

**DCP 283 Draft Legal Text**

**Customer Contributions under Current Connection Charging Policy – revision to  
Schedule 16 of the DCUSA (the Common Distribution Charging Methodology)**

**Amend the following wording at the beginning of Schedule 16:**

**Implementation Date**

This Schedule 16, version ~~×~~[TBC], is to be used for the calculation of Use of System Charges which will become effective from, ~~dd-mm-yyyy~~[TBC] and remain effective until superseded by a revised version<sup>1</sup>.

**Amend paragraph 3 of Schedule 16 as follows:**

- 3 In order to comply with this methodology statement when setting distribution Use of System Charges the DNO Party will populate and publish the CDCM model version ~~xxx~~-[TBC] when issued by the Panel in accordance with Clause 14.5.3<sup>2</sup>.

**Amend paragraph 31 of Schedule 16 as follows<sup>3</sup>:**

- 31 The network model shall be discounted by customer contributions at each network level in the calculation of demand tariffs only. For the purposes of deriving generation credits, the network model shall not be discounted by any customer contributions.~~In the case of generators, the proportions relate to the notional assets whose construction or expansion might be avoided due to the generator's offsetting of demand on the network, and takes the same values as for a demand user at the same network level of supply.~~

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**7 December 2017**

<sup>1</sup> To be completed on implementation of this CP by reference to the application of the then current CM.

<sup>2</sup> To be completed on implementation of this CP by reference to the application of the then current CM.

<sup>3</sup> This revised text for paragraph 31 shall apply regardless of whether or not DCP243 is approved (and shall apply in place of the DCP243 text for paragraph 31 where both DCP243 and this DCP283 are approved/implemented).