

DCUSA Change Proposal Form

This form is issued in accordance with Clause 10.5 of the DCUSA.

Completed forms should be returned to dcusa@electralink.co.uk for assessment by the DCUSA Panel. Failure to complete all parts of the form may result in it being rejected by the DCUSA Panel.

- PART A – Mandatory for all Change Proposals
- PART B – Mandatory for Non Charging Methodologies Proposals
- PART C – Mandatory for Charging Methodologies Proposals
- PART D – Guidance Notes

PART A - MANDATORY FOR ALL CHANGE PROPOSALS

Document Control	
CP Status	Standard
CP Number	DCP 272
Date of submission	11 May 2016
Attachments	Attachment 1: Attachment 2 Commercial Current.xls Attachment 2: Attachment 2 Residential Current.xls Attachment 3: Data item list Attachment 4: Schedule 25 – Legal Text (Draft)
Originator Details	
Company Name	E.ON UK
Originator Name	Helen Fosberry
Category	SUPPLIER
Email Address	Helen.Fosberry@eonenergy.com
Phone Number	07753897699
Change Proposal Details	
CP Title	TRAS – Amendment of Schedule 25 Appendix 2
Impacted parties	Suppliers
Impacted Clause(s)	Schedule 25
Part 1 / Part 2 Matter	Part 2
Provide your rationale why you consider this change is a Part 1 or Part 2 Matter	It does not meet the criteria for Part 1 matters
Related Change Proposals	An equivalent SPAA CP will be raised.
Change Proposal Intent	
This CP seeks to introduce a clear data item list in DCUSA for delivery of the TRAS solution.	
Business Justification and Market Benefits	
<p>During discussions at the TRAS Working Group (now the TRAS Expert Group) members agreed the Programming Manual version contained within Schedule 25 Appendix 2 (attachments 1 and 2) were out of date and not in line with the current Programming Manual version (v3) which the Service Provider is providing to Service Recipients. DCUSA could therefore be misleading to existing parties and new entrants because it is out of date.</p> <p>The decision of the working group was an amendment was required to DCUSA (and SPAA) to update the information to ensure it remains robust.</p>	

Schedule 25 only refers to the layout as part of Appendix 2 – to ensure that Suppliers continually utilise the most recent version of the Programming Manual it is also suggested to make a slight amendment to the Schedule to direct parties to the Services Provider for the correct version.

Proposed Solution and Draft Legal Text

It is proposed to replace the current excel documents (attachments 1 and 2) with a table which contains detailed file information with the following information for the Consumption and Outcome files – the information contained is based on v3 of the Programming Manual issued by the Service Provider Dec 2015 (see attachment 3):

- Data block
- Field name
- Mandatory/Preferred
- Electricity J Codes
- Gas RGMA Codes
- Type
- Length

There will be an amendment to Schedule 25 to refer parties to the TRAS Service Provider for a copy of the Programming Manual (Attachment 4).

This is a housekeeping change and just seeks to provide relevant code level information which allows existing suppliers and new entrants to clearly understand the data provision for the TRAS in both the Consumption and Outcome files (Residential / Commercial) only. It does not seek to make data item amendments.

Proposed Implementation Date

5 days after decision (aligned with the SPAA delivery date)

Impact on Other Codes

Please tick the relevant boxes and provide any supporting information.

BSC	<input type="checkbox"/>
CUSC	<input type="checkbox"/>
Grid Code	<input type="checkbox"/>
MRA	<input checked="" type="checkbox"/>
SEC	<input type="checkbox"/>
Other	<input checked="" type="checkbox"/>
None	<input type="checkbox"/>

If other, please specify

An equivalent SPAA CP will be raised.

Consideration of Wider Industry Impacts

The proposed amendments are to facilitate improved governance in how the data items for TRAS are

presented; the layout does reference information which comes from MRA J Code items and SPAA RGMA information so the consideration is for information only.

Environmental Impact

No environmental impacts.

Confidentiality

[See Guidance Note 8]

PART B – MANDATORY FOR NON CHARGING METHODOLOGIES CHANGE PROPOSALS

DCUSA Objectives

General Objectives:

Please tick the relevant boxes. [See Guidance Note 9]

- 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- 4 The promotion of efficiency in the implementation and administration of this Agreement
- 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

Detailed rationale for better facilitation of the DCUSA Objectives identified above

The proposal better facilitates the DCUSA general objective 4 as this change will help to ensure the effective operation of TRAS arrangements through providing Suppliers with a clear data item and removes the outdated programming information.

PART C – MANDATORY FOR CHARGING METHODOLOGIES CHANGE PROPOSALS

DCUSA Charging Objectives

Please tick the relevant boxes. [See Guidance Note 11]

Charging Objectives:

- 1 that compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence
- 2 that compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences)
- 3 that compliance by each DNO Party with the Charging Methodologies results in charges which, so far as is reasonably practicable after taking account of implementation costs, reflect the costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business
- 4 that, so far as is consistent with Clauses 3.2.1 to 3.2.3, the Charging Methodologies, so far as is reasonably practicable, properly take account of developments in each DNO Party's Distribution Business
- 5 that compliance by each DNO Party with the Charging Methodologies facilitates compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

General Objectives:

- 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- 4 The promotion of efficiency in the implementation and administration of this Agreement
- 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

Detailed rationale for better facilitation of the DCUSA Objectives identified above

[See Guidance Note 10]

Charging Objectives:

General Objectives:

Has this issue been discussed at any other industry forums? If so please specify and provide supporting documentation

PART D – GUIDANCE NOTES FOR COMPLETING THE FORM

Guidelines for Working Group Members and Working Group Terms of Reference are available on the DCUSA Website and provide more information about the progression of the Change Process. www.dcusa.co.uk

Ref	Data Field	Guidance
1	Attachments	Append any proposed legal text or supporting documentation in order to better support / explain the CP.
2	Part 1 / Part 2 Matter	A CP must be categorised as a Part 1 or Part 2 matter in accordance with Clause 10.4.7 of the DCUSA. All Part 1 matters require Authority Consent.
3	Related Change Proposals	Indicate if the CP is related to or impacts any CP already in the DCUSA or other industry change process.
4	Proposed Solution and Draft Legal Text	<p>Outline the proposed solution for addressing the stated intent of the CP. The Change Proposal Intent will take precedence in the event of any inconsistency. A DCUSA Working Group may develop alternative solutions. The plain English description of the proposed solution should include the changes or additions to existing DCUSA Clauses (including Clause numbers).</p> <p>Insert proposed legal drafting (change marked against any existing DCUSA drafting) which enacts the intent of the solution. The legal text will be reviewed by the Working Group (if convened) and is likely to be subject to legal review as part of its progress through the DCUSA change process.</p>
5	Proposed Implementation Date	<p>The Change can be implemented in February, June, and November of each year or as an extraordinary release. For Charging Methodology CPs, select an implementation date which takes in to consideration the deadlines for publishing indicative tariffs.</p> <ul style="list-style-type: none">• Submission of Company indicative tariffs is 31 December of each year.• Final tariffs are published on 1 April of each year. <p>Please select an implementation date that provides sufficient time for the change to be incorporated into the appropriate charging model and the DCUSA in order to be reflected within the December indicative tariffs.</p> <p>Contact the DCUSA helpdesk for any further information on the releases dcusa@electralink.co.uk.</p>

6	Consideration of Wider Industry Impacts	Indicate whether this Change Proposal will be impacted by or have an impact upon wider industry developments. If an impact is identified, explain why the benefit of the Change Proposal may outweigh the potential impact and indicate the likely duration of the Change.
7	Environmental Impact	Indicate whether it is likely that there would be a material impact on greenhouse gas emissions as a result of the proposed variation being made. Please see Ofgem Guidance .
8	Confidentiality	Clearly indicate if any parts of this Change Proposal Form are to remain confidential to DCUSA Panel (and any subsequent DCUSA Working Group) and Ofgem.
9	DCUSA General Objectives	Indicate which of the DCUSA Objectives will be better facilitated by the Change Proposal.
10	Detailed Rationale for DCUSA Objectives	Provide detailed supporting reasons and information (including any initial analysis that supports your views) to demonstrate why the CP will better facilitate each of the DCUSA Objectives identified.
11	DCUSA Charging Objectives	Indicate which of the DCUSA Charging Objectives will be better facilitated by the Change Proposal. Please note that a CDCM or EDCM change may also facilitate the DCUSA General objectives.