

DCP 291 Working Group Meeting 03

13 June 2017 at 14:00 - Web-Conference

Attendee	Company
Working Group Members	
Andrew Enzor [AE]	Northern Powergrid
Anika Brandt [AB]	SSE
Dave Wornell [DW]	WPD
Edda Dirks [ED]	Ofgem
Kathryn Evans [KE]	Scottish Power
Robert Fairbairn [RF]	Northern Powergrid
Code Administrator	
Dan Fittock [DF] (Chair)	ElectraLink
Dylan Townsend [DT] (technical secretariat)	ElectraLink
Hollie Nicholls [HN]	ElectraLink

Apologies	Company
Claire Campbell	Scottish Power

1. Administration

- 1.1 The Chair welcomed the members to the meeting.
- 1.2 The Working Group reviewed the “Competition Law Do’s and Don’ts”. All Working Group members agreed to be bound by the Competition Laws Do’s and Don’ts for the duration of the meeting.
- 1.3 The Working Group reviewed the minutes from previous meeting and requested the following amendments:
 - modifying the meeting date, meeting number; and
 - amend paragraph 3.2 to state “double charging would still occur”.

ACTION 03/01: ElectraLink to amend the minutes of the previous meeting as follows:

- Meeting date and meeting number to be corrected
- Amend paragraph 3.2 to state “double charging would still occur”.

- 1.4 The Ofgem representative questioned if there was an outstanding action from the previous meeting which was to ensure that Distributed Generators are made aware of this change in the first instance and to be included in the email when the consultation is issued. The Working Group agreed that this course of action would be beneficial and ElectraLink agreed to take the action.

ACTION 03/02: ElectraLink to source a list of distributed generators and issue email to notify them of this change and included in the email when the consultation is issued.

2. Purpose of the Meeting

- 2.1 The secretariat set out that the purpose of the meeting is to review the interaction with other DCPs, review of the RFI data and review of the draft consultation.

3. Interaction with other DCPs

- 3.1 The Chair highlighted that DCPs 268, 274, 283 and 287 have the potential to interact with DCP 291. The Working Group also noted that there is potential interaction with Ofgem’s Targeted Charging Review and the ongoing work of the CDCM/EDCM review group.
- 3.2 One member of the Working Group noted their belief is that changing tariffs for distributed generators is not be the best approach, however, agreed that DCP 291 should continue to be progressed on its own merits. The Working Group agreed that the interactions with other DCPs should be included in the consultation document to showcase that they are aware of them.

ACTION 03/03: ElectraLink to highlight, within the consultation document, the Working Groups awareness that DCPs 268, 274, 283 and 287 have the potential to interact with this CP.

4. Review of RFI data

- 4.1 AE presented the Impact Assessment for DCP 291 and highlighted the data shows that most impacts fall within +/- 10% of the pre DCP 291 values. It was noted that columns B and C which are labelled min and max show the total percentage change in customers’ annual bills. It was also noted the outliers for the smaller customer groups can be seen.
- 4.2 The Ofgem representative questioned the reasons behind the number of Tariff lines that were included in the template, to which it was noted that each Tariff is per customer. The Ofgem representative sought clarification on if non-intermittent generators already receive a credit, to which it was noted that a credit is only received if their Charge One figure is positive. Clarity was also sought on if the results could be aggregated and the Working Group agreed to aggregate the percentage figures into monetary values to highlight change in revenue. It was also agreed that this revenue change should be split out to show the results for both newly eligible generators and already existing generators. AE and RF agreed to update the impact assessment template to include this information so that it can be circulated to the Working Group for completion on Friday, 16 June 2017.

ACTION: 03/04 – Andrew Enzor and Robert Fairbairn to update the impact assessment template to include an aggregate of the percentage figures into monetary values to highlight change in revenue and to split the results for both newly eligible generators and already existing generators.

- 4.3 The Ofgem representative suggested that it would be beneficial for all DNOs data to be included within the impact assessment as ENWL and UKPN’s data is currently not represented. ElectraLink took an action to request the data from ENWL and UKPN for completeness.

ACTION: 03/05 – ElectraLink to request the RFI data from ENWL and UKPN for completeness.

- 4.4 The Chair questioned whether the Working Group are happy for the data to be included in the consultation document. The Working Group agreed that the summary table should be included in the appendix of the consultation document.

5. Review of DCP 291 Draft Consultation

- 5.1 The Working Group reviewed the draft consultation which had been circulated prior to the meeting. The draft consultation document that was amended during the meeting acts as Attachment 1. The following actions were captured during the review of the draft consultation document:

ACTION: 03/06 – Andrew Enzor to expand on the detail around double charging in paragraph 4.4 of the draft consultation document.

ACTION: 03/07 – ElectraLink to make the following amendments to the draft consultation document:

- Insert link within paragraph 1.2 to MIG meeting minutes where the issue was first discussed
- Requested Next Steps section to be amended with current next steps
- Confirm correct text for first bullet point under paragraph 3.3 as it is believed that “0 if” should be added to the start of the quote
- Section 7 to Include cross DCP interaction/overlap (DCPs 268, 274, 283 and 287)
- Include Section references into legal text section of consultation document
- Questions to be embedded throughout consultation document
- New DCUSA Charging Objective to be added to list of existing Charging Objective within consultation document

ACTION: 03/08 – ElectraLink to circulate the amended consultation document to the Working Group

- 5.2 The Working Group discussed whether paragraph 1.7 should be updated to remove ‘transparency’ and replaced with ‘cost reflectivity’. One member of the group voiced their belief that the CP would not increase transparency as this would require a change in the methodology or guidance rather than through this change.
- 5.3 The Working Group had differing opinions in regards to the Objectives section of the document and agreed to not provide a Working Group view or Proposer view within the consultation document so Parties can form their own views on the DCUSA Objectives.

6. Work Plan

- 6.1 The Working Group reviewed the Work Plan for DCP 291 and ElectraLink agreed to update this as a result of the meeting discussions.

ACTION: 03/09 – ElectraLink to update the DCP 291 Work Plan and circulate to the Working Group.

7. Agenda Items for the next meeting

- 7.1 The Working Group agreed to add the following items to the agenda for the next meeting;
- Review of the DCP 291 consultation responses
 - Review of the skeleton change report

8. Any Other Business

- 8.1 There were no items of AOB and the Chair closed the meeting.

9. Date of Next Meeting: TBC

- 9.1 The Working Group agreed that the next meeting should be held in August via Webinar. This will be arranged via a Doodle Poll by the Secretariat.

10. Attachments

- Attachment 1 – DCP 291 Impact Assessment
 - Attachment 2 – DCP 291 Draft Consultation Document
 - Attachment 3 - DCP 291 Work Plan
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New and open actions

Action Ref.	Action	Owner	Update
03/01	Amend the minutes of the previous meeting as follows: <ul style="list-style-type: none"> Meeting date and meeting number to be corrected Amend paragraph 3.2 to state “double charging would still occur”. 	ElectraLink	
03/02	Source a list of distributed generators and issue email to notify them of this change and included in the email when the consultation is issued.	ElectraLink	
03/03	Highlight, within the consultation document, the Working Groups awareness that DCPs 268, 274, 283 and 287 have the potential to interact with this CP.	ElectraLink	
03/04	Update the impact assessment template to include an aggregate of the percentage figures into monetary values to highlight change in revenue and to split the results for both newly eligible generators and already existing generators.	Andrew Enzor and Robert Fairbairn	
03/05	Request the RFI data from ENWL and UKPN for completeness.	ElectraLink	
03/06	Expand on the detail around double charging in paragraph 4.4 of the draft consultation document.	Andrew Enzor	
03/07	Make the following amendments to the draft consultation document: <ul style="list-style-type: none"> Insert link within paragraph 1.2 to MIG meeting minutes where the issue was first discussed Requested Next Steps section to be amended with current next steps Confirm correct text for first bullet point under paragraph 3.3 as it is believed that “0 if” should be added to the start of the quote 	ElectraLink	

	<ul style="list-style-type: none"> Section 7 to Include cross DCP interaction/overlap (DCPs 268, 274, 283 and 287) Include Section references into legal text section of consultation document Questions to be embedded throughout consultation document New Charging Objective to be added to list of existing Charging Objective within consultation document 		
03/08	Circulate the amended consultation document to the Working Group	ElectraLink	
03/09	Update the DCP 291 Work Plan and circulate to the Working Group.	ElectraLink	
02/03	To give the Working Group a summary of the background of P26.	Anika Brandt	

Closed actions

Action Ref.	Action	Owner	Update
02/01	To complete the RFI template compiled by AE to undertake an impact assessment of the proposed changes under DCP 291.	All DNO WG Members	
02/02	To update the consultation document to reflect the amendments as discussed at today's meeting.	ElectraLink	