



DCUSA DCP 339 'Amend definition of 'Other Charges' in clause 19.2.1 to exclude the recovery of approved last resort supply payment claims' Change declaration

Voting end date: 12 April 2019

DCP 339	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	n/a	n/a	n/a	n/a
IMPLEMENTATION DATE	Accept	n/a	n/a	n/a	n/a
RECOMMENDATION	<p>Change Solution – Accept.</p> <p>In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was more than 65% in all Categories.</p> <p>Implementation Date – Accept.</p> <p>In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation date was more than 65% in all Categories.</p>				
PART ONE / PART TWO	Part Two – Authority Determination <u>not</u> Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
Western Power Distribution (East Midlands) plc	Accept	Accept	WPD think that DCUSA Charging Objectives One and Four are better facilitated by this Change.	
Western Power Distribution (West Midlands) plc	Accept	Accept		
Western Power Distribution (South Wales) plc	Accept	Accept		
Western Power Distribution (South West) plc	Accept	Accept		
Electricity North West	Accept	Accept	We believe Charging Objective One will be better facilitated by this Change Proposal by ensuring a DNO is compliant with both the licence and the DCUSA.	
Northern Powergrid (Northeast) Ltd	Accept	Accept	As the proposer of this change, our view that DCUSA Charging Objectives one and four are better facilitated remains unchanged. Charging Objective One is better facilitated by ensuring a DNO is compliant with both the licence and the DCUSA, where at present it cannot be complaint with both and therefore is in breach of the licence as a result. Charging Objective Four is better facilitated by removing the	The contradiction between the DCUSA and the Licence creates a material inefficiency (namely the need for DNOs to request DCUSA derogation) in both existing and proposed processes for the recovery of Valid Claims. This change represents an effective resolution to remove this inefficiency, and, coupled with changes to the distribution licence and other associated DCUSA changes, will introduce robust processes for the payment and recovery of Valid Claims.
Northern Powergrid (Yorkshire) plc	Accept	Accept		

			contradiction and ensuring Valid Claims are recovered via Use of System Charges which is essential to deliver the intent of the proposed modifications to the licence.	
SP Distribution plc	Accept	Accept	Charging objective one: The DNO cannot be compliant with both licences at present when recovering costs associated with being appointed a SoLR. This change will rectify this by removing the contradiction that currently exists.	None
SP Manweb plc	Accept	Accept		
Eastern Power Networks	Accept	Accept	DCUSA Charging Objective One is better facilitated by this Change Proposal by aligning DCUSA with the relevant Licence Conditions. DCUSA Charging Objective Four is better facilitated by this Change Proposal by removing the contradiction and ensuring Valid Claims are recovered via Use of System Charges.	
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		
IDNO PARTIES				
n/a				
SUPPLIER PARTIES				
n/a				
DISTRIBUTED GENERATOR PARTIES				
n/a				

GAS SUPPLIER PARTIES				
n/a				