DCP 283 ‘The Calculation of Generation Credits in the CDCM’

To: Dylan Townsend

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Response Deadline: 04 April 2017

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| Name: | Click here to enter text. |
| Organisation: | Click here to enter text. |
| Role: | Choose an item. |
| Email address: | Click here to enter text. |
| Phone number: | Click here to enter text. |
| Response[[1]](#footnote-1): | Choose an item. |

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| 1. Do you understand the intent of the CP? |
| Click here to enter text. |

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| 1. Are you supportive of the principles of the CP? |
| Click here to enter text. |

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| 1. Do agree with the principle that when a generator connects there is a cost saving which creates a more resilient network and reduces the need for new demand customers to pay contributions? Please provide rationale. |
| Click here to enter text. |

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| 1. Should HV connected generators not receive credits at the voltage of connection? Please provide your rationale for your response. |
| Click here to enter text. |

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| 1. Should LVS connected generators not receive credits at the voltage of connection? Please provide your rationale for your response. |
| Click or tap here to enter text. |

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| 1. Based on the understanding in paragraphs 5.29-5.31, do you believe that credits should be awarded to non-intermittent LV connected generators at the voltage of connection? Please provide your rationale for your response.   **Do you have any evidence to support a credit being applied where network capacity requirements have not been needed when an intermittent generator has connected to the network?** |
| Click or tap here to enter text. |

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| 1. Do you agree with the principle of the sharing factor?   **If so, what value would you attribute to the sharing factor?**  **Should sharing factors be network specific or generic to all?**  **Please explain your rationale within each response.** |
| Click or tap here to enter text. |

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| 1. Do you believe that DCP 205 is relevant to non-intermittent generation or is the change relevant to small intermittent generation? |
| Click or tap here to enter text. |

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| 1. Do you consider that the proposal better facilitates the DCUSA Charging Objectives? Please give supporting reasons. |
| Click or tap here to enter text. |

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| 1. Are you supportive of the proposed implementation date of 1 April 2019? |
| Click or tap here to enter text. |

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| 1. Do you have any other comments on DCP 283? |
| Click or tap here to enter text. |

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| 1. Are you aware of any wider industry developments that may impact upon or be impacted by this CP? |
| Click or tap here to enter text. |

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| 1. Are there any alternative solutions or unintended consequences that should be considered by the Working Group? |
| Click or tap here to enter text. |

1. All responses will be treated as non-confidential unless indicated otherwise.

   Anonymous responses will omit the detail of the submitting party but the content of the response will be provided to the Working Group and published on the DCUSA website.

   Confidential responses will not be published on the DCUSA website but submitted solely to the Working Group for the analysis of the CP. For all other confidentiality requirements please contact the secretariat at DCUSA @electralink.co.uk or 0207 7432 3017 [↑](#footnote-ref-1)