016 – The Panel noted that a Request for Information (RFI) is expected to be issued in January regarding faster switching.</p> <p>January 2017 – The Panel agreed to wait and see if any impacts are identified as a result of the RFI</p> <p>February 2017 – Panel members noted that they will review responses once they become available. The Chair noted that there appears to be limited impact to DCUSA however will wait for outcome as it is dependent upon the what the scope is.</p> <p>June 2017 – The Panel noted that the EDAG are meeting with Ofgem on 22 June 2017.</p> <p>July 2017 – The Panel noted that Ofgem are favouring Option Model 2A.</p>		
5	Significant Code Review: Half Hourly Settlement.	<p>January 2016 - Ofgem has initiated a review to establish cost effective half hourly settlement for all consumers.</p> <p>February 2016 – The Panel noted that the Ofgem Open letter on Half Hourly Settlement was issued in December 2015 and is now closed. Ofgem is reviewing the responses and the next step is to publish the responses in March 2016.</p> <p>March 2016 – The Panel noted that Ofgem published the responses to their Open letter on Half Hourly Settlement on 09 March 2016. The responses can be found at the following link:  <a href="https://www.ofgem.gov.uk/publications-and-updates/elective-half-hourly-settlement-publication-responses-december-open-letter">https://www.ofgem.gov.uk/publications-and-updates/elective-half-hourly-settlement-publication-responses-december-open-letter</a></p> <p>May 2016 - AS informed the Panel that conclusions on Half Hourly Settlement will be published at the end of May 2016.</p> <p>June 2016 – The Panel noted Ofgem’s conclusions on ‘HH Elective Settlement’ in relation to the impact on DCP 268 ‘DUoS Charging Using HH Settlement Data’.</p> <p>The Panel noted that Ofgem expects the change to be implemented by early 2017. The Panel noted that there is no immediate barrier under DCP 268 and agreed that the CP should run its normal course.</p> <p>September 2016 – It was noted that DCP 268 was raised to facilitate a transition to half-hourly (HH) settlement for non-half hourly (NHH) customers by moving to a time band charging basis, based on the</p>	Panel	Ongoing

	<p>HH (profiled) data used in settlement. This is a standalone change. The DCP 268 Working Group is developing the CP solution and the proposed implementation date is 1 April 2019.</p> <p>November 2016 - The DCUSA Panel agreed to not provide a response to Ofgem’s consultation on Half-Hourly (HH) Settlement as it was considered that Parties responses to this consultation should be sufficient.</p> <p>December 2016 - Panel agreed to discuss the results of the consultation once they are available.</p> <p>January 2017 – The Panel will review the outcomes of the Ofgem HH settlement consultation and noted Ofgems’ response to this is due to be published shortly.</p> <p>February 2017 – The Panel noted that they will wait for Ofgem to publish the results of the consultation.</p> <p>March 2017 – The Panel noted that they are awaiting the outcomes from the Ofgem consultation on a Significant Code Review</p> <p>May 2017 – It was noted that the outcome is expected in the first quarter of 2018. The Ofgem representative noted that Ofgem expect to publish a launch statement after the UK general election.</p> <p>June 2017 – The Panel noted that Ofgem expect to publish a launch statement in December.</p> <p>July 2017 – The Panel noted that industry is awaiting the next Ofgem launch statement.</p> <p>August 2017 – The Ofgem representative noted that Ofgem issued a launched statement on 24 July 2017. The statement Included a timeline for the project and set out a revised scope. The statement also provides responses to Novembers consultation and sets out the proposed operating model for Half Hourly Settlement. It was noted that Elexon will lead the Target Operating Model Design Working Group. VM noted that feedback on the operating model and applications to join the Working Group are being sought by 1 September 2017.</p>		
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