

**DCP 279 CHANGE DECLARATION**

**VOTING END DATE: 21 DECEMBER 2016**

DCP 279 - LINKING CREDIT COVER TO THE ANNUAL ITERATION PROCESS	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	n/a	Accept	n/a	n/a
IMPLEMENTATION DATE	Accept	n/a	Accept	n/a	n/a
RECOMMENDATION	<p><b>Part 2 Matters</b></p> <p><b>Change Solution – Accept.</b>                      For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> <li>the number of groups in each Party Category which voted to accept the proposal was more than 65% of the total number of Groups in that Party Category which voted; and</li> <li>the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the proposal was more than 65%.</li> </ul> <p><b>Implementation Date – Accept.</b>                      For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> <li>the number of groups in each Party Category which voted to accept the implementation date was more than 65% of the total number of Groups in that Party Category which voted; and</li> <li>the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%.</li> </ul>				
PART TWO	<b>Part Two – Authority Determination Not Required</b>				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
<b>DNO PARTIES</b>				
Electricity North West	Accept	Accept	This change will better facilitate General Objective 4 as it will bring the DCUSA up to date in respect of determining the Regulated Asset Value and linking in Ofgem's Annual Iteration Process.	No comments received.
Northern Powergrid (Northeast) Limited	Accept	Accept	We believe that this change better facilitates General Objective 4 – this brings the agreement up to date in respect of determining the Regulated Asset Value and linking in Ofgem's Annual Iteration Process.	None
Northern Powergrid (Yorkshire) plc	Accept	Accept		
SP Manweb plc	Accept	Accept	We agree with the Working Group's assessment that General Objective 4 is better facilitated.	<p>We have the following comments:</p> <p>In the Draft legal text, does the definition of RAV2012-13 need to make reference to the relevant condition of the ED1 Licence i.e. part C of CRC 4A?</p> <p>In the Change Report section 6.2 (How to calculate RAV ...) is inconsistent with the legal text in a couple of areas. For the avoidance of doubt we believe the</p>
SP Distribution plc	Accept	Accept		

				<p>legal text correctly reflects what needs to be done:</p> <ul style="list-style-type: none"> <li>○ 6.2 (a) – we suggest “RIIO ED1 Financial Model <i>for</i> the Annual Iteration Process” should be amended to “RIIO ED1 Financial Model <i>following</i> the Annual Iteration Process”.</li> <li>○ 6.2 (d) – The legal text requires “Opening asset value (<i>after transfers</i>)”; and, accordingly, the line reference should be changed from “4” to “6”.</li> </ul>
Southern Electric Power Distribution plc	Accept	Accept	<p>In our view General Objective 4 is better facilitated. The current DCUSA text in relation to the RAV used for credit calculation purposes is no longer appropriate or relevant and replacement text, reflecting the basis of current RAV information, is therefore essential to enable credit calculations to be based on contemporary data.</p>	<p>No comments received.</p>
Scottish Hydro Electric Power Distribution plc	Accept	Accept		
Eastern Power Networks	Accept	Reject	<p>Objective 4 as it ensures a consistent approach</p>	<p>It is preferable to implement in the 1 April 2017 release to avoid any need for recalculation using this method mid-year.</p>
London Power Networks	Accept	Reject		
South Eastern Power Networks	Accept	Reject		
Western Power Distribution (East Midlands) plc	Accept	Accept	<p>WPD agree that this changes better facilitates General Objective 4</p>	<p>No comments received.</p>

Western Power Distribution (West Midlands) plc	Accept	Accept	The promotion of efficiency in the implementation and administration of this Agreement	
Western Power Distribution (South Wales) plc	Accept	Accept		
Western Power Distribution (South West) plc	Accept	Accept		

**IDNO PARTIES**

n/a				
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**SUPPLIER PARTIES**

British Gas	Accept	Accept	This proposal better facilitates General Objective 4. Determining the Regulated Asset Value in a way that is clearly linked to the Annual Iteration Process will improve transparency and provide clarity to all Parties.	No comments received.
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**DISTRIBUTED GENERATOR PARTIES**

n/a				
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**GAS SUPPLIER PARTIES**

n/a				
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