Attachment 1 – REsponse form

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| CP Details | |
| CP number: | 279 |
| CP Title: | Linking Credit Cover to the Annual Iteration Process |
| Parties Impacted: | All |
| Part 1/ Part 2 Matter: | Part 2 Matter |
| Implementation Date: | Next DCUSA Release Following Approval[[1]](#footnote-1) |
| Voting End Date: | 21 December 2016 |

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| Respondent Details | |
| Name: | Click here to enter text. |
| Party Category: | Choose an item. |
| Party Name 1:[[2]](#footnote-2) | Click here to enter text. |
| Party Name 2 (DNOs only): | Click here to enter text. |
| Party Name 3 (DNOs only): | Click here to enter text. |
| Party Name 4 (DNOs only): | Click here to enter text. |
| Telephone number: | Click here to enter text. |
| Email address: | Click here to enter text. |

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| Response | |
| Proposed solution: | Choose an item. |
| Implementation date: | Choose an item. |
| Please advise which DCUSA Objective(s) are better facilitated by this change and provide the reason why the objective(s) are better facilitated? (*see the table below for details of the DCUSA Objectives*) | Click here to enter text. |
| Any Other Comments[[3]](#footnote-3) *(optional)* | Click here to enter text. |

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| DCUSA Objectives |
| DCUSA General Objectives   1. The development, maintenance and operation by each of the DNO Parties and IDNO Parties of an efficient, co-ordinated, and economical Distribution System. 2. The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent with that) the promotion of such competition in the sale, distribution and purchase of electricity. 3. The efficient discharge by each of the DNO Parties and IDNO Parties of the obligations imposed upon them by their Distribution Licences. 4. The promotion of efficiency in the implementation and administration of this Agreement and the arrangements under it. 5. Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.   DCUSA Charging Objectives   1. That compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence 2. That compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences) 3. That compliance by each DNO Party with the Charging Methodologies results in charges which, so far as is reasonably practicable after taking account of implementation costs, reflect the costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business 4. That, so far as is consistent with Clauses 3.2.1 to 3.2.3, the Charging Methodologies, so far as is reasonably practicable, properly take account of developments in each DNO Party’s Distribution Business 5. That compliance by each DNO Party with the Charging Methodologies facilitates compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators. |

1. The next DCUSA Release is scheduled for the 23 February 2017. [↑](#footnote-ref-1)
2. If you are a DNO Party please fill in one “Party Name” row for each of your Licence Areas. All other DCUSA Parties please complete only the “Party Name 1” row. [↑](#footnote-ref-2)
3. Please note that for Part 1 matters the Authority may take into account any comments submitted on this voting form when making its decision on the Change Proposal. [↑](#footnote-ref-3)