

DCP 295 Working Group Meeting 01

03 July 2017 at 10:00am

Web-Conference

Attendee	Company
Working Group Members	
Angus Rae [AR]	SSEN
Peter Waymont [PW]	UK Power Networks
Richard Ellis [RE]	Western Power Distribution
Simon Brooke [SB]	ENWL
Code Administrator	
Dan Fittock [DF] (Chair)	ElectraLink
Hollie Nicholls [HN] (technical secretariat)	ElectraLink

Apologies	Company
Dave Wornell	Western Power Distribution

1. Administration

- 1.1 The Chair welcomed the members to the meeting.
- 1.2 The Working Group reviewed the “Competition Law Do’s and Don’ts”. All Working Group members agreed to be bound by the Competition Laws Do’s and Don’ts for the duration of the meeting.
- 1.3 The Terms of Reference for the meeting were reviewed and the Working Group agreed that these were a fair and accurate representation of the Working Group’s objectives and agreed to be bound by them for the duration of the Working Group.

2. Purpose of the Meeting

- 2.1 The Chair set out that the purpose of the meeting is to review and analyse the Change Proposal (CP) and agree the preliminary consultation questions and next steps.

3. Overview and Review of the DCP 295 Change Proposal

- 3.1 The Proposer provided an overview of the content of DCP 295 which acts as Attachment 1 to these minutes.
- 3.2 The rationale for this CP being raised is because the DNOs have to have a Use of System Agreement with the CVA Registrant, which is a standalone agreement. DCP 295 seeks to include terms within the DCUSA and the National Terms of Connection Agreement to facilitate CVA Registrants becoming Party to DCUSA.
- 3.3 This CP was originally being processed via the Balancing and Settlement Code (BSC) P20 change proposal but could not be progressed as it was considered outside of the terms of reference for the BSC. On this basis, the proposal is now being processed via the DCUSA change process.
- 3.4 The Proposer questioned whether there would be concerns as to who would own the Connection Agreement and who would own the Use of System Agreement. One Working Group member explained that they have occasions on some sites where the Owner and the Registrant are not the same so there is cause to have two separate agreements in place. Some of the Registrants are already DCUSA Parties, therefore changing the DCUSA terms to obligate CVA Registrants to accede to DCUSA would remedy this, meaning that the relationship between the Registrant and the Owner would be treated in the same way as Suppliers and Customers.
- 3.5 Following a discussion of the issue, the Proposer believed that instead of the originally proposed solution, the change could consist of a simple wording change within the DCUSA document, whereby 'DG Parties' would be amended to 'CVA Registrant'. RE agreed to an action to update the legal text to this effect.

ACTION 01/01: Richard Ellis to update the legal text to reflect the wording change of 'DG Parties' to 'CVA Registrant.'

- 3.6 One Working Group member suggested that the best way to move forward with this would be to amend the National Terms of Connection which would then lead to an update in the DCUSA terms. The Working Group agreed that the change should be implemented with a phased approach and the current CP can be refined to reflect the discussions during this meeting.
- 3.7 In terms of the alteration to the DCUSA, the Owner of the site would pay the negative DUoS rather than the Registrant or DG Party. A consultation question would need to be raised as to whether this would have an impact on the governance of DCUSA and whether this should now be being paid by the Registrant to the DUoS.
- 3.8 As the Working Group's discussions meant that the proposed legal text would likely change, it was agreed that the proposed legal text provided in the original Change Proposal did not warrant a review at this time. It was agreed that the original legal text, the new legal text which is to be drafted and the suggested amendments to the NTC should be included in the Consultation document and reviewed ex-committee.

3.9 PW agreed to an action to make the required amendments to the NTC.

ACTION 01/02: Peter Waymont agreed an action to make the required amendments to the National Terms of Connection.

4. DCP 295 Consultation Questions

- 4.1 The Working Group discussed the content of the DCP 295 consultation document.
- 4.2 The Working Group agreed that the CP should still be progressed as a Part 1 Matter and that the background section should include reference to the CP originally being processed by the BSC and why it was not accepted.
- 4.3 The Working Group confirmed that there will be no impact on other DCUSA objectives or DCPs other than those stated in the DCP 295 CP.
- 4.4 It was agreed that both the originally proposed legal text and the new legal text covering the new proposed solution and the changes to the NTC should be included in the consultation document to allow for industry views on all of the proposals to be garnered.
- 4.5 The Working Group confirmed that the following consultation questions should be included within the consultation:
- Will there be an impact on the existing connection agreements between Distributors and Customers?
 - Will there be an impact of the Use of System terms between DNOs and CVA Registrants?
 - Do you agree with a phased approach to the implementation of this CP?
 - Are you happy to replace 'DG Party' with 'CVA Registrant' throughout the DCUSA document?
 - Are you happy with the changes to the NTC?
 - Are there any unforeseen impacts that need to be highlighted?
- 4.6 ElectraLink agreed to produce a first draft consultation document for the Working Group to review. This will be circulated alongside the meeting minutes on 10 July 2017 with the aim of circulating the final consultation document for response on 20 July 2017.

ACTION 01/03: ElectraLink to produce a first draft consultation document which will be circulated alongside the meeting minutes on 10 July 2017

- 4.7 The Working Group requested that the consultation document should also be circulated to the BSC, ADE and generator trade bodies alongside the DCUSA Parties. AR agreed to forward contact details for the trade bodies and the Secretariat will obtain contact details for the BSC from Elexon.

ACTION 01/04: Angus Rae agreed to forward the contact details for generator trade bodies to the Secretariat

ACTION 01/05: ElectraLink to obtain the contact details for the BSC from Elexon

5. Work Plan

- 5.1 The DCP 295 Working Group reviewed the Work Plan and the Secretariat agreed to submit the work plan to the July DCUSA Panel for approval.
- 5.2 The Working Group agreed the next steps as follows:
- The Secretariat to draft a consultation document for review by the Working Group.

6. Agenda Items for the next meeting

- 6.1 The Working Group agreed to add the following items to the agenda for the next meeting;
- Review of the DCP 295 consultation responses.

7. Any Other Business

- 7.1 RE requested a Word version of the DCUSA document, which the Secretariat provided.
- 7.2 There were no further items of AOB and the Chair closed the meeting.

8. Date of Next Meeting: TBC

- 8.1 The Working Group agreed to review the draft Consultation via email and decide whether a further Working Group meeting is required.

9. Attachments

- Attachment 1 – DCP 295 Change Proposal
- Attachment 2 – DCP 295 Draft legal text

New and open actions

Action Ref.	Action	Owner	Update
01/01	RE to update the legal text to reflect the wording change from 'DG Parties' to 'CVA Registrant'	Richard Ellis	
01/02	PW to make the changes to the National Terms of Connection	Peter Waymont	
01/03	ElectraLink to produce a draft consultation with the aim to circulate alongside the meeting minutes of 10 July 2017	ElectraLink	
01/04	AR to forward the contact details for the generator trade bodies to the Secretariat	Angus Rae	
01/05	ElectraLink to obtain the contact details for the BSC from Elexon	ElectraLink	