

**DCUSA DCP 250 CHANGE DECLARATION****VOTING END DATE: 11 DECEMBER 2015**

DCP 250 - SUPPLIER ROLL OUT TEMPLATE	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	n/a	Reject	n/a	n/a
IMPLEMENTATION DATE	Accept	n/a	Reject	n/a	n/a
RECOMMENDATION	<p><b>Change Solution – Reject.</b> For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> <li>the number of groups in each Party Category which voted to accept the proposal was less than 65% of the total number of Groups in that Party Category which voted; and</li> <li>the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the proposal was less than 65%.</li> </ul> <p><b>Implementation Date – Reject.</b> For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> <li>the number of groups in each Party Category which voted to accept the implementation date was less than 65% of the total number of Groups in that Party Category which voted; and</li> <li>the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was less than 65%.</li> </ul>				
PART ONE / PART TWO	<b>Part Two Matter – Authority Determination Not Required</b>				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS												
<b>DNO PARTIES</b>																
Eastern Power Networks	Accept	Accept	General Objectives 1 and 2 are bettered by this change.  The changes will extend and improve the DNO's resourcing view at a local area level assisting them to provide adequate short term resource commitments.	A change is required to the column headings in the legal text for this change to bring the heading in line with the changes specified in the Change Proposal form.  This can be achieved by a housekeeping change to be implemented concurrently with DCP 250. The changes required to the column headings are shown in red below.												
London Power Networks	Accept	Accept														
South Eastern Power Networks	Accept	Accept														
<table border="1"> <thead> <tr> <th data-bbox="1234 916 1368 1155">GSP Group or Postcode Outcode</th> <th data-bbox="1368 916 1518 1155">Quarter T (Q1) (at sum of GSP and Postcode <b>outcode Area</b> level)</th> <th data-bbox="1518 916 1630 1155">Quarter following Q1 (Q2) (at sum of GSP and Postcode outcode level)</th> <th data-bbox="1630 916 1765 1155">Quarter following Q2 (Q3) (at sum of GSP and Postcode <b>Area outcode</b> level)</th> <th data-bbox="1765 916 1910 1155">Quarter following Q3 (Q4) (at sum of GSP and Postcode Area level)</th> <th data-bbox="1910 916 2045 1155">Balance of remaining year (at sum of GSP level)</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>					GSP Group or Postcode Outcode	Quarter T (Q1) (at sum of GSP and Postcode <b>outcode Area</b> level)	Quarter following Q1 (Q2) (at sum of GSP and Postcode outcode level)	Quarter following Q2 (Q3) (at sum of GSP and Postcode <b>Area outcode</b> level)	Quarter following Q3 (Q4) (at sum of GSP and Postcode Area level)	Balance of remaining year (at sum of GSP level)						
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Electricity North West	Accept	Accept	We agree with the Working Groups assessment as detailed in the Change Report that General Objectives One and Two are better facilitated by this change.	n/a												

SP Distribution Plc	Accept	Accept	We believe that this change better facilitates DCUSA Objectives 1 and 2. As it stands currently the rollout pro-forma allows limited scope for the DNO to reschedule resource to align with the volumes provided. A longer lead time would allow for the provision of adequate resource to address Asset Condition Interventions.	n/a
SP Manweb Plc	Accept	Accept		
Northern Powergrid (Northeast) Ltd	Accept	Accept	DCUSA objectives 1 and 3 on efficiency, economy and regulatory obligation are better met by this change as DNOs will have a better informed forward view with which to effectively plan their resource deployment.	None
Northern Powergrid (Yorkshire) plc	Accept	Accept		
Southern Electric Power Distribution plc	Accept	Accept	General Objectives 1 and 2 are better facilitated, as implementation of this CP would clearly better enable DNOs to plan resource planning and deployment for the smart metering roll-out.	This CP is required to correct an unintended consequence of an earlier DCP. It is in the interests of all parties (and customers) for better resource planning and allocation to be enabled.
Scottish Hydro Electric Power Distribution plc	Accept	Accept		
WPD East Midlands	Accept	Accept	n/a	n/a
WPD West Midlands	Accept	Accept		
WPD South Wales	Accept	Accept		
WPD South West	Accept	Accept		

IDNO PARTIES				
n/a				
SUPPLIER PARTIES				
npower	Reject	Reject	n/a	n/a
SSE Energy Supply	Accept	Accept	Objective 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity	NO
EDF Energy	Accept	Accept	General Objective One - The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Network General Objective Two - The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity	We have two caveats <ul style="list-style-type: none"> <li>We only support the change if the DECC quarterly rollout template is updated, we do not want two templates to fill out every quarter.</li> <li>The further out we forecast low level installation locations the less accurate the answer will be. This needs to be taken into consideration.</li> </ul>
E.ON	Reject	Reject	n/a	We do not see the benefit for this change. We have already reviewed the DECC reporting template this year and are currently using this as the template for all reporting requirements. In

				<p>addition we believe the alignment of reporting has enabled efficient operation and production of reporting. The introduction of DCP250 would mean an additional reporting requirement which we do not see having benefit. The further the forecast is projected the greater the risk of providing unreliable data for DNO assumption.</p>
British Gas	Reject	Reject	<p>Our view is that this would not facilitate the development, maintenance and operation by each of the DNO Parties and IDNO Parties of an efficient, co-ordinated, and economical Distribution System. We understand the proposer's requirements, but we are not convinced that this change can result in actual efficiency savings (despite better planning) since the further into the future we are asked to forecast, the less reliable that information is going to be.</p>	<p>We would support further discussions with the proposer and DCUSA parties to understand whether there are alternative information sharing approaches that might be more successful.</p> <p>We would also like to understand whether there is a way to maintain the production of a single extract (as per current DECC template) rather than creating divergence in reporting across the DECC, DNO and GDN requirements.</p>
Scottish Power Energy Retail Limited	Reject	Reject	n/a	<p>Scottish Power currently provide DECC with a quarterly update at post code out-code level, and any changes to provide a more granular level of detail as proposed via DCUSA will result in additional effort being required to implement these changes, on top of current/existing commitments and</p>

				effort to accommodate DECC-driven changes to the same template.
<b>DISTRIBUTED GENERATOR PARTIES</b>				
n/a				
<b>GAS SUPPLIER PARTIES</b>				
n/a				