DCP 287 Consultation Response Form

To: Dan Fittock

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Response Deadline: 27 October 2017

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| Name: | Click here to enter text. |
| Organisation: | Click here to enter text. |
| Role: | Choose an item. |
| Email address: | Click here to enter text. |
| Phone number: | Click here to enter text. |
| Response[[1]](#footnote-1): | Choose an item. |

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| 1. Do you understand the intent of DCP 287? Please provide your rationale |
| Click or tap here to enter text. |

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| 1. Are you supportive of the principles of DCP 287? Please provide your rationale |
| Click or tap here to enter text. |

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| 1. Can parties provide any documentation to support why the EDCM does not apply credits (apart from transmission exit credits for qualifying generators)? |
| Click or tap here to enter text. |

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| 1. Do you agree with the principle that EDCM embedded generators should receive a credit for offsetting transmission exit costs? Please justify your rationale. |
| Click or tap here to enter text. |

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| 1. Do you agree that only EDCM embedded generators which are eligible for Charge 1 should receive credits for offsetting transmission exit costs? Please provide your rationale. |
| Click or tap here to enter text. |

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| 1. Do you agree with the Working Group that the issue regarding exporting GSPs is out of scope? Please provide your rationale. |
| Click or tap here to enter text. |

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| 1. Do you agree with the principle that that credits should be awarded to eligible EDCM embedded generators for avoided costs associated with direct costs, indirect costs and network rates? Please provide your rationale against each. |
| Click or tap here to enter text. |

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| 1. Which of the two options do you support?  * Option 1 – amending the calculation for Charge 1   **or**   * Option 2 – NUF?   Please provide your rationale. |
| Click or tap here to enter text. |

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| 1. Do you think there is a direct relationship between energy flows and indirect costs, direct costs and network rates incurred by a DNO, or do you think the nature of the relationship is more complex such that the reduction of demand flows caused by embedded generators may not reduce the costs incurred? Please provide your rationale. |
| Click or tap here to enter text. |

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| 1. Do you agree that the 60% value (as used in the CDCM) should be used to determine the proportion of indirect costs which EDCM embedded generators have the potential to offset? |
| Click or tap here to enter text. |

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| 1. Do you believe that embedded generators have the ability to reduce a DNO’s overall network rates bill? Please provide your rationale. |
| Click or tap here to enter text. |

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| 1. Do you believe that this change proposal better facilitates the DCUSA Charging Objectives? Please provide your rationale against each objective. |
| Click or tap here to enter text. |

1. All responses will be treated as non-confidential unless indicated otherwise.

   Anonymous responses will omit the detail of the submitting party but the content of the response will be provided to the Working Group and published on the DCUSA website.

   Confidential responses will not be published on the DCUSA website but submitted solely to the Working Group for the analysis of the CP. For all other confidentiality requirements please contact the secretariat at DCUSA @electralink.co.uk or 0207 7432 3017 [↑](#footnote-ref-1)