

**DCUSA DCP 115 CHANGE DECLARATION**

**DCP 115 ‘NTC Amendments – Capacity Management (Under Utilisation)’**

**VOTING END DATE: 15 JUNE 2015**

DCP 115	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
<b>CHANGE SOLUTION</b>	Accept	Accept	Accept	n/a	n/a
<b>IMPLEMENTATION DATE</b>	Accept	Accept	Accept	n/a	n/a
<b>RECOMMENDATION</b>	<p><b>Change Solution – Accept.</b> For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was more than 50%.</p> <p><b>Implementation Date – Accept.</b> For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was was more than 50%.</p>				
<b>PART ONE / PART TWO</b>	<b>Part One</b> – Authority Determination Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
<b>DNO PARTIES</b>				

<p>Electricity North West</p>	<p>Accept</p>	<p>Accept</p>	<p>3.1.1 - the development, maintenance and operation by each of the DNO Parties and IDNO Parties of an efficient, co-ordinated, and economical Distribution System, will be better facilitated. Without such a proposal the distributor may be constrained by having to develop the network around customers who have the capacity and do not need it. As a consequence of this they may impact other customers who require additional capacity in the area.</p> <p>and</p> <p>3.1.3. the efficient discharge by each of the DNO Parties and IDNO Parties of the obligations imposed upon them by their Distribution Licences, will be better facilitated by ensuring that the LC14.21 is based on more accurate data.</p> <p>“The licensee must, in accordance with the requirement of paragraph 14.23, give or send to any person on request a report (“the capacity report”) which shows present and future circuit capacity, forecast power flows and loading on the part or parts of the licensee’s Distribution System specified</p>	<p>No</p>
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			in the request, and fault levels for each distribution node covered by the request.”	
Northern Powergrid (Northeast) Ltd	Accept	Accept	General Objective One is better facilitated because the proposed NTC changes will better enable DNOs to ensure that customers’ MIC/MEC are aligned with their actual requirements and better enable DNOs to ensure a more efficient co-ordinated and economical distribution network.	None
Northern Powergrid (Yorkshire) Plc	Accept	Accept		
SP Manweb plc	Accept	Accept	We agree with the evaluation included in the Change Report that General Objective 1 is better facilitated.	n/a
SP Distribution plc	Accept	Accept		
Southern Electric Power Distribution plc	Accept	Accept	General Objective 1 on the basis outlined in the Change Report.	n/a
Scottish Hydro Electric Power Distribution plc	Accept	Accept		
Eastern Power Networks	Accept	Accept	This change betters General Objective 1 by describing a process that may be followed by DNOs and IDNOs if capacity is under-utilised.	n/a
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		
Western Power Distribution(South	Accept	Accept	We believe General Objective One- The	n/a

West) plc			development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Network is better facilitated by DCP 115 because the proposed NTC charges will better enable DNOs to ensure that customers' MIC/MEC are aligned with their actual requirements and as a consequence better enable DNOs to ensure a more efficient co-ordinated and economical distribution network.	
Western Power Distribution (South Wales) plc	Accept	Accept		
Western Power Distribution (East Midlands) plc	Accept	Accept		
Western Power Distribution (West Midlands) plc	Accept	Accept		
<b>IDNO PARTIES</b>				
GTC	Accept	Accept	n/a	n/a
<b>SUPPLIER PARTIES</b>				
Npower ltd	Accept	Accept	Objective 1. This change better enables and clarifies what is the reasonable use of pre-existing DNO powers, which should be more efficient than existing arrangements.	No.
Scottish Power Energy Retail Ltd	Accept	Reject	DCUSA Objective 1 – We understand the solution proposed will potentially ensure that MIC/MEC are aligned with customers actual requirements and as a consequence better enable DNOs to ensure more efficient utilisation of the existing distribution network. New	We do not support the implementation date and believe that the implementation of this Change proposal should be deferred until after the majority of CT metered MPANs impacted by P272/P322 have been migrated to ensure that customers have

			connection/modification applications will as a result be better able to be assessed against actual requirements of existing customers and on the distribution network, ensuring minimum scheme criteria is met and requirements for reinforcement works are minimised.	visibility of their ASC in a meaningful context.
SSE Energy Supply	Accept	Accept	Objective 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks and Objective 3. The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences	no
<b>DISTRIBUTED GENERATOR PARTIES</b>				
n/a				
<b>GAS SUPPLIER PARTIES</b>				
n/a				