

DCUSA Change Proposal Form

This form should be used by DCUSA Parties who wish raise a draft or formal Change Proposal and for DCUSA members and other interested parties to return their comments on DCUSA Change Proposals which have been circulated for consultation.

Originators - please complete Section A of this form and submit to DCUSA@electralink.co.uk.

Respondents – please complete Section B of this form and return it to DCUSA@electralink.co.uk your response should include your assessment of the solution and comments on the Change Proposal drafting. If you reject the solution then please supply your reason for rejection and an alternative solution. Even if you reject a solution your responses should state whether the proposed implementation date is acceptable to your organisation. If it is not acceptable, please indicate the reasons why and an alternative date.

SECTION A: To be completed by originator

Document Control	
CP Status	Standard
Date Submitted	12 th September 2008
CP Number*	DCP030A
Version Number	0.1
CP Ref*	09/08
Attachments	None

* Assigned by DCUSA Secretariat

Originator Details	
Party Name	SP Distribution / SP Manweb
Originator Name	Paul McGimpsey
Party Category	Distributor
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Change Proposal Details	
CP Title	Provision of Cost Information
DCUSA Parties believed to be impacted	Distributor / Supplier
Proposal to Change	Part 1

	<p>Schedule / Clause:</p> <p>A new clause to be included to cover "Provision of Cost Information"</p> <p>A new Schedule [NN]</p>
Summary of Change	<p>We recognise Suppliers' desire for greater clarity in respect of relevant information in respect of DNOs' revenues and charges, which form a proportion of Suppliers' costs. The provision of such information by DNOs will provide an indication of future charges within the immediate price control period.</p> <p>This proposal seeks to place obligations on DNOs to provide information common in content and format. Additionally this proposal would place obligations on the DNOs to publish this information on a bi-annual basis.</p> <p>Given the indicative/estimated nature of the information provided it is deemed appropriate that the DNO should include with any data submission disclaimers regarding its accuracy, etc with no warranty implied or liability accepted for loss or damage suffered by the User in its use.</p>
Related CPs	<p><i>Please indicate if this CP is related to or impacts any other CP already in the DCUSA or other industry Change Process</i></p> <p>DCP0030</p>

Proposed Solution

Please insert proposed change marked legal drafting here

New Clause xx

xx.1 The DNO Party shall complete and submit to the User the table incorporated into Schedule NN (including relevant assumption details) by the 10th calendar day of the months of [April and October].

xx.2 The DNO Party shall provide the data pursuant to Clause xx.1 for the current Relevant Year plus the remaining Relevant Years for the period ending 31st March 2010 or if following that date the nearest five year anniversary of that date.

SCHEDULE [NN]

In the following table:

Relevant Year shall have the meaning attributed to it in the relevant Company's Distribution Licence.

Description	Relevant Year (RY)	RY+1	RY+2	RY+3	RY+4
Forecast Overall percentage change to charges required at the next charging					

year					
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Assumptions:

1. Inflation Rate assumed
2. Growth assumptions

Proposed Implementation Technique
Phased Implementation / Big Bang

Proposed Implementation Date
<i>Please specify and give a reason if proposed date is outside the release schedule</i>
April 2009

DCUSA Objectives
<i>Please state which DCUSA Objective(s) will be better facilitated by this CP</i>
3.1.2 the facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity;

Business Justification Including Market Benefits
<p>This alternative proposal aims to address the concerns and issues raised in DCP030 but does so in a manner that reflects the nature of the distribution price control.</p> <p>Whilst we appreciate suppliers' general desire for as much visibility of information as possible, we do not believe the level of detail requested is necessary. The key information required by suppliers is the degree by which total charges are expected to move on an annual basis. This information is provided by this DCP030[A?] proposal.</p> <p>As in excess of 90% of the revenue is base revenue from the price control, the split of the component parts is a relatively small percentage of the total and indeed an even lesser percentage of the suppliers' total costs.</p> <p>This DCP030[A?] limits the provision of data to the current prevailing price control period. Future allowed revenues and their components beyond the current period will</p>

be unknown and as a result the DNOs' ability to provide meaningful estimations of data beyond the current price control period are limited. We believe Suppliers have acknowledged this point during the consultation process.

Authority Consent

Yes (Part One)