

DCP 270 Draft Legal Text

Schedule 16 Clause 84

For the tariffs listed below, the relevant unit costs in p/kVA/day are converted to a fixed charge by multiplying them by the estimated maximum load per user of the user category (obtained from the volume forecast and load factor data) divided by the power factor in the network model:

- ~~LV Medium Non Domestic~~
- ~~LV Sub Medium Non Domestic~~
- ~~HV Medium Non Domestic.~~

Clause 141

Table 4 below shows the structure for NHH metered demand tariffs, and Table 5 below shows the structure for HH metered demand tariffs (both site-specific and aggregated).

Delete from the table ~~HV Medium Non Domestic 5 to 8, LV Medium Non Domestic and LV Sub Medium Non Domestic~~ and

Note 6: remove ~~HV Medium Non Domestic – This tariff will be closed to new customers and all new HV connections will be required to be half hourly metered.~~ No longer required

DCP 270 Draft Legal Text

Schedule 15

TABLE 3

The table referred to in Clause 35A.4 is set out below:

PLEASE NOTE THAT THESE ARE ILLUSTRATIVE TARIFFS ONLY AND ARE NOT TO BE CONSIDERED TO REPRESENT THE

Company Name: [PLEASE ENTER COMPANY NAME]
Date: [MMMM YYYY]
Title: DCUSA Schedule 15 - Table 3 information
Illustrative Charging Year: [YYYY/YY] (t+2)
 INDICATIVE OR FINAL TARIFFS WHICH WILL BE APPLIED BY THIS COMPANY

	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVARh
Domestic Unrestricted	1						
Domestic Two Rate	2						
Domestic Off Peak (related MPAN)	2						
Small Non Domestic Unrestricted	3						
Small Non Domestic Two Rate	4						
Small Non Domestic Off Peak (related MPAN)	4						
LV Medium Non Domestic	5-8						
LV Sub Medium Non Domestic	5-8						
HV Medium Non Domestic	5-8						
LV Network Domestic							
LV Network Non-Domestic Non-CT							
LV HH Metered							
LV Sub HH Metered							
HV HH Metered							
NHH UMS category A	8						

DCP 270 Draft Legal Text

NHH UMS category B	1						
NHH UMS category C	1						
NHH UMS category D	1						
LV UMS (Pseudo HH Metered)							
LV Generation NHH or Aggregate HH	8& 0						
LV Sub Generation NHH	8						
LV Generation Intermittent							
LV Generation Non-Intermittent							
LV Sub Generation Intermittent							
LV Sub Generation Non-Intermittent							
HV Generation Intermittent							
HV Generation Non-Intermittent							

Commentary

1. All illustrative tariffs as shown above are based on the latest Total Allowed Revenue (ARt in table 1) and the updated forecast Transmission Exit Charges (TBt in table) and any other inputs (if appropriate).

DCP 270 Draft Legal Text

Schedule 16 Table under Clause 74

Tariff	EHV	EHV/HV	HV	HV/LV	LV circuits
Domestic Unrestricted					100%
Domestic Two Rate					100%
Domestic Off Peak (related MPAN)					100%
Small Non Domestic Unrestricted					100%
Small Non Domestic Two Rate					100%
Small Non Domestic Off Peak (related MPAN)					100%
LV Medium Non-Domestic					100%
LV Sub-Medium Non-Domestic				100%	
HV Medium Non-Domestic	20%	100%	100%		
LV Network Domestic					100%
LV Network Non-Domestic Non-CT					100%
LV HH Metered			20%	100%	100%
LV Sub HH Metered			100%	100%	
HV HH Metered	20%	100%	100%		
NHH UMS Category A					0%
NHH UMS Category B					0%
NHH UMS Category C					0%
NHH UMS Category D					0%
LV UMS (Pseudo HH Metered)					0%

Schedule 16 Table 8 and 9 Under Clause 147

Table 8: LDNO LV connection*								
Profile Class	Tariff Name	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/	Exceeded Capacity charge p/kVA/day	Reactive power charge

DCP 270 Draft Legal Text

						day	y	p/kVA rh
1	Domestic Unrestricted	✓			✓			
2	Domestic Two Rate	✓	✓		✓			
2	Domestic Off-Peak (related MPAN)	✓						
3	Small Non-Domestic Unrestricted	✓			✓			
4	Small Non-Domestic Two Rate	✓	✓		✓			
4	Small Non-Domestic Off-Peak (related MPAN)	✓						
5 to 8	LV Medium Non-Domestic	✓	✓		✓			
8	NHH UMS (Category A)	✓						
1	NHH UMS (Category B)	✓						
1	NHH UMS (Category C)	✓						
1	NHH UMS (Category D)	✓						
0	LV Network Domestic	Red	Amber	Green	✓			
0	LV Network Non-Domestic Non-CT	Red	Amber	Green	✓			
0	LV HH Metered	Red	Amber	Green	✓	✓	✓	✓
0	LV UMS (Pseudo HH Metered)	Black	Yellow	Green				
0 or 8	LV Generation NHH or Aggregate HH	✓			✓			
0	LV Generation Intermittent	✓			✓			✓
0	LV Generation Non-Intermittent	Red	Amber	Green	✓			✓

Table 9: LDNO HV connection*

Profile Class	Tariff Name	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded Capacity charge p/kVA/day	Reactive power charge p/kVArh
1	Domestic Unrestricted	✓			✓			
2	Domestic Two Rate	✓	✓		✓			
2	Domestic Off-Peak (related	✓						

DCP 270 Draft Legal Text

Table 9: LDNO HV connection*								
	MPAN)							
3	Small Non-Domestic Unrestricted	✓			✓			
4	Small Non-Domestic Two Rate	✓	✓		✓			
4	Small Non-Domestic Off-Peak (related MPAN)	✓						
5 to 8	LV Medium Non Domestic	✓	✓		✓			
8	NHH UMS (Category A)	✓						
1	NHH UMS (Category B)	✓						
1	NHH UMS (Category C)	✓						
1	NHH UMS (Category D)	✓						
0	LV Network Domestic	Red	Amber	Green	✓			
0	LV Network Non-Domestic Non-CT	Red	Amber	Green	✓			
0	LV HH Metered	Red	Amber	Green	✓	✓	✓	✓
0	LV UMS (Pseudo HH Metered)	Black	Yellow	Green				
0	LV Sub HH Metered	Red	Amber	Green	✓	✓	✓	✓
0	HV HH Metered	Red	Amber	Green	✓	✓	✓	✓
0 or 8	LV Generation NHH or Aggregate HH	✓			✓			
0	LV Generation Intermittent	✓			✓			✓
0	LV Generation Non-Intermittent	Red	Amber	Green	✓			✓
0	LV Sub Generation Intermittent	✓			✓			✓
0	LV Sub Generation Non-Intermittent	Red	Amber	Green	✓			✓
0	HV Generation Intermittent	✓			✓			✓
0	HV Generation Non-Intermittent	Red	Amber	Green	✓			✓