

DCUSA Change Report		At what stage is this document in the process?	
<h2>DCP 292</h2> <h3>Align DCUSA Schedule 15 table 3 to the CDCM tariff structure following the approval DCP 222 'Non billing of Excess Reactive Power Charges'</h3> <p><i>Raised on 10 February 2017 as a Standard Change</i></p>	01 – Change Proposal		
	02 – Consultation		
	03 – Change Report		
	04 – Change Declaration		
<p><b>Purpose of Change Proposal:</b></p> <p>DCP 292 seeks to amend DCUSA Schedule 15 to reflect the CDCM tariffs introduced as a result of the approval of DCP 222 'Non billing of Excess Reactive Power Charges'.</p>			
	<p>This document is issued in accordance with Clause 11.20 of the DCUSA, and details DCP 292 - Align DCUSA Schedule 15 table 3 to the CDCM tariff structure following the approval DCP 222 'Non billing of Excess Reactive Power Charges'</p> <p>Parties are invited to consider the proposed amendment (Attachment 1) and submit their votes using the Voting form (Attachment 2) to <a href="mailto:dcusa@electralink.co.uk">dcusa@electralink.co.uk</a> by <b>7 April 2017</b></p> <p>The voting process for the proposed variation and the timetable of the progression of the Change Proposal (CP) through the DCUSA Change Control Process is set out in this document.</p> <p>If you have any questions about this paper or the DCUSA Change Process, please contact the DCUSA by email to <a href="mailto:dcusa@electralink.co.uk">dcusa@electralink.co.uk</a> or telephone 020 7432 3011.</p>		
		<p>Parties Impacted: Distribution Network Operators (DNOs)</p>	
		<p>Impacted Clauses: Table 3 in Schedule 15</p>	

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Any questions?

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## Timetable

The timetable for the progression of the CP is as follows:

### Change Proposal timetable

Activity	Date
Initial Assessment Report Approved by Panel	14 February 2017
Change Report Approved by Panel	15 March 2017
Change Report issued for Voting	17 March 2017
Party Voting Closes	7 April 2017
Change Declaration Issued to Parties	11 April 2017
Implementation	29 June 2017

## 1 Executive Summary

### What?

- 1.1 The Distribution Connection and Use of System Agreement (DCUSA) is a multi-party contract between electricity Distributors and electricity Suppliers and large Generators. Parties to the DCUSA can raise Change Proposals (CPs) to amend the Agreement with the consent of other Parties and (where applicable) the Authority.
- 1.2 Table 3 of Schedule 15 requires alignment to the Common Distribution Charging Methodology (CDCM) tariff structures which now include six new generation tariffs following the approval of DCP 222.

### Why?

- 1.3 This will ensure the CDCM tariffs presented in Table 3 of Schedule 15 align to those required from the CDCM itself. The issues have been discussed at the February 2017 DCMF MIG where it was agreed that a straight forward Part 2 Matter CP would be raised to rectify the discrepancy between tariffs in the CDCM and those presented in Schedule 15.

### How?

- 1.4 Amend Table 3 of Schedule 15 only, to include six new rows to accommodate the tariffs due to be introduced by DCP 222. These six new rows will be applied in the order as specified in the CDCM. The new tariffs required are:
  - 1) LV Generation Intermittent no RP charge;
  - 2) LV Generation Non-Intermittent no RP charge;
  - 3) LV Sub Generation Intermittent no RP charge;
  - 4) LV Sub Generation Non-Intermittent no RP charge;
  - 5) HV Generation Intermittent no RP charge; and
  - 6) HV Generation Non-Intermittent no RP charge.

## 2 Governance

### Justification for Part 2 Matter

- 2.1 DCP 292 has been classed as a Part 2 Matter therefore, Authority consent is not required.
- 2.2 This CP has been designated as a Part 2 Matter as this proposal is a housekeeping change to reflect the tariffs due to be introduced by DCP 222. This change will not alter charges nor will it amend the structure of the CDCM or Annual Review Pack (ARP) models, it is purely an amendment to Table 3 within Schedule 15.

## Requested Next Steps

- 2.3 The Panel considered that the Proposer has carried out the level of analysis required to enable Parties to understand the impact of the proposed amendment and to vote on DCP 292.
- 2.4 The DCUSA Panel recommends that this CP:
- Be issued to Parties for Voting.

## 3 Why Change?

### Background of DCP 292

- 3.1 DCP 292 was raised by Northern Powergrid and seeks to amend DCUSA Schedule 15 to reflect the CDCM tariffs introduced as a result of the approval of DCP 222. Although the tariffs introduced as a result of the approval of DCP 222 are the same as the named equivalent excluding 'no RP charge' from the description, Table 3 of Schedule 15 does not align to the CDCM tariffs which DNOs are required to provide in the quarterly provision of cost information submissions. This change will therefore ensure that the CDCM tariffs presented in Table 3 of Schedule 15 align to those required from the CDCM itself and enable each DNO to populate the same information for the respective periods presented in their submissions.

## 4 Solution

### DCP 292 Assessment

- 4.1 The DCUSA Panel recommended that the CP be progressed to the Change Report Phase as it is purely an amendment to Table 3 within Schedule 15. Table 3 of Schedule 15 has been amended to include the six tariffs introduced as a result of the approval of DCP 222, in the order stipulated within the CDCM itself.

## 5 Relevant Objectives

### Assessment Against the DCUSA Objectives

- 5.1 For a DCUSA Change Proposal to be approved it must be demonstrated that it better meets the DCUSA Objectives. There are six DCUSA Charging Objectives which are detailed in Section 1A, Paragraphs 3.2.1 to 3.2.6 of the DCUSA. It is noted that at the time of this CPs submission, there were five DCUSA Charging Objectives. The DCUSA release on 23 February 2017 introduced a new Charging Objective as a result of the implementation of DCP 275 '*Code Governance Review 3 & SLC 22*'. The new Charging Objective states "that compliance with the Charging Methodologies promotes efficiency in its own implementation and administration".

5.2 The CP form provided as Attachment 3, details which of the DCUSA Charging Objectives the proposer considered DCP 292 would better facilitate. At that time, the Proposer considered that Charging Objective One was better facilitated by DCP 292. However, the Proposer now considers that the following new DCUSA Charging Objective is better facilitated by DCP 292.

Impact of the Change Proposal on the Relevant Objectives:	
Relevant Objective	Identified impact
Charging Objective Six - that compliance with the Charging Methodologies promotes efficiency in its own implementation and administration.	Positive

5.3 Charging Objective Six is better facilitated by DCP 292 because it ensures that Table 3 in Schedule 15 is updated to reflect changes to the CDCM as a result of the approval of DCP 222.

## 6 Impacts & Other Considerations

### Does this Change Proposal impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

6.1 Not applicable

#### Consumer Impacts

6.2 No consumer impacts have been identified.

#### Environmental Impacts

6.3 In accordance with DCUSA Clause 11.14.6, the Proposer assessed whether there would be a material impact on greenhouse gas emissions if DCP 292 were implemented. The Proposer did not identify any material impact on greenhouse gas emissions from the implementation of this CP.

## 7 Implementation

7.1 The proposed implementation date for DCP 292 is 29 June 2017.

7.2 DCP 222 was approved for implementation in April 2018, however, as Distribution Use of System (DUoS) charges have been published (in December 2016) which will take effect from 1 April 2018, the CDCM models currently in use include the tariffs which await implementation, and therefore when DNOs provide illustrative tariffs on a quarterly basis as part of their provision of cost information submissions, Table 3 of Schedule 15 needs to be updated at the earliest opportunity to ensure DNOs can reflect these in their published information.

7.3 It was noted that this would allow DNOs to commonly produce their August 2017 provision of cost information forecasts and present illustrative tariffs within Table 3 of Schedule 15 consistent with those in the CDCM.

## 8 Legal Text

- 8.1 The legal text for DCP 292 has been reviewed by the DCUSA legal adviser and is provided as Attachment 1.
- 8.2 The legal text sets out the amendments made to Table 3 of Schedule 15 to include the six tariffs introduced as a result of the approval of DCP 222, in the order stipulated within the CDCM.
- 8.3 The Proposer is satisfied that the legal text meets the intent of the change.

## 9 Code Specific Matters

### Modelling Specification Documents

- 9.1 Not applicable.

### Reference Documents

- 9.2 Not applicable.

## 10 Recommendations

### Panel's Recommendation

- 10.1 The Panel approved this Change Report on 15 March 2017. The Panel considered that the Proposer has carried out the level of analysis required to enable Parties to understand the impact of the proposed amendment and to vote on DCP 292.
- 10.2 The Panel have recommended that this report is issued for Voting and DCUSA Parties should consider whether they wish to submit views regarding this Change Proposal.

### Attachments

- Attachment 1 – DCP 292 Legal Text
- Attachment 2 – Voting Form
- Attachment 3 – DCP 292 Change Proposal