

Paper

Meeting Name	DCUSA Panel
Meeting Date	16 July 2014
Paper Title	Initial Assessment Report: DCP 213 ,DCP 214 & DCP 215
Purpose of Paper	For Decision
Synopsis	This paper presents the new DCUSA Change Proposals which have been submitted to the DCUSA Secretariat and requests agreement from the Panel on their progression.

1 INTRODUCTION

- 1.1 This paper refers DCUSA Change Proposals (CPs) 213, 214 and 215 to the DCUSA Panel for agreement on its progression.
- 1.2 Each CP has been assessed by the Secretariat in accordance with Section 10.11 of the DCUSA. The CPs have met the requirements set out in the DCUSA and ElectraLink has prepared a set of recommendations for consideration by the Panel.

2 DCP OVERVIEW

- 2.1 The table below lists the CPs that have been received by the DCUSA Secretariat. All are standard changes. The proposers of DCP 213, DCP 214 and DCP 215 have classed the CPs as Part 1 Matters.
- 2.2 The DCUSA Panel should, with reference to DCUSA Clause 9.4, determine whether in its opinion the change relates to a Part 1 or Part 2 Matter, taking into account the proposers opinion.

TABLE 1 – DCUSA CHANGE PROPOSALS

DCP No.	Title	Proposer	Part 1 / Part 2 Matter	Proposed Implementation Date	Impacted Clauses	CP Area	Summary
DCP 213	Providing Clarity on Late Payment of DCUSA Invoices being considered in Breach of DCUSA	Donna Townsend	Part 1	Next DCUSA Release Following Authority Consent	New Clause 8.15 (causing current 8.15 & 16 to be re-numbered)	General	To provide clarity and incorporate into Governance the fact that Late Payment of DCUSA's 'Recovery of Budgeted Costs' invoices will be considered a breach of the DCUSA and as a result, the Parties concerned will have their voting rights suspended.
DCP 214	Voting	Peter Waymont	Part 1	Next DCUSA Release Following Authority Consent	Clause 12 and Clause 13	General	To ensure that the recommendation made to Ofgem of a Part 1 change or the outcome of a Part 2 change truly reflects the interests (voting or otherwise) of the parties.
DCP 215	The Inclusion of a Theft Assessment Calculator within DCUSA	Richard Vernon	Part 1	Next DCUSA Release Following Authority Consent	Schedule 23 Revenue Protection Code of Practice	General	To bring into existence a single, standard and independent calculator for assessing units where actual recorded data is not present (either before or during the period in question).

3 PROGRESSION OF THE CHANGE PROPOSALS

- 3.1 ElectraLink recommends that DCP 213, DCP 214 and DCP 215 go to the Definition Phase so that they may be assessed by a Working Group.
- 3.2 The proposed timetable for the progression of DCP 213, DCP 214 and DCP 215 is as follows:

TABLE 2 – PROPOSED TIMETABLE FOR DEFINITION PHASE CP

Activity	Target Date
Initial Assessment Report	16 July 2014
Definition Phase Ends	8 October 2014
Change Report Agreed	15 October 2014
Party Voting Ends	31 October 2014
Change Declaration Issued	04 November 2014
Authority Decision	09 December 2014
Implementation	As stated in Table 1

4 RECOMMENDATION

- 4.1 The DCUSA Panel is invited to:
- a) For DCP 213, DCP 214 and DCP 215:
- Accept the referral of the CP;
 - Agree that the CP should be treated as a standard change;
 - Agree that the CP should be treated as a Part 1 Matter;
 - Agree that the CP should be progressed to the Definition Phase; and
 - Agree the progression of the CP in accordance with the timescales set out in section 3.3.

APPENDIX

Appendix A: DCUSA Clause 9.4 Criteria for Part 1 Matters

ATTACHMENTS

Attachment 1 – DCP 213 Change Proposal

Attachment 2 – DCP 214 Change Proposal

Attachment 3 – DCP 215 Change Proposal

Appendix A: DCUSA Clause 9.4 Criteria for Part 1 Matters

Part 1 Matters

- 9.4 Any actual or potential provision of this Agreement shall be deemed to have the status of a **Part 1 Matter** to the extent that it satisfies one or more of the following criteria:
- 9.4.1 it is likely to have a significant impact on the interests of electricity consumers;
 - 9.4.2 it is likely to have a significant impact on competition in one or more of:
 - (A) the generation of electricity;
 - (B) the distribution of electricity;
 - (C) the supply of electricity; and
 - (D) any commercial activities connected with the generation, distribution or supply of electricity;
 - 9.4.3 it is likely to discriminate in its effects between one Party (or class of Parties) and another Party (or class of Parties);
 - 9.4.4 it is directly related to the safety or security of the Distribution Network; and
 - 9.4.5 it concerns the governance or the change control arrangements applying to this Agreement; and
 - 9.4.6 it has been raised by the Authority or a DNO/IDNO Party pursuant to Clause 10.2.5, and/or the Authority has made one or more directions in relation to it in accordance with Clause 11.9A