

## DCUSA Change Proposal Form

This form is issued in accordance with Clause 10.5 of the DCUSA.

Completed forms should be returned to [dcusa@electralink.co.uk](mailto:dcusa@electralink.co.uk) for assessment by the DCUSA Panel. Failure to complete all parts of the form may result in it being rejected by the DCUSA Panel.

- PART A – Mandatory for all Change Proposals
- PART B – Mandatory for Non Charging Methodologies Proposals
- PART C – Mandatory for Charging Methodologies Proposals
- PART D – Guidance Notes

### PART A - MANDATORY FOR ALL CHANGE PROPOSALS

Document Control	
CP Status	Standard / <del>Urgent</del>
CP Number	DCP 273
Date of submission	18 May 2016
Attachments	None
Originator Details	
Company Name	Northern Powergrid (Northeast) Ltd & Northern Powergrid (Yorkshire) plc
Originator Name	Lee Wells
Category	DNO
Email Address	lee.wells@northernpowergrid.com
Phone Number	07885712226
Change Proposal Details	
CP Title	Align CDCM table 1001 (target revenue) to latest Schedule 15 template
Impacted parties	Distributors
Impacted Clause(s)	DCUSA Schedule 16
Part 1 / Part 2 Matter	Part 2
Provide your rationale why you consider this change is a Part 1 or Part 2 Matter	The proposal changes the format of the input table only, so to ensure consistency with table 1 of Schedule 15, and therefore does not impact tariffs
Related Change Proposals	DCP 249
Change Proposal Intent	
The intent of this proposal is to align table 1001 in the CDCM to the current format of table 1 in Schedule 15.	
Business Justification and Market Benefits	
As specified in Schedule 15.54, the forecast of allowed revenue should be prepared in a format consistent with table 1 of Schedule 15, where presently it is not.	
Table 1001 (CDCM target revenue) therefore needs to be updated in line with the revised Schedule 15 table 1 format, to ensure revenue allowances within the CDCM are aligned to the RIIO-ED1 Distribution Licence. DCP 241 'Provision of a Single Charging and Cost Information Model' would have successfully achieved this, but it has since been withdrawn.	
Failing to update this would contradict Schedule 15.54, and would not facilitate DNOs entering revenue allowances pertaining to new items in RIIO-ED1 such as the Time to Connect Incentive for	

example, where table 1001 is presently aligned to DPCR5 revenue allowances (which also contains some redundant items such as the tax trigger mechanism and distributed generation incentive).

#### Proposed Solution and Draft Legal Text

There is no change to the legal text, it is simply updating table 1001 in the CDCM model and therefore providing a new version of the CDCM.

#### Proposed Implementation Date

Implementation needs to be in time to allow for use of the new CDCM when producing 2018/19 use of system tariffs in December 2016. It should therefore be included in the first available DCUSA release after approval.

#### Impact on Other Codes

Please tick the relevant boxes and provide any supporting information.

- |           |                                     |
|-----------|-------------------------------------|
| BSC       | <input type="checkbox"/>            |
| CUSC      | <input type="checkbox"/>            |
| Grid Code | <input type="checkbox"/>            |
| MRA       | <input type="checkbox"/>            |
| SEC       | <input type="checkbox"/>            |
| Other     | <input type="checkbox"/>            |
| None      | <input checked="" type="checkbox"/> |

#### Consideration of Wider Industry Impacts

Not applicable.

#### Environmental Impact

Not applicable.

#### Confidentiality

Not applicable.

### PART B – MANDATORY FOR NON CHARGING METHODOLOGIES CHANGE PROPOSALS

#### DCUSA Objectives

##### General Objectives:

Please tick the relevant boxes. [See Guidance Note 9]

- 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- 4 The promotion of efficiency in the implementation and administration of this Agreement
- 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally

binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

#### **Detailed rationale for better facilitation of the DCUSA Objectives identified above**

This change meets General Objective 4 by ensuring the table 1001 in the CDCM model is updated to reflect changes to Schedule 15 and therefore the RIIO-ED1 Distribution Licence.

### **PART C – MANDATORY FOR CHARGING METHODOLOGIES CHANGE PROPOSALS**

#### **DCUSA Charging Objectives**

Please tick the relevant boxes. [See Guidance Note 11]

##### Charging Objectives:

- 1 that compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence
- 2 that compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences)
- 3 that compliance by each DNO Party with the Charging Methodologies results in charges which, so far as is reasonably practicable after taking account of implementation costs, reflect the costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business
- 4 that, so far as is consistent with Clauses 3.2.1 to 3.2.3, the Charging Methodologies, so far as is reasonably practicable, properly take account of developments in each DNO Party's Distribution Business
- 5 that compliance by each DNO Party with the Charging Methodologies facilitates compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

##### General Objectives:

- 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- 4 The promotion of efficiency in the implementation and administration of this Agreement
- 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

#### **Detailed rationale for better facilitation of the DCUSA Objectives identified above**

This change meets Charging Objective one by ensuring the table 1001 in the CDCM model is updated to reflect changes to Schedule 15 and therefore the RIIO-ED1 Distribution Licence. It also facilitates Charging Objective 4 by ensuring the CDCM model is kept up to date with modifications to the Distribution Licence due to the RIIO-ED1 settlement.

This change meets General Objective 3 by bringing the allowed revenue table of the CDCM model in line with the RIIO-ED1 Distribution Licence. It also meets General Objective 4 by ensuring the table 1001 in the CDCM model is updated to reflect changes to Schedule 15 and therefore the RIIO-ED1 Distribution Licence.

**Has this issue been discussed at any other industry forums? If so please specify and provide supporting documentation**

It has been discussed at the May 2016 DCMF MIG.