

DCP 283 Working Group Meeting 10

03 October 2017 at 10:00am - Skype Meeting

Meeting Minutes

Attendee	Company
Working Group Members	
Andrew Enzor [AE]	Northern Powergrid
Andy Pace [AP]	Cornwall Insight
Chris Ong [CO]	UK Power Networks
Edda Dirks [ED]	Ofgem
Kathryn Evans [KE]	SP Energy Networks
Chris Barker [CB]	ENWL
Julia Haughey [JH]	EDF
George Moran [GM]	British Gas
Rick Parfett [RP]	ADE
Code Administrator	
John Lawton [JL] (Chair)	ElectraLink
Dylan Townsend [DT] (technical secretariat)	ElectraLink

Apologies	Company
Emma Clark [EC]	SSE Networks
Urmi Mistry [UM]	National Grid

1. Administration

- 1.1 The Secretariat welcomed the attendees and noted the apologies for this meeting.
- 1.2 The Working Group reviewed the "Competition Law Do's and Don'ts". All Working Group members agreed to be bound by the Competition Laws Do's and Don'ts for the duration of the meeting.
- 1.3 The Working Group reviewed the minutes from previous meeting and approved them as an accurate record of proceedings.

2. Purpose of the Meeting

- 2.1 The Secretariat advised that the purpose of the meeting was to review the consultation responses.

3. Review of Consultation Responses

- 3.1 The Working Group reviewed the consultation responses which had been collated together by the Secretariat prior to the meeting. The document containing the collated consultation responses that captures the Working Groups comments acts as Attachment 1 to these minutes.
- 3.2 The Ofgem representative noted Smartest Energy response to question 1 makes a good point around the evidence of what costs would be if network reinforcement were carried out. One Working Group member noted that they believe it is saying the same as the Northern Powergrid response but isn't really responding to the question. It was noted that as the majority of respondents support the de-scoping 'awarding credits to LV connected non-intermittent embedded generators at the voltage of connection' part of the proposal, further evidence won't be necessary.
- 3.3 The Chair questioned how the Working Group will we provide any evidence to put in the Change Report to show that DCP 283 better facilitates the DCUSA objectives. The Working Group agreed to bring out relevant consultation responses and tie in with the Proposers view. The Group discussed their views on whether the underlying methodology needing to be reviewed and analysed but noted that this proposal will continue in on a stand-alone basis.
- 3.4 The Working Group agreed that no further work on DCP 283 will take place and that the work to date is to be included in the Change Report.

ACTION 10/01: ElectraLink to draft the DCP 283 Change Report and include the discussions and decisions made at meeting 10. The Change Report is to be circulated to the Working Group by 17 October 2017.

4. Work Plan

- 4.1 The DCP 283 Working Group agreed that the Secretariat should amend the Work Plan and circulate prior to the next meeting. The updated Work Plan is set out in Attachment 2.

ACTION 10/02: ElectraLink to update DCP 283 Work Plan and circulate with the minutes of this meeting.

5. Agenda Items for the next meeting

- 5.1 The Working Group agreed to add the following items to the agenda for the next meeting:
- Review of draft Change Report

6. Any Other Business

- 6.1 There were no items of any other business discussed.

7. Date of Next Meeting: 23 October 2017

- 7.1 It was agreed that the next meeting will be via teleconference in the afternoon of 23 October 2017.

Appendix 1

New and Open Actions

Action Ref.	Action	Owner	Update
10/01	Draft the DCP 283 Change Report which includes the discussions and decisions made at meeting 10. The Change Report is to be circulated to the Working Group by 17 October 2017.	ElectraLink	
10/01	Update DCP 283 Work Plan and circulate with the minutes of this meeting.	ElectraLink	

Closed Actions

Action Ref.	Action	Owner	Update
05/04	Include the relevant responses to Question 4 which relate to the HV network level in the Change Report when the Change Report is drafted.	ElectraLink	04/05/2017 – Ongoing 22/06/2017 – Ongoing 03/10/2017 - Completed
05/05	Source a list of embedded generators and where possible the relevant email addresses.	ElectraLink	04/05/2017 – Ongoing 22/06/2017 – Ongoing 03/10/2017 - Completed
06/01	Create an issue log and circulate to Working Group members as discussed in the last meeting.	ElectraLink	25/05/2017 – Ongoing 22/06/2017 – Ongoing 03/10/2017 - Completed
06/02	Update the diagram that was provided under section 4 of the customer contributions paper to include the following scenario:	Andy Pace	25/05/2017 – Ongoing 03/10/2017 - Completed

	The example of an extension asset for a new housing development with a substation and lead in cable that would be considered a shared use asset and a cable from the substation to individual houses would be a sole use asset.		
09/01	Add in some example of what Parties said in response to consultation question around DG benefits when considering customer contributions.	ElectraLink	03/10/2017 - Completed
09/02	Include paragraph to introduce Reinforcement Assets section (similar to extension assets).	Andy Pace	03/10/2017 - Completed
09/03	Include paragraph on the area of “Generation driving costs” and question to be embedded within document.	Andrew Enzor	03/10/2017 - Completed
09/04	Include paragraph on the area of “Active network management schemes” in the consultation document	Andy Pace	03/10/2017 - Completed
09/05	Include latest update on the interaction with DCP 243 and the ongoing work of the CDC/EDCM review group.	ElectraLink	03/10/2017 - Completed
09/06	Update the DCP 283 draft consultation document and circulate to the Working Group by 29 June 2017.	ElectraLink	03/10/2017 - Completed
09/07	Update DCP 283 Work Plan and circulate with the minutes of this meeting.	ElectraLink	03/10/2017 - Completed
09/08	Issue a doodle poll to Working Group members to confirm availability for the next meeting on the following dates: 17 August and 18 August.	ElectraLink	03/10/2017 - Completed