

DCUSA DCP 273 CHANGE DECLARATION

VOTING END DATE: 14 OCTOBER 2016

DCP 273- ALIGN CDCM TABLE 1001 (TARGET REVENUE) TO LATEST SCHEDULE 15 TEMPLATE	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	n/a	Accept	n/a	n/a
IMPLEMENTATION DATE	Accept	n/a	Accept	n/a	n/a
RECOMMENDATION	<p>Part 2 Matter</p> <p>Change Solution – Accept. For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> the number of groups in each Party Category which voted to accept the proposal was more than 65% of the total number of Groups in that Party Category which voted; and the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the proposal was more than 65%. <p>Implementation Date – Accept. For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> the number of groups in each Party Category which voted to accept the implementation date was more than 65% of the total number of Groups in that Party Category which voted; and the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%. 				
PART TWO	Part Two – Authority Determination Not Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
SP Manweb	Accept	Accept	Charging Objective One would be better facilitated at this change ensures that the table 1001 in the CDCM reflects the changes in Schedule 15.	No comments provided
SP Distribution	Accept	Accept		
Northern Powergrid (Northeast) Limited	Accept	Accept	We believe that DCUSA Charging Objective One is better facilitated by this change as it will update table 1001 in the Common Distribution Charging Methodology (CDCM) model and the 'Table 1' worksheet in the Annual Review Pack (ARP) model to the latest Schedule 15 template and therefore the RIIO-ED1 Distribution Licence, as required as per Schedule 16.54.	This change has successfully delivered what it was intended to and it has been confirmed that populating the revised models does not cause any tariff disturbance.
Northern Powergrid (Yorkshire) Plc	Accept	Accept		
Electricity North West	Accept	Accept	We agree with the assessment by the working group that this change better facilitates charging objective 1 as table 1001 in the CDCM is updated to reflect changes to Schedule 15 and therefore the RIIO-ED1 Distribution Licence.	No comments provided
Southern Electric Power Distribution plc	Accept	Accept	We agree with the Working Group analysis that the DCP better facilitates	No comments provided

Scottish Hydro Electric Power Distribution plc	Accept	Accept	Charging Objective 1 as, if approved, the CP would result in necessary updates to the CDCM Model and ARP Model.	
Eastern Power Networks	Accept	Accept	Charging objective four is better facilitated by this change, in that it proposes to align the charging model(s) with the table used as part of schedule 15 of DCUSA. This change reflects developments in our business since the commencement of ED1.	No comments provided
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		
Western Power Distribution (East Midlands)	Accept	Accept	WPD agree with those set out in the Change Proposal	No comments provided
Western Power Distribution (West Midlands)	Accept	Accept		
Western Power Distribution (South Wales)	Accept	Accept		
Western Power Distribution (South West)	Accept	Accept		
IDNO PARTIES				
n/a				
SUPPLIER PARTIES				

British Gas	Accept	Accept	Charging Objective One is better facilitated by DCP 273 for the reason set out by the workgroup in the change report.	No comments provided
DISTRIBUTED GENERATOR PARTIES				
n/a				
GAS SUPPLIER PARTIES				
n/a				