

Paper

Meeting Name	DCUSA Panel
Meeting Date	18 June 2014
Paper Title	Change Register: Status Updates
Purpose of Paper	For Decision
Synopsis	This paper presents the Change Register of all open DCUSA Change Proposals (CPs) and provides information on key points to note or decisions required.

1 INTRODUCTION

- 1.1 This paper presents the DCUSA Change Register summary paper (Attachment 1) and highlights key points to note and decisions required on the open Change Proposals (CP) up to the date upon which it has been issued. Any further updates to the status of a CP will be provided verbally at the meeting.

2 CHANGE PROPOSAL STATUS UPDATES

- 2.1 This section of the paper details CPs which have progressed to a new stage within the Change Process since the previous Panel meeting.

Awaiting Implementation

CP Name	DCP 202 'Abolition Of National Consumer Council'
CP Intent	This CP seeks to update references to the National Consumer Council as it is to be abolished. The National Consumer Councils' functions as regards electricity will be handled by Citizen's Advice and Citizens' Advice Scotland.
Status : Awaiting Implementation	The DCP 202 change report is a Part 2 Matter which was issued to Parties for voting by 04 April 2014. Parties voted to approve the change which will be implemented in the June DCUSA release.
CP Name	DCP 194 'Panel Sending Back Change Reports'
CP Intent	This CP seeks to clarify that the Panel may send the Change Report back to a Working Group for more work to be undertaken or material changes of the drafting to be made instead of submitting it to the Voting Procedure.
Status: Awaiting Implementation	The DCP 194 Change Report was issued to Ofgem on 08 April 2014 for its Authority decision with a recommendation to <u>approve</u> from Parties. On the 16 May 2014 the Authority decision was received to approve this change for implementation in the next DCUSA release following Authority consent on the 26 June 2014.

CP Name	DCP 176 'Housekeeping change for Disconnection definition'
CP Intent	This CP seeks to correct the definition of Disconnection so it is the same for section A and section B.
Status: Awaiting Implementation	The DCP 176 Change Report was issued to Ofgem on 11 March 2014 for its Authority decision with a recommendation to <u>approve</u> from Parties. On the 15 April 2014 an Authority decision was received to approve this change for implementation in the Next DCUSA release following Authority consent on the 26 June 2014.
CP Name	DCP 166 'Additional text for the DNO Common Connection Charging Methodology to provide clarity where a customer requests a supply voltage in excess of the 'minimum scheme' for the capacity
CP Intent	This CP seeks to provide increased clarity within the DNO Common Connection Charging Methodology where a customer requests a supply voltage or number of supply phases in excess of the 'minimum scheme' for the capacity requested.
Status : Awaiting Implementation	The DCP 166 and DCP 166A Change Report was issued to Ofgem on 11 March 2014 for its Authority decision with a recommendation to <u>approve</u> DCP 166 and <u>reject</u> DCP 166A from Parties. On the 11 April 2014 an Authority decision was received rejecting the DCP 166A CP and approving the DCP 166 CP with an implementation date of the next DCUSA Release following Authority consent. (26 June 2014)

Change Report	
CP Name	DCP 208 'Non-Veto Of Derogations'
CP Intent	This CP seeks to allow the Panel to approve derogations requests unless vetoed by Ofgem within a defined timeframe.
Status : Change Report	The DCP 208 Change Report will be presented at the June DCUSA Panel meeting.
CP Name	DCP 195 'Service Level Agreement for Resolving Network Operational Issues'
CP Intent	This CP seeks to establish a Service Level Agreement between Suppliers and networks owners for the resolution of network issues. The Service Level Agreement will specify timescales for resolution of network issues where the asset condition code is identified as either category A or category B.
Status : Change Report	The DCP 195 Change Report is aiming to be presented at the June DCUSA Panel meeting.
CP Name	DCP 178 'Notification Period For Change To Use Of System

CP Intent	Charges' This CP seeks to amend the notice period in section 19.1 of DCUSA for finalising tariffs from 40 days to 15 months. Changes may also be required to schedules 16 to 18.
Status: Change Report	The DCP 178 Change Report will be presented at the June DCUSA Panel meeting.
CP Name	DCP 123 'Revenue Matching Methodology Change'
CP Intent	This CP seeks to change the way revenue matching (scaling) is achieved within the CDCM. Currently this is achieved by a fixed adder approach applied in a manner which has the effect of raising only the day/red unit prices. This Change Proposal intends to replace the current method of revenue matching.
Status: Change Report	The DCP 123 Change Report will be presented at the June DCUSA Panel meeting.

3 CHANGE PROPOSAL ACTIVITY

- 3.1 This section of the paper highlights key aspects of recent Change Proposal activity in the definition phase.

Consultation

Three Working Groups have issued consultations to relevant industry participants in June 2014.

Consultations

DCP 179 'Amending The CDCM Tariff Structure'

Consultation Period: 02 June 2014 – 19 June 2014

This CP seeks to amend the existing tariff structure within CDCM by introducing half hourly metered tariffs for current transformer (CT) metered customers and whole current (WC) metered customers.

DCP 161 " Excess Capacity Charges"

Consultation Period: 06 June 2014 – 27 June 2014

This CP seeks to improve the cost reflectivity of the excess capacity charge calculation within the CDCM and EDCM by removing the customer contributions and adding in any additional costs that should be attributed to this charge. Also, to consider applying the excess capacity charge on either a monthly, seasonal or time of day basis.

DCP 137 ' Introduction Of Locational Tariffs For The Export From HV Generators In Areas Identified As Generation Dominated.

Consultation Period: 02 June 2014 – 30 June 2014

This CP seeks to change the methodology for calculating charges for HV generators within the CDCM by:

1. Introducing a methodology to identify which primary substations are generator dominated.
2. Reducing or removing the credit for the units exported by High Voltage (HV) generators connected to the primary substations that have been identified as generation dominated.

4 CHANGE PROPOSAL ASSESSMENT PROCESS EXTENSIONS

4.1 In accordance with DCUSA Section 1C, Clause 11.12, the Panel is invited to consider extensions to the Assessment Processes for the following 10 CPs:

Change Proposal	Recent Developments
DCP 114	The Working Group is drafting a final consultation document on the legal text.
DCP 115	The Working Group is drafting a final consultation document on the legal text.
DCP 182	The Working Group is drafting a consultation.
DCP 195	The Working Group is in the process of drafting a Change Report.
DCP 196	The Working Group is reviewing the DCP 196 Change Report.
DCP 198	The Working Group is awaiting the progress of DCP 212. It will next meet on the 26 June 2014.

DCP 200	The Working Group is considering the Wragge & Co. reviewed DCP 200 legal text.
DCP 203	Drafting the model specification and will subsequently issue a consultation in mid – June.
DCP 204	The Working Group is drafting a consultation.
DCP 205	The Working Group is reviewing the DCP 205 Consultation.

5 RECOMMENDATION

5.1 The DCUSA Panel is invited to:

- NOTE the Change Proposal status updates;
- NOTE the Change Proposal activity; and
- APPROVE the extensions to the Change Proposal Assessment Processes.

ATTACHMENTS

Attachment 1 – DCUSA Change Proposal Register