

## MRA Code Update

### 1. Purpose

This paper outlines for the DCUSA Panel of any relevant activities and developments occurring in relation to the MRA. The paper includes an update from the recent MRA Development Board meeting held on 23<sup>rd</sup> February 2017 and the Issues Resolution Expert Group held on 8<sup>th</sup> March 2017.

### 2. MDB Update

MDB\_17\_02, the following may be of interest to you. The table below is a summary of the CPs, which were voted on:

Change Proposal	Summary	Implementation Date	Outcome
WPPS CP 0129 – Removal of Working Practice WP39	This CP seeks to remove the, now redundant, WP39	29th June 2017	Accept Modified

#### Changes going for Impact Assessment:

##### 10 Working Days:

- None

##### 30 Working Days:

- DTC CP 3508 – New Address Flow
- MAP CP 0283 – Secure data transfers to MAP09
- MAP CP 0284 – Change to MAP12 to remove reference to passing data outside the DTN

MDB will next meet on 30<sup>th</sup> March 2017.

### 3. IREG Update

IREG met on 08<sup>th</sup> March 2017 and discussed the following:

#### P283 Metering Commissioning Flow

Elexon provided an update on a joint workgroup held on 6<sup>th</sup> March 2017. The purpose of the workgroup was to discuss the current draft of Data Flows in development to support the BSC (as amended by Modification P283). The conclusions of the meeting were that:

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- BSC metering code of practice (CoP) 4 should be reviewed before MIF215 (to progress the two flows) is progressed further. This will require a party to raise a BSC Issue to first explore any potential changes to the BSC and CoP4.
- A third Data Flow should be developed, which would be sent from MOp to Supplier. This Data Flow would not necessarily need information from the Distributor for the MOp to complete to confirm if the metering system had been commissioned.

Elxon are continuing to work on the proposals with the workgroup and will continue to update IREG with progress made.

## **MIF219 – Review of Working Practice Product Set**

IREG noted the assessment of the WPPS with the suggested actions carried out by two members. IREG asked MRASCo to categorise these by subject area (WP type), role (Supplier, Distributor or both) and by sub-categories (Pre-Payment, Smart etc) to enable development of relevant solutions with experts appropriate for the content. The Pre-Payment Metering Forum will be asked to review and provide feedback on PPM relevant working practices

## **MIF218 – Industry Contacts Database**

IREG welcomed the initial analysis undertaken to address issues identified at the previous meeting. The group recognised that the mapping of the MRA Agreed Procedures (MAP) contacts list provides for a useful reference for Contract Managers, especially for new entrants. It suggested that a new MAP could be formed that incorporated this detail and the related obligations on Contract Managers. The group noted that the issues with ensuring contacts are maintained is a common one across the industry and beyond. To add a control, IREG agreed that MRASCo should remind Contract Managers on a quarterly basis. Before this is carried out, MRASCo in collaboration with the Contract Managers will complete a mapping and data cleanse exercise to align individual company contacts in the database with those that are required in the MAP.

## **MIF198 – Debt Assignment Protocol**

IREG noted the responses to Ofgem's request for information (RFI) on Pre-Payment Metering Debt Assignment Protocol (DAP). IREG noted several key observations, such as mismatching names have been addressed within the DAP change proposals out for impact assessment.

## **MIF 217 – Balance Assignment Protocol**

The Proposer presented IREG with an update to the discussions at the SPAA Expert Group (SEG). IREG agreed to the request for a joint workgroup of IREG and SEG, following the next IREG meeting.

IREG will next meet on 12<sup>th</sup> April 2017.

**Andy Bard**

**MRA Delivery Team**

**15<sup>th</sup> March 2017**