

**DCP 281A Draft Legal Text**

**Changes to Schedule 19 – Portfolio Billing**

**Amend paragraphs 3.2-3.4 of Schedule 19 as follows:**

- 3.2 The EDNO shall provide a report to the DNO Party, on or before the 15th day of each month, based on the amounts invoiced to Supplier/DG Parties by the EDNO pursuant to Clause 21 in respect of its Connectees, including all relevant data not previously reported to the DNO Party (and any adjustments to data previously reported). Where revised data is received by the EDNO and rebilled, a credit row and new debit row shall be reported.
- 3.3 The report shall contain the following data items in the following sequence for each invoice raised in respect of a half-hourly-settled Connectee:
- (a) the Market Domain I.D. of the EDNO;
  - (b) the GSP Group code of the DNO Party;
  - (c) the invoice reference number;
  - (d) the name or other reference identifying the EDNO Distribution System;
  - (e) the number of MPANs covered by the invoice;
  - (f) a list of the MPANs covered by the invoice;
  - (fg) the month~~(s)~~ and year of the consumption/production covered by the invoice;
  - (gh) the Line Loss Factor Class Id (as defined in the MRA) for ~~each~~the MPANs covered by the invoice (being, ~~for each MPAN,~~ the “LLFC Id”);
  - (hi) the fixed charge units (in days) ~~for each MPAN~~ covered by the invoice;
  - ~~(i) — the DNO Party’s unit rate 1 (red) units (in kWh) for each MPAN covered by the invoice;~~

- (j) the DNO Party's ~~super red, red or black~~unit rate 2 (amber) units (in kWh) ~~for each MPAN~~ covered by the invoice;
- ~~(k) the DNO Party's unit rate 1 (black) units (in kWh) for each MPAN covered by the invoice;~~
- ~~(l)~~ (k) the DNO Party's ~~unit rate 2 (amber or yellow)~~ units (in kWh) ~~for each MPAN~~ covered by the invoice;
- ~~(m)~~ (l) the DNO Party's ~~unit rate 3 (green)~~ units (in kWh) ~~for each MPAN~~ covered by the invoice;
- ~~(n)~~ (m) the chargeable agreed capacity (in kVA) ~~for each MPAN~~ covered by the invoice;
- ~~(o)~~ (n) the chargeable excess capacity (in kVA) ~~for each MPAN~~ covered by the invoice; and
- ~~(p)~~ (o) the chargeable reactive power units (in kVArh) ~~for each MPAN~~ covered by the invoice.

3.4 The report referred to in Paragraph 3.3 shall be provided in Excel 2003 format using the template within Appendix A to this Schedule 19, with each data item in a separate column all within the same tab. Where any data item was not present or had a value of zero in the invoice raised, the report shall show zero for that data item. Where there are no half-hourly-settled Connectees, the EDNO shall submit a nil return.

**Add a new paragraph 4.2 to Schedule 19 as follows:**

4.2 Where there are no half-hourly-settled Connectees, the EDNO shall submit a nil return.

**Add an Appendix A to the end of Schedule 19 as follows:**

## Appendix A

EDNO	GSP	Invoice No.	Network Ref.	No. of MPANs	List of MPANs	Consumption Month & Year	LLFC Id	Standing Charge Days	Red or Black or Super Red Units kWh	Amber or Yellow Units kWh	Green Units kWh	Charged Capacity kVA	Charged Excess Capacity kVA	Charged Reactive Units kVArh

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